COMPLIANCE CERTIFICATE

(March 31st, 2026)

RG-I COMPRISING OF SOLAR PROJECTS OF 930 MW

Contents

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Executive Summary

Adani Green Energy Obligor Group (AGEL RG-I)

420 MW of Parampujya Solar Energy Limited (PSEL), 220 MW of Prayatna Developers Limited (PDL) and 290 MW of Adani Green Energy (UP) Limited (AGEUPL) formed an obligor group of 930 MW.

AGEL RG-I Portfolio Credit Rating:

International Ratings:

- Fitch: **BBB- (Stable)**
- Moody's: **Ba1 (Stable)**

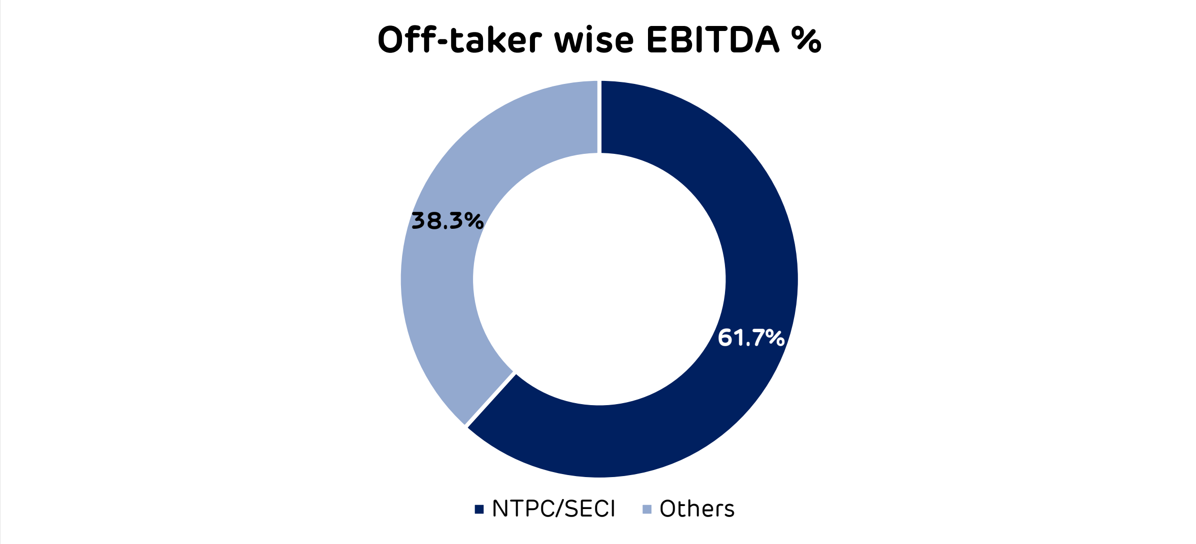
Domestic Ratings:

- CRISIL: **AAA (Stable)**
- Indian Ratings: **AAA (Stable)**

Extracts of Commentary by India Ratings:

The upgrade reflects the stable operational performance on a sustained basis, providing visibility for comfortable average debt service coverage ratio (DSCR), the demonstrated ability to enter medium-term hedge for USD borrowings by Adani Green Energy Limited (AGEL, 'IND AA'/Stable) for its group companies within estimated hedge cost, and savings in hedge cost in RG1 being parked in a reserve to address any volatility in future. The USD bonds in the RG1 have been hedged till FY27. The ratings continue to be supported by the presence of strong counterparties, NTPC Limited ('IND AAA'/Stable) and Solar Energy Corporation of India (SECI), the presence of long-term power purchase agreements (PPAs) with state and central utilities for the entire capacity, the diversification benefits provided by the pooled structure, and a robust debt structure. The ratings also reflect timely receipt of payments from the counterparties, moderate-to-strong counterparty profile, strong debt features and adequate liquidity.

Off-takers wise EBITDA (%) (31st March 2026)



1. Recent Developments of AGEL

Adani Green Energy Limited (AGEL) is India's largest and one of the leading renewable energy companies in the world enabling the clean energy transition. AGEL currently has an operating renewable portfolio of 19.3 GW, with an addition of 5.1 GW in FY26. Further, the AGEL has commissioned 1.4 GWh of Battery storage System (BESS) capacity at Khavda, one of the world's largest single location deployments.

(i) **Operational capacity increased by 35% Y-o-Y to 19,294 MW, with a greenfield addition of 5,051 MW**

Operationalized 3,412 MW Solar power plants
- 2,974 MW in Khavda, Gujarat
- 438 MW in Rajasthan

Operationalized 683 MW Wind power plants
- 683 MW in Khavda, Gujarat

Operationalized 956 MW Hybrid power plants
- 956 MW in Khavda, Gujarat

(ii) Sale of Energy at **37,567 Mn** units increased by **34%** in FY26 vs **27,969 Mn** units in FY25, having steady growth at a **CAGR of 43%** (from FY20 to FY26).

(iii) Japan Credit Rating Agency (JCR) assigned inaugural rating of **BBB+/Stable** to AGEL. i.e., Equivalent to India's sovereign credit rating

(iv) AGEL Ranked 1st in Energy Intelligence Global top 100 green utilities 2025 in climate Push (UK based Energy Intelligence)

(v) ET energy leadership award 2025 as Energy transition company and energy company of the year- renewables. Best Wind project award from ministry of new and renewable energy (MNRE)

2. RG-I Portfolio consistently generates electricity significantly above commitment under PPA.

3. **ESG updates:**

(i) **Emission prevented:**
- **Target:** Committed to avoid GHG emissions through development of **50 GW** RE project by **2030** ~ Achieved an operational Capacity of **19.3 GW** as on **FY26**
- **Actual**: 26.69 Mn ton CO2e emissions avoided by AGEL during FY26 out of which 1.32 Mn tons CO2e avoided by RG-I.

(ii) **Zero water usage through robotic cleaning**: Waterless Robotic cleaning deployed over 11.7 GW solar capacity, India's largest, representing 71.5% of total solar fleet of 16.37 GW, which will save ~ 790 million Liters of water

(iii) **Water Positive certified company for 100% operational portfolio:**
- **Target**: To be Water Positive for 100% operational portfolio by FY26
- **Achieved and sustained**: Water positive for 100% operational portfolio with a water balance index of 2.14 (assured by Intertek, an independent global assurance agency)

(iv) **EV Commitment:**
- **Target: 65%** EV by **FY30** in company owned fleet
- **Achieved: 46%** target against **65%** EV by **FY30** as part of EV 65 commitment.

(v) **'No Net Loss' of Biodiversity**: Work in progress to achieve 'No net loss' of biodiversity across all plants

(vi) **Corporate social responsibility:** Through various CSR initiatives at its operating and project locations, AGEL has contributed to the following focus areas
- Sustainable Livelihood Development through **Women Empowerment and Kamdhenu** project
- Empowering Communities Through Quality Education - **Project Utthan**
- Self-reliance in Communities
- Community Infrastructure Development
- Taking Climate Action and Creating Sustainable Infrastructures through pond deepening and tree plantation
- Ensuring Access to Good Community Health

(vii) **ESG Risk Rating: -**
- CareEdge ESG 1+ rating with the highest score (87.3) ever awarded across all sectors
- Sustained Topmost ESG ranking globally by FTSE Russel in alternative energy sub-sector
- Ranked Topmost 'A' rating of Global CDP Suppliers Engagement Assessment
- Sustained Topmost ESG rating globally by ISS ESG (Prime Band, A-) in RE sector
- Achieved top six global and No. 1 ranking in India by Sustainalytics with the improvement in ESG score

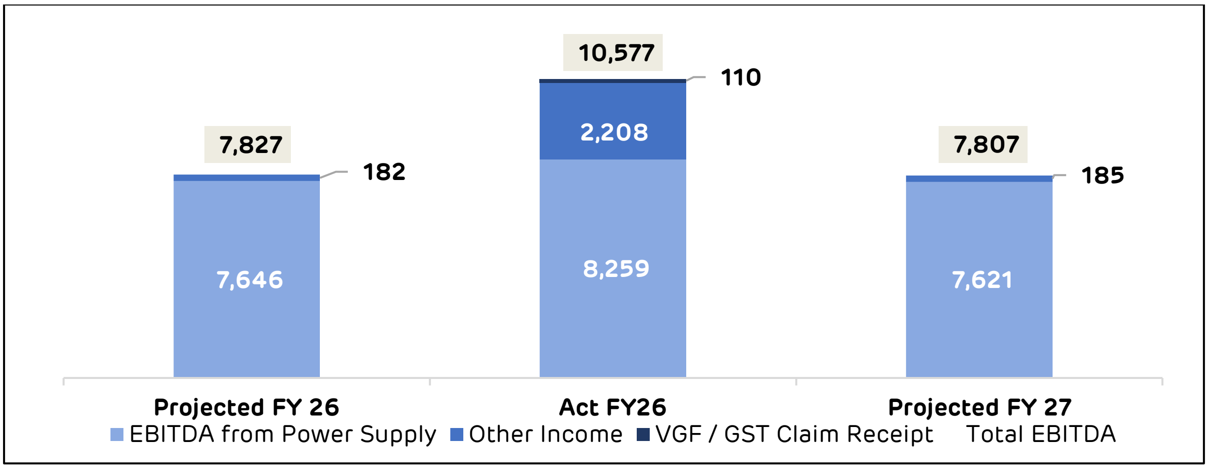
- Ranked No. 1 in Energy Intelligence's Global Top 100 Green Utilities 2025, rising from third place to lead the world's green power transition
- Strengthened its leadership in sustainability with an improved NSE ESG score of 78, maintaining No.1 ranking in India's power & utilities sector for the second consecutive year
- Included as a constituent in the Nifty100 ESG Index, Nifty 100 ESG Sector Leaders Index, and Nifty 100 Enhanced ESG Index
- Achieved a top 5% ranking in CSRHUB's ESG performance assessment
- S&P Global CSA upgraded AGEL's ESG Score from 74 to 78

4. Tariff related regulatory updates

There is an ongoing tariff dispute with UPPCL wherein APTEL vide its order dt. 28.11.2022, partially allowed the appeal by approving the negotiated tariff of Rs.7.02/kWh vs. bid discovered tariff of Rs. 8.44/kWh. In the Civil Appeal filed by UPPCL, Hon'ble SC directed UPPCL to pay the past dues at Rs. 7.02/kWh and further directed it to pay the ongoing energy bills at Rs.5.07/kWh as against Rs. 7.02/kWh allowed by APTEL and further directed UPPCL to keep the separate provision for the diff. tariff subject to outcome. The matter is pending for final adjudication before the Hon'ble Supreme Court.

5. Financial Performance

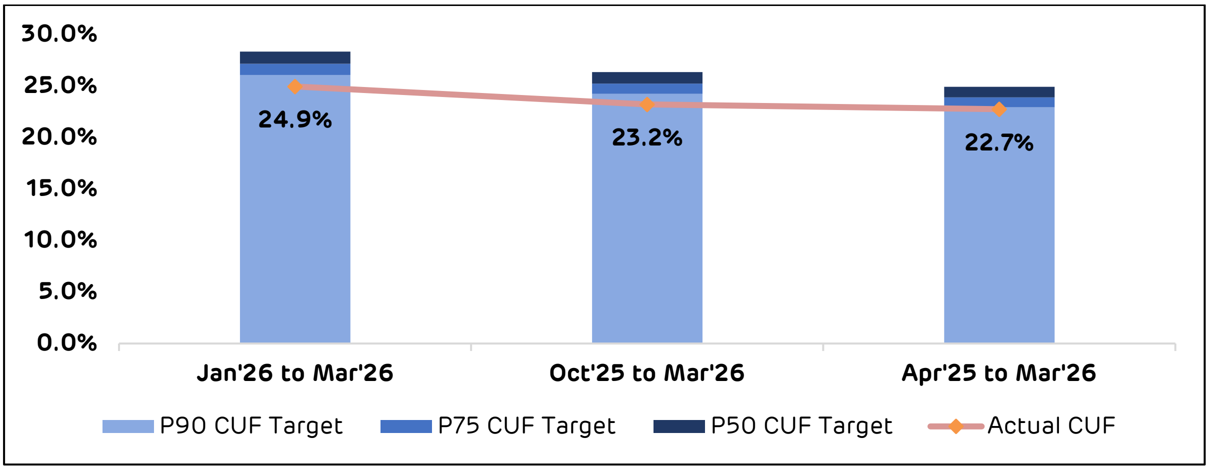
EBITDA Projected vs Actual (In Mns.)



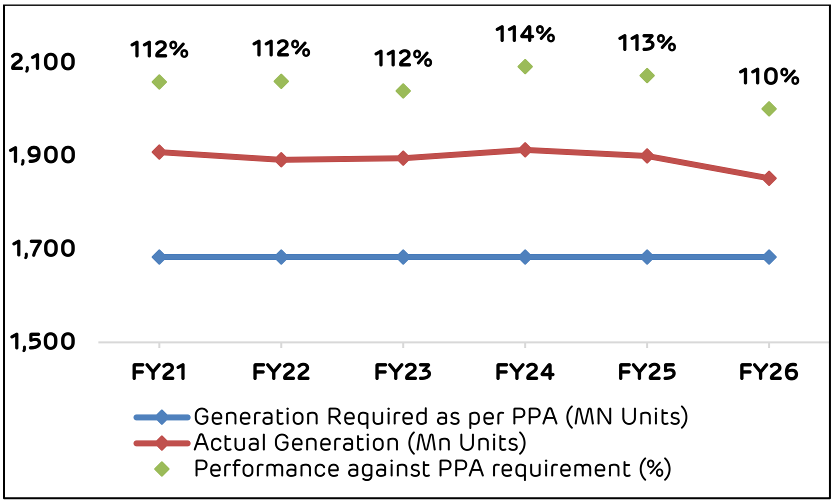
Note: Projected EBITDA numbers are taken from financial model. VGF amount (Cash basis) has been received for most of our plants as per the contractual terms and hence the same is expected to be minimal going forward.

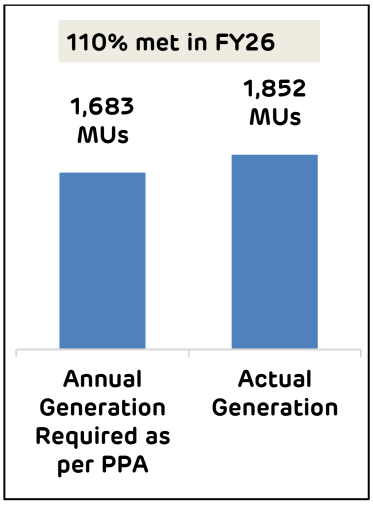
6. Operational Performance

Summary of operational performance of RG-I entities on aggregate basis



RG-I Minimum Generation as per PPA v/s Actual Generation





Covenant

RG-I on aggregate basis has achieved following ratios:

Summary of the Covenant (Trailing 12 Months)								
Particulars	**Stipu-lated**	**Mar 23**	**Sep 23**	**Mar 24**	**Sep 24**	**Mar 25**	**Sep 25**	**Mar 26**
Debt Service Coverage Ratio (DSCR) (Refer Annexure: 1)	1.55[1]	1.81	1.89	1.80	1.95	2.18	2.28	**2.07**
FFO / Net Debt (Refer Annexure: 2)	6.0%	12.6%	17.2%	11.8%	13.9%	18.9%	20.7%	**17.93%**
Project Life Cover Ratio (PLCR) (Refer Annexure: 3)	1.60	1.71	1.69	1.83	1.82	1.82	1.84	**1.91**
EBITDA from Sovereign Equivalent Counterparty (Refer Annexure: 5)	55.00%	59.72%	61.74%	63.14%	58.46%	60.58%	61.40%	**61.83%**

[1] For maximum distribution level

7. PPA Customers Receivable position as of March 31st,2026

RG-I – PPA Receivable Ageing (INR Mn)						
Month	**0-60 Days**	**61-90 Days**	**91-120 Days**	**121-180 Days**	**> 180 Days**	**Total**
Mar-26	1,469	-	-	-	-	**1,469[1 & 2]**

[1] Includes unbilled revenue of Rs 907 Mn as of March 2026

[2] The above receivables do not include Rs. 526 Mn on account of Tariff Difference from UPPCL which is pending at Supreme Court for adjudication.

In RG-I portfolio, all the off-takers i.e SECI, NTPC, PSPCL and major Karnataka Discoms are generally making the payments of the monthly invoices within due date.

Below is the update on the status: -

[2] There is an ongoing tariff dispute with UPPCL wherein APTEL vide its order dt. 28.11.2022, partially allowed the appeal by approving the negotiated tariff of Rs.7.02/kWh vs. bid discovered tariff of Rs. 8.44/kWh. In the Civil Appeal filed by UPPCL, Hon'ble SC directed UPPCL to pay the past dues at Rs. 7.02/kWh and further directed it to pay the ongoing energy bills at Rs.5.07/kWh as against Rs. 7.02/kWh allowed by APTEL and further directed UPPCL to keep the separate provision for the diff. tariff subject to outcome. The matter is pending for final adjudication before the Hon'ble Supreme Court.
Hence, we are billing UPPCL at 7.02/Kwh however as per the directions of the court they are paying at INR 5.07/Kwh, we are keeping balance amount as receivable from the offtaker.

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Compliance Certificate and Its Workings

Information on Compliance Certificate and Its Workings

Dated: July 30, 2026

To:
IDBI TRUSTEESHIP SERVICES LIMITED (the "Security Trustee")
GLAS TRUST Company LLC (the "Note Trustee")
Note Holders for U.S. $ 409,000,000 Senior Secured Notes Due on FY 42

From:
ADANI GREEN ENERGY (UP) LIMITED
PARAMPUJYA SOLAR ENERGY LIMITED
PRAYATNA DEVELOPERS LIMITED

Dear Sirs/Madam,

Prayatna Developers Limited, Parampujya Solar Energy Limited and Adani Green Energy (UP) Limited (together as "Issuers") - Note Trust Deed dated 12 March 2024 (the "Note Trust Deed")

We refer to the Note Trust Deed. This is a Compliance Certificate given in respect of the Calculation Date occurring on 31st March 2026. Terms used in the Note Trust Deed shall have the same meaning in this Compliance Certificate.

The Certificate is based on the following documents:

1. Restricted Group's Aggregated Accounts for 12 months period ended on March 31st, 2026.
2. The Cash Flow Waterfall Mechanism as detailed in the Note Trust Deed
3. Working annexures

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Computation of Operating Account Waterfall as per Note Trust Deed

We hereby make the Operating Account Waterfall and distributable amount calculation.

Operating Account Waterfall calculation	INR Mn	INR Mn
Particulars	**Apr 1, 2025 to Mar 31, 2026**	**Apr 1, 2024 to Mar 31, 2025**
Opening cash balance (A)	**2,647**	**297**
Operating EBITDA (B) (Refer Annexure 6)	**10,577**	**10,780**
Working Capital Loan Drawn/ (Repayment) (C)	**-**	
Working capital & Other Movements (D)	**(414)**	**660**
Capital Expenditure (E)	(54)	(526)
Cash Flow Available for Debt Servicing and Reserves (F=A+B+C+D+E)	**12,756**	**11,211**
Debt Servicing and other Reserves		
Interest Service (Refer Annexure 6)	(4,171)	(3,962)
Debt Service (Repayment)	(1,043)	(1,037)
Investment in Capital Expenditure Reserve Account	-	-
(Addition)/Release of Hedge Reserve	(2,497)	-
(Addition)/Release of Hedge Protection Reserve	(86)	-
Investment In Senior Debt Restricted Amortization Account	-	-
Total Debt Servicing and other Reserves (G)	**(7,797)**	**(4,999)**
Cash Available post Debt Servicing and Reserves (H = F+G)	**4,958**	**6,212**
Funds distributed during period (I)	**(3,982)**	**(3,565)**
Cash Available for transfer to Distribution Account (J)	**977**	**2,647**
Funds earmarked for prudent liquidity		
Funds earmarked for Capital Expenditure Payments	(100)	(100)
Funds earmarked for O&M expenses (equivalent to 1 month period)	(72)	(71)
Total Funds Earmarked (K)	**(172)**	**(171)**
Net Cash Available for transfer to Distribution Account (L = J+K)	**805**	**2,475**

We confirm that:

In accordance with the workings set out in the attached Annexure 1, the Debt Service Cover Ratio for the Calculation Period ended on the relevant Calculation Date was **2.07:1**.

(a) copies of the Restricted Group's Aggregated Accounts in respect of the Calculation Period are attached.
(b) as at the Calculation Date, the aggregate amount for transfer to our Distributions Account in accordance with the Operating Account Waterfall is **Rs 977 Mn**.
(c) acting prudently the cash balance which can be distributed as permitted under the relevant Transaction Documents is **Rs 805 Mn**.
(d) to the best of our knowledge having made due enquiry, no Default subsists.

Renewables

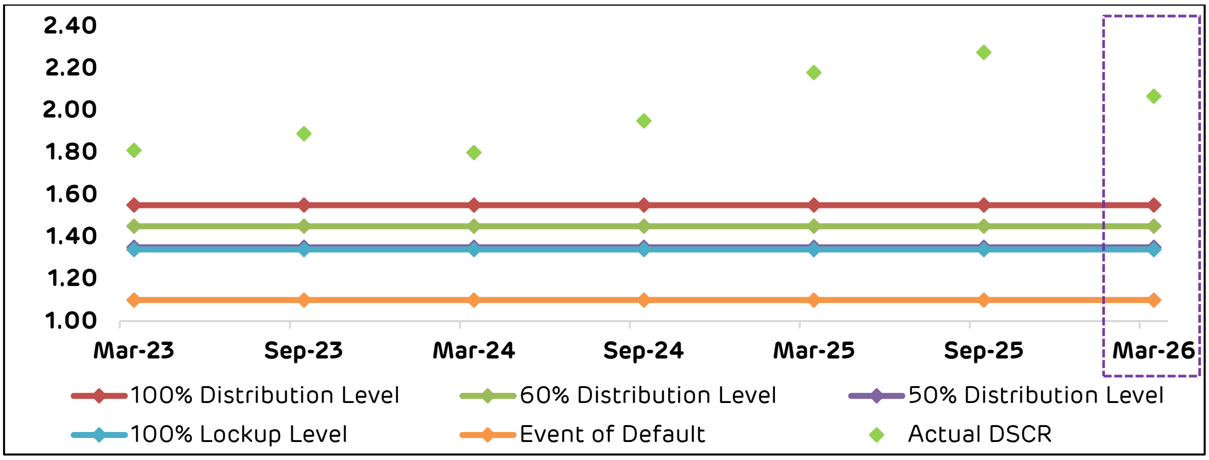
Summary of the Covenant

Summary of the Covenant (Trailing 12 Months)								
Particulars	**Stipu-lated**	**Mar 23**	**Sep 23**	**Mar 24**	**Sep 24**	**Mar 25**	**Sep 25**	**Mar 26**
Debt Service Coverage Ratio **(DSCR)** (Refer Annexure: 1)	1.55[1]	1.81	1.89	1.80	1.95	2.18	2.28	**2.07**
FFO / Net Debt (Refer Annexure: 2)	6.0%	12.6%	17.2%	11.8%	13.9%	18.9%	20.7%	**17.93%**
Project Life Cover Ratio **(PLCR)** (Refer Annexure: 3)	1.60	1.71	1.69	1.83	1.82	1.82	1.84	**1.91**
EBITDA from Sovereign Equivalent Counterparty (Refer Annexure: 5)	55.00%	59.72%	61.74%	63.14%	58.46%	60.58%	61.40%	**61.83%**

[1] *For maximum distribution level*

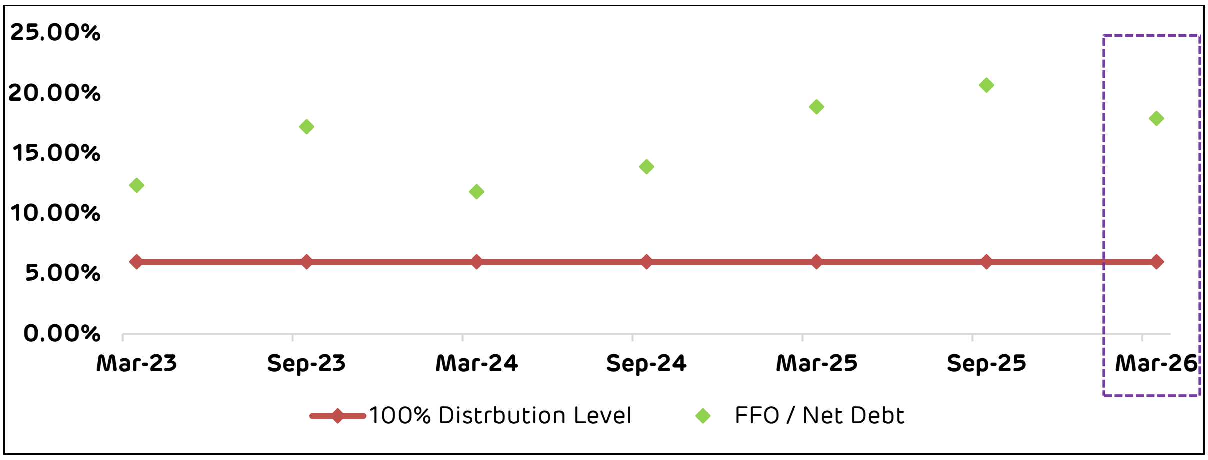
A. Financial Matrix

A.1. Debt Service Coverage Ratio (DSCR)



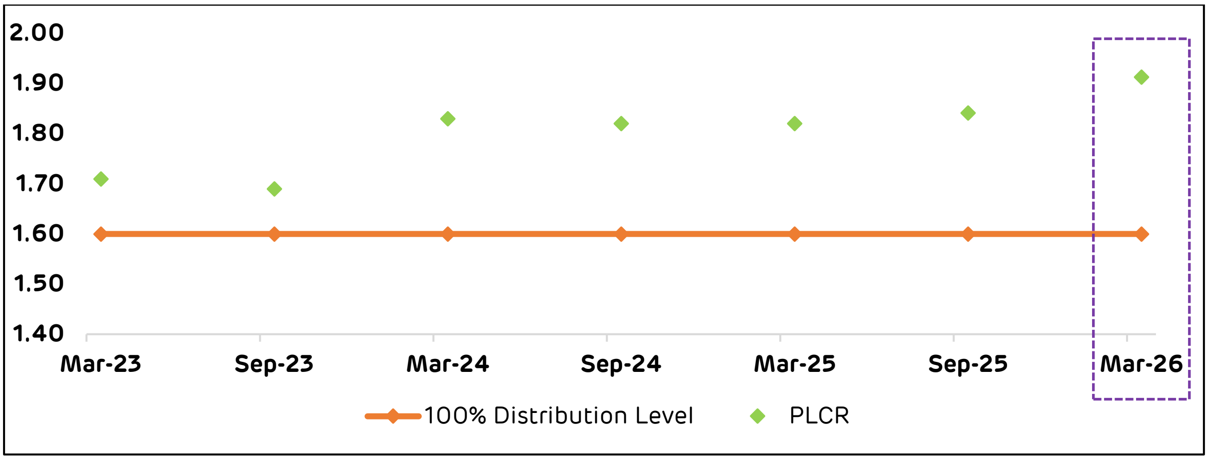
***Note**: The Actual DSCR of **2.07x** is for 12 months ended on March 31st, 2026*

A.2. FFO to Net debt



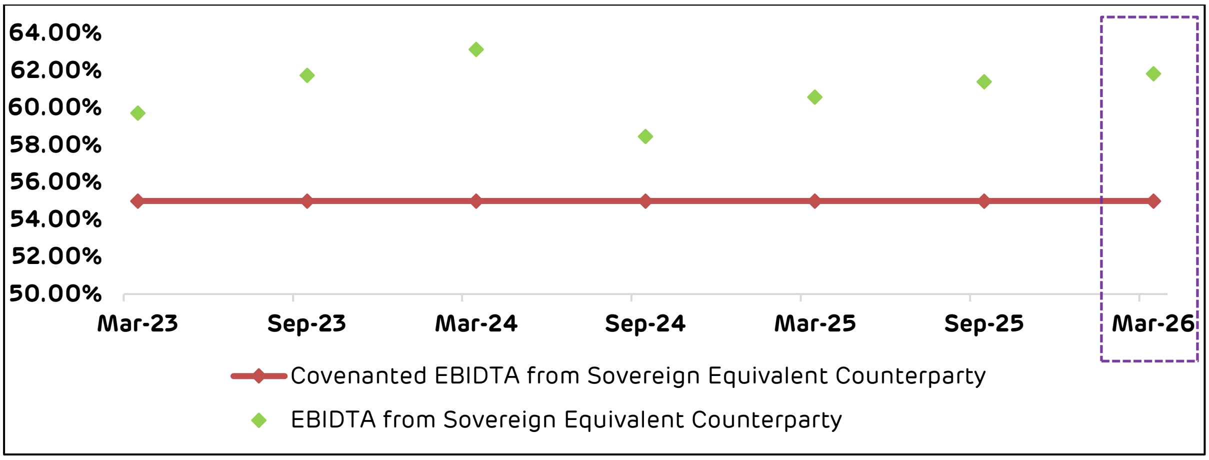
***Note**: The Actual FFO/Net Debt of **17.93%** is for 12 months ended on March 31st, 2026*

A.3. Project Life Cover Ratio (PLCR)



***Note**: The Actual PLCR of **1.91x** is the Debt Sizing Cover from NPV of Future EBITDA of PPA as on March 31st, 2026*

A.4. EBITDA from Sovereign Equivalent Counterparty



***Note**: The Actual EBITDA from Sovereign Equivalent Counterparty is **61.83%** for 12 months period ended on March 31st,2026*

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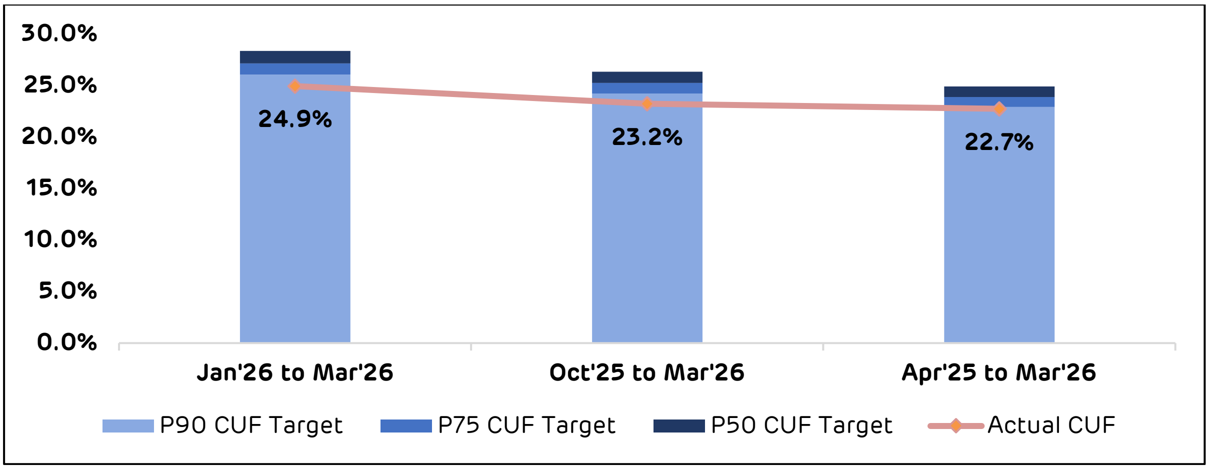
B. Operational Performance (CUF)

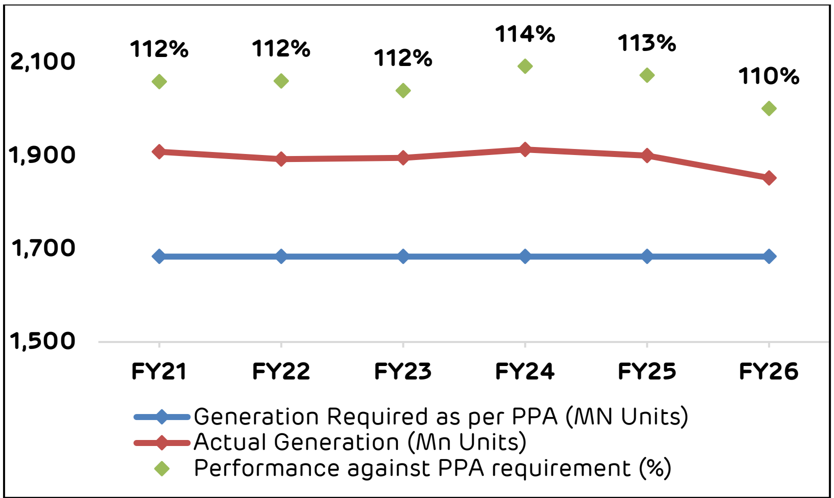
B.1. CUF for RG-I Period wise

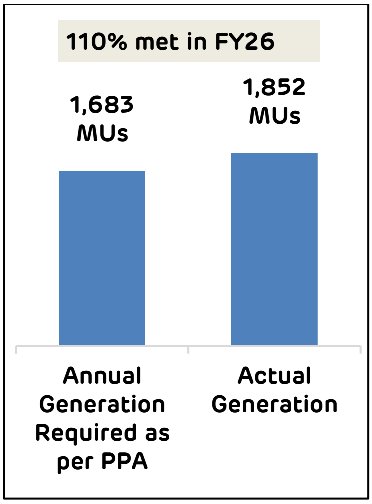


The Generation in terms of Million Units ("MU") is presented as below:

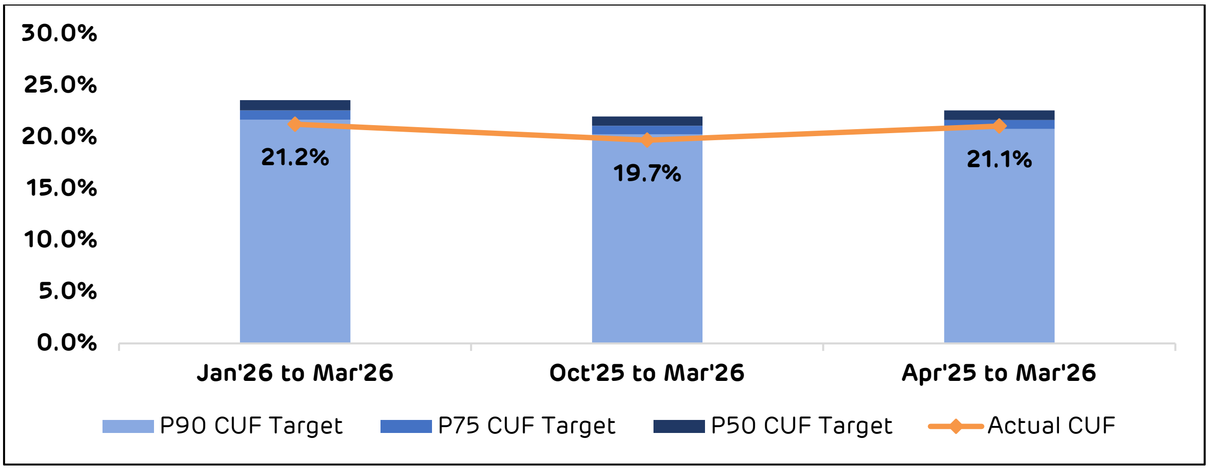
Particulars	Jan'26 to Mar'26	Oct'25 to Mar'26	Apr'25 to Mar'26
P50 Target MU	569	1,070	2,030
P75 Target MU	545	1,025	1,944
P90 Target MU	524	984	1,867
Actual Generation MU	**501**	**943**	**1,852**
Average Operational Capacity (MW)	930	930	930

RG-I Minimum Generation as per PPA v/s Actual Generation





B.2. CUF for PDL Period wise

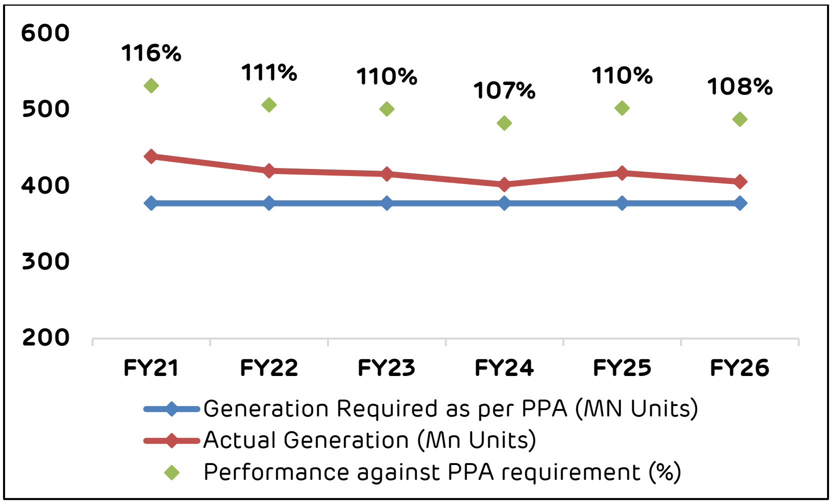


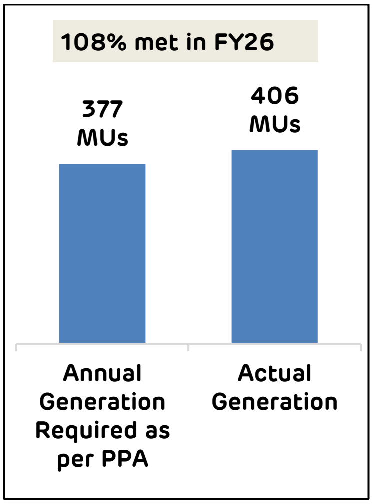
Note: CUF targets as per revised EYA

The Generation in terms of Million Units is presented as below:

Particulars	Jan'26 to Mar'26	Oct'25 to Mar'26	Apr'25 to Mar'26
P50 Target MU	112	212	435
P75 Target MU	107	203	417
P90 Target MU	103	195	400
Actual Generation MU	**101**	**189**	**406**
Average Operational Capacity (MW)	220	220	220

PDL Minimum Generation as per PPA v/s Actual Generation





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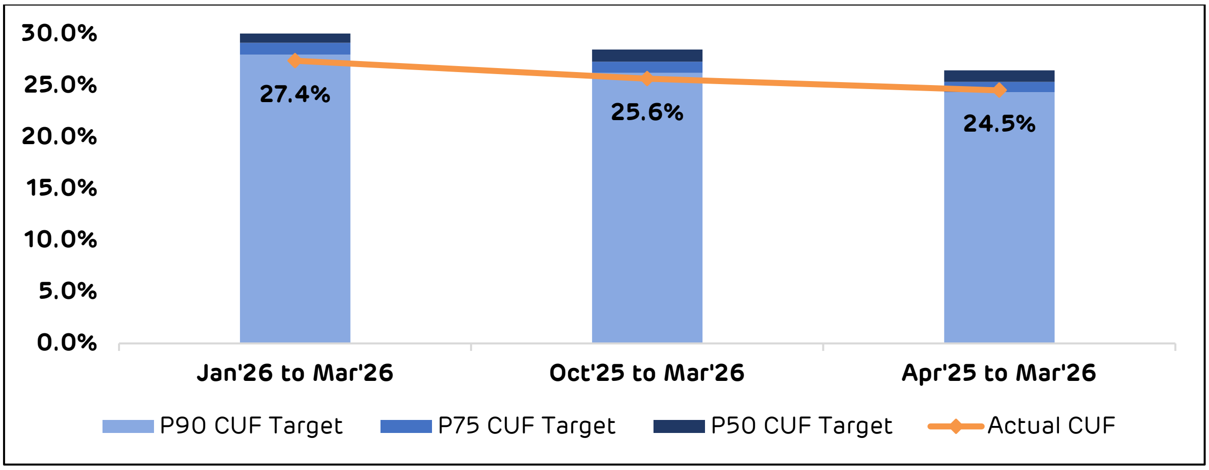
B.3. CUF for PSEL Period wise

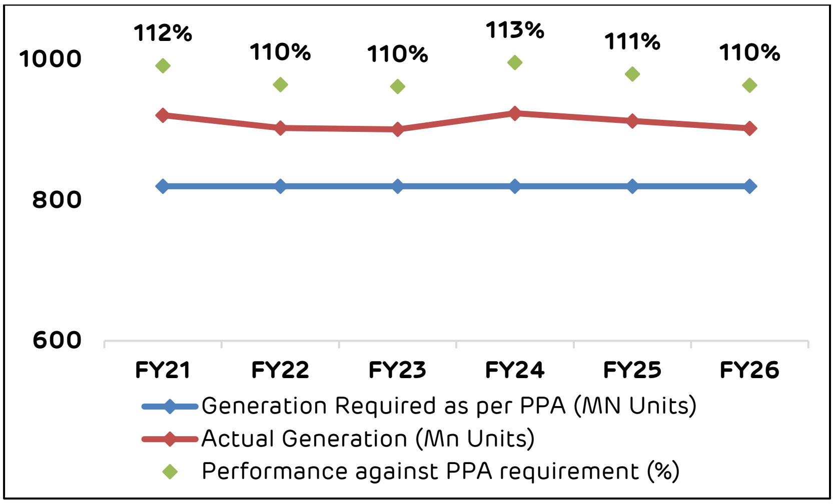


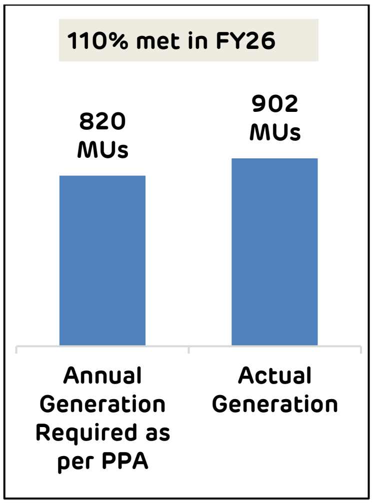
Note: CUF targets as per revised EYA

The Generation in terms of Million Units is presented as below:

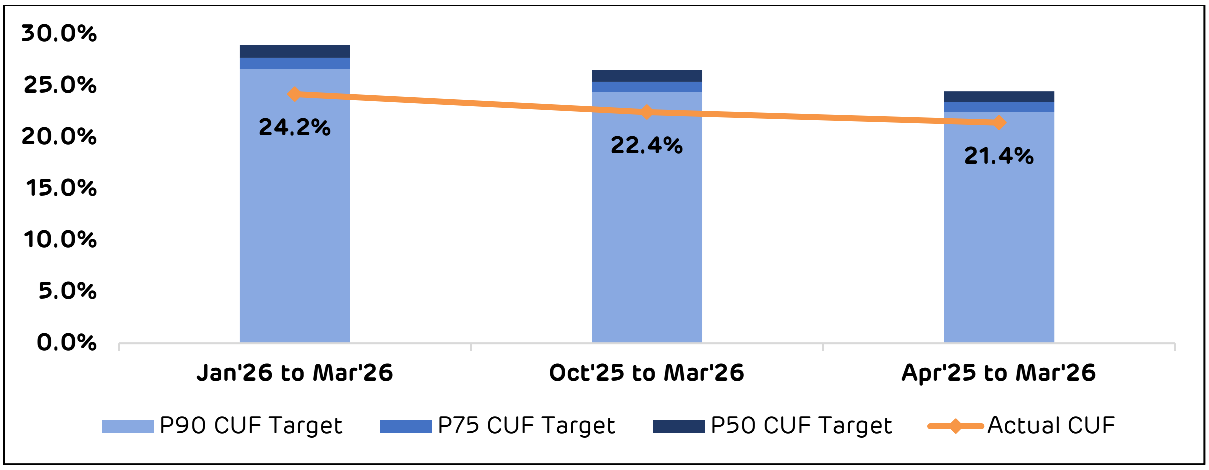
Particulars	Jan'26 to Mar'26	Oct'25 to Mar'26	Apr'25 to Mar'26
P50 Target MU	276	523	974
P75 Target MU	264	501	933
P90 Target MU	254	481	896
Actual Generation MU	**249**	**470**	**902**
Average Operational Capacity (MW)	420	420	420

PSEL Minimum Generation as per PPA v/s Actual Generation





B.4. CUF for AGEUPL Period wise

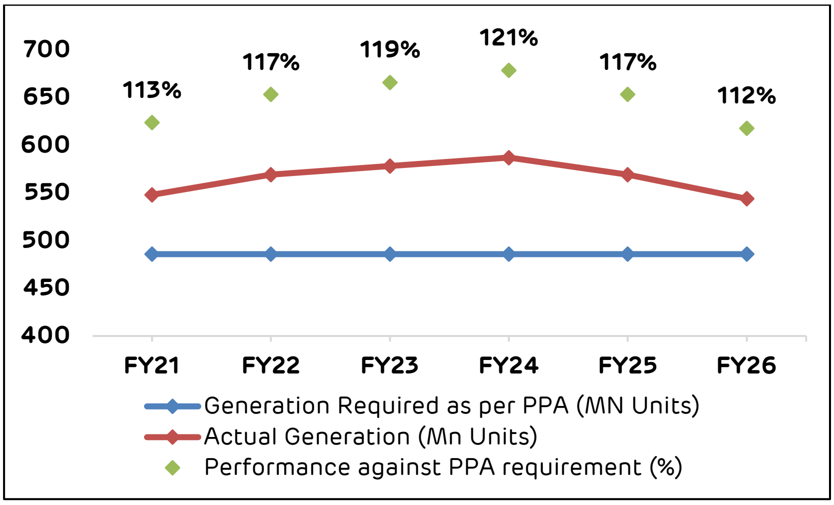


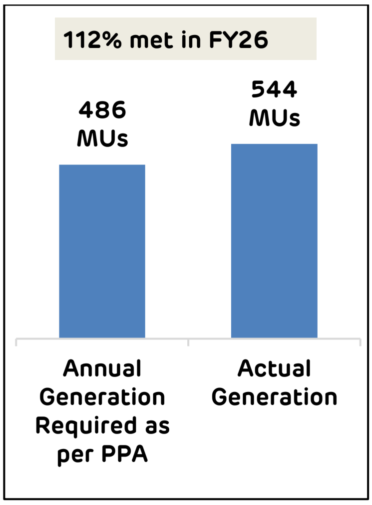
Note: CUF targets as per revised EYA

The Generation in terms of Million Units is presented as below:

Particulars	Jan'26 to Mar'26	Oct'25 to Mar'26	Apr'25 to Mar'26
P50 Target MU	181	336	621
P75 Target MU	174	322	595
P90 Target MU	167	309	571
Actual Generation MU	**151**	**284**	**544**
Average Operational Capacity (MW)	290	290	290

AGEUPL Minimum Generation as per PPA v/s Actual Generation





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C. Receivable position

C.1. Receivable Position of RG-I

RG-I - PPA Receivable Ageing						(INR Mn)
Month	**0-60 Days**	**61-90 Days**	**91-120 Days**	**121-180 Days**	**> 180 Days**	**Total**
Mar-26	1,469	-	-	-	-	**1,469[1 & 2]**
Sep-25	1,211	-	-	-	-	**1,211**
Mar-25	1,595	-	-	-	8	**1,603**

[1] Includes unbilled revenue of Rs 907 Mn as of March 2026

[2] The above receivables do not include Rs. 526 Mn on account of Tarriff Difference from UPPCL which is pending at Supreme Court for adjudication.

In RG-I portfolio, all the off-takers i.e. SECI, NTPC, PSPCL and major Karnataka Discoms are generally making the payments of the invoices within due date.

C.2. Receivable Position of PDL

PDL - PPA Receivable Ageing						(INR Mn)
Month	**0-60 Days**	**61-90 Days**	**91-120 Days**	**121-180 Days**	**> 180 Days**	**Total**
Mar-26	323	-	-	-	-	**323[1]**
Sep-25	328	-	-	-	-	**328**
Mar-25	344	-	-	-	-	**344**

[1]Includes unbilled revenue of Rs 199 Mn as of March 2026

C.3. Receivable Position of PSEL

PSEL - PPA Receivable Ageing						(INR Mn)
Month	**0-60 days**	**61-90 days**	**91-120 days**	**121-180 days**	**>180 days**	**Total Receivables**
Mar-26	646	-	-	-	-	**646[1]**
Sep-25	465	-	-	-	-	**465**
Mar-25	656	-	-	-	-	**656**

[1]Includes unbilled revenue of Rs 427 Mn as of March 2026

C.4. Receivable Position of AGEUPL

AGEUPL - PPA Receivable Ageing						(INR Mn)
Month	**0-60 days**	**61-90 days**	**91-120 days**	**121-180 days**	**>180 days**	**Total Receivables**
Mar-26	499	-	-	-	-	**499[1 & 2]**
Sep-25	418	-	-	-	-	**418**
Mar-25	595	-	-	-	8	**603**

[1] Includes unbilled revenue of Rs 280 Mn as of March 2026

[2]The above receivables do not include Rs. 526 Mn on account of Tariff Difference from UPPCL which is pending at Supreme Court for adjudication.

Signed:
For Adani Green Energy (UP) Limited
(CIN: U40106GJ2015PLC083925)

RAJIV D MEHTA
Digitally signed by RAJIV D MEHTA
Date: 2026.07.30 13:33:17 +05'30'

adani
Renewables

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Director / Authorized Signatory
For Parampujya Solar Energy Limited
(CIN: U70101GJ2015PLC083632)

RAJIV D MEHTA Digitally signed by RAJIV D MEHTA Date: 2026.07.30 13:33:34 +05'30'

Director / Authorized Signatory
For Prayatna Developers Limited
(CIN: U70101GJ2015PLC083634)

RAJIV D MEHTA Digitally signed by RAJIV D MEHTA Date: 2026.07.30 13:33:47 +05'30'

Director / Authorized Signatory

Encl:

1) Legal Form Compliance Certificate (Appendix 1)
2) Covenant Calculations
3) Directors Certificate (Appendix 2)
4) Restricted Group's Aggregated Accounts for period ended on March 31st, 2026.
5) Other Security Certificates

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Appendix - 1

Form of Compliance Certificate

GLAS TRUST COMPANY LLC (the **"Note Trustee")**
3 Second Street, Suite
06 New Jersey, NJ 07311
United States of
America

July 30th, 2026

Dear Ladies and Gentlemen

PRAYATNA DEVELOPERS LIMITED, PARAMPUJYA SOLAR ENERGY LIMITED and ADANI GREEN ENERGY (UP) LIMITED (incorporated in the Republic of India with limited liability) U.S.$409,000,000 6.700 per cent. Senior Secured Notes Due 2042

In accordance with Clause 7.6 of the note trust deed dated 12 March 2024 (as amended and/or supplemented from time to time, the "**Note Trust Deed**") made between (1) Prayatna Developers Limited, Parampujya Solar Energy Limited and Adani Green Energy (UP) Limited (the "**Issuers**") and (2) the Note Trustee, we hereby certify and, in the case of paragraphs (h) and (i) below, confirm, on behalf of the Issuers, that:

a) as at the Calculation Date, the aggregate amount for transfer to the Distribution Account in accordance with the Operating Accounts Waterfall and the Distribution Conditions is U.S.$;
INR 805 Mn USD 8 Mn

b) in accordance with the workings set out in the attached Annexure 1, the Debt Service Cover Ratio for the Calculation Period ending on the relevant Calculation Date was
2.07x: 1

c) in accordance with the workings set out in the attached Annexure 2, the Fund From Operations to Net Debt Ratio for the Calculation Period ending on the relevant Calculation Date was
17.93%

d) in accordance with the workings set out in the attached Annexure 3, the Project Life Cover Ratio for the Calculation Period ending on the relevant Calculation Date was;
1.91x :1

e) as at the Calculation Date, the cash balance in each of the Project Accounts is as follows:

Account Name	Cash Balance (INR Mn)
PSEL	226
PDL	196
AGEUPL	555
Total Cash Balance	**976**

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f) the amount of Capital Expenditure undertaken or forecast to be undertaken by the Obligor in the six-month period commencing on the relevant Calculation Date is;
Oct 1, 2025, to Mar 31, 2026 INR 14 Mn
Apr 1, 2026, to Oct 31, 2026 INR 100 Mn

g) the Issuers' EBITDA (on an aggregate basis) attributable to Sovereign Counterparties for the calculation Period ending on the relevant Calculation Date is **0.62x :1**

h) we are acting prudently and the cash balance can be distributed as permitted under the relevant Transaction Documents;

i) any maintenance as required under the CUF report has been completed; and

j) to the best of our knowledge having made due enquiry, no Default subsists.

The details of all authorised Investments in respect of each Project Account as at date of this Certificate are set in **Annexure 4**.

Terms not defined herein shall have the same meanings as provided in the Note Trust Deed and the Conditions.

Yours faithfully

RAJIV D MEHTA
Digitally signed by RAJIV D MEHTA
Date: 2026.07.30 13:34:05 +05'30'

By: ______________________
Director / Authorized Signatory
Prayatna Developers Limited

RAJIV D MEHTA
Digitally signed by RAJIV D MEHTA
Date: 2026.07.30 13:34:17 +05'30'

By: ______________________
Director / Authorized Signatory
Parampujya Solar Energy Limited

RAJIV D MEHTA
Digitally signed by RAJIV D MEHTA
Date: 2026.07.30 13:34:32 +05'30'

By: ______________________
Director / Authorized Signatory
Adani Green Energy (UP) Limited

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Annexure 1

Workings for calculation of Debt Service Cover Ratio

Particulars	Amount in INR Mn Apr'25 – Mar'26
"**Debt Service Cover Ratio**" means, in relation to a Calculation Period ending on the relevant Calculation Date,	**2.07**
i) "**Cashflow Available for Debt Service**" means, in respect of any period, the aggregate amount of CFADS Operating Revenue for that period (which, for the avoidance of doubt, includes interest revenue accrued by the Issuers on all Project Accounts (including the Distribution Accounts, to the extent any such interest is transferred to an Operating Account) to the extent not already included in CFADS Operating Revenue), less:	**10,779**
a) Operating Expenses paid in that period, other than any other Operating Expenses (including any Costs or fees payable in connection with the Existing Indebtedness, the Senior Secured Documents or any Additional Senior Debt or Additional Subordinated Debt and any Costs or break fees payable as a consequence of the repayment or prepayment of the Existing Indebtedness or any Hedge Termination Payments in respect of the Existing Indebtedness), in each case, funded by Permitted Finance Debt, equity contributions or shareholder loans or amounts withdrawn from a Project Account in accordance with these Conditions or the Project Accounts Deed;	(860)
b) Taxes paid by the Issuers in that period; and	31
c) amounts paid to the Security Trustee, each Representative under the Senior Secured Documents and any third party paying, transfer, or listing agents or registrars in relation to the Senior Debt,	-
in each case for (b) and (c) of this definition, without double counting. For any Calculation Period commencing on the Closing Date, Cashflow Available for Debt Service will include any excess cash in the Operating Account on the Closing Date.	171
"**CFADS Operating Revenue**" means Operating Revenue excluding (without double counting):	**11,437**
Total Operating Revenue	11,842
a) non-recurring significant items (including, but not limited to, profits and losses on disposal of assets outside the ordinary course of business);	(405)
b) extraordinary items (including but not limited to profits or losses on termination of any Secured Hedging Agreement);	-

Particulars	Amount in INR Mn Apr'25 – Mar'26
c) net payments received under any Secured Hedging Agreements;	-
d) any other non-cash items (including but not limited to property revaluations);	-
e) insurance proceeds, other than business interruption insurance proceeds or advance consequential loss of profit insurance proceeds or any proceeds applied towards reimbursement for repairs or reinstatement of an asset where the cost of the relevant repair or reinstatement is an Operating Expense;	-
f) proceeds of any Finance Debt or equity; and	-
g) any compensation, warranty claim or indemnity payment received under a Material Document, other than any amounts calculated with respect to or provided in lieu of revenue or where the cost, liability or loss being compensated for or the subject of the relevant warranty or indemnity is an Operating Expense.	-
ii) the sum of scheduled principal repayment (to the extent not refinanced, prepaid or repaid, and/or marked for refinancing) adjusting, if applicable, any opening cash carried forward from the previous Calculation Period in the Operating Account, interest payments to Senior Creditors and payments of any Costs (of recurring nature) to Senior Creditors in relation to Senior Debt due or accrued during that period, without considering any Initial Termination Payment and where such Senior Debt is denominated in a currency other than INR the relevant amounts shall be calculated at the rate at which such Senior Debt is hedged under any Hedging Agreement.	**5,214**
a) Scheduled principal repayment	1,043
b) Finance Cost (less interest towards related party loan charged to P&L)	4,171

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Annexure 2

Workings for the Fund From Operations to Net Debt Ratio

Particulars	Amts in INR Mn Apr'25 – Mar'26
Fund From Operations to Net Debt Ratio	**17.93%**
"**Funds From Operations**" means EBITDA minus cash taxes paid and adjusted for any positive or negative adjustments in working capital minus cash net interest.	**6,352**
a) EBITDA	10,577
b) Add: Tax Paid	31
c) Less: Working Capital Negative Movement	(85)
d) Less: Cash Interest Paid	(4,171)
"**Net Debt**" means the total indebtedness of the Issuer less any amounts held in the Senior Debt Restricted Amortization Account, the Senior Debt Service Reserve Accounts, the Senior Debt Restricted Reserve Accounts, the Subordinated Debt Service Reserve Accounts and the Senior Debt Redemption Accounts.	**35,431**
a) Senior Secured Debt	42,188
b) Cash Balance (In Various Reserve Accounts)	(4,058)
c) DSRA Balance	(2,700)

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Annexure 3

Workings for the Project Life Cover Ratio

Particulars	(Amt in INR Mn) As on Mar 31st, 2026
"**Project Life Cover Ratio**" means the EBITDA forecast (on an aggregate basis) for the life of the PPAs and any residual value of assets (including cash or cash equivalents) at the end of a relevant PPA period at period N present valued at the weighted average lifecycle cost of Senior Debt outstanding on the Relevant Calculation Date divided by the Senior Debt. The EBITDA forecast for the purpose of the Project Life Cover Ratio will be based on P-90 CUF as forecast in the most recent Relevant Independent Consultant Report. Σ(1 to n) EBITDA discounted at the estimated lifecycle cost of debt (over 1 to n) divided by Senior Debt outstanding at the Calculation Date. 1 to N being the remaining life of the PPAs in number of years. For the purposes of this definition, "**Relevant Calculation Date**" means, in respect of a Transaction Date, the immediately preceding Calculation Date and in respect of a Calculation Date, such Calculation Date.	**1.91**

Facility	Amount (INR Mn)	Interest rate
INR Loan 1	2,327	10.5%
INR Loan 2	4,071	7.7%
ECB Notes	38,370	9.5%
Weighted Average Cost		**9.4%**

Year	8	9	10	11	12	13
FY	**Mar.27**	**Mar.28**	**Mar.29**	**Mar.30**	**Mar.31**	**Mar.32**
Residual Value	-	-	-	-	-	-
EBITDA @ P90 Level (INR Mn)	7,808	7,765	7,738	7,700	7,680	7,700
EBDITA + RV (INR Mn)	7,808	7,765	7,738	7,700	7,680	7,700
Cost of Debt	9.4%	9.4%	9.4%	9.4%	9.4%	9.4%

Year	14	15	16	17	18	19
FY	**Mar.33**	**Mar.34**	**Mar.35**	**Mar.36**	**Mar.37**	**Mar.38**
Residual Value	-	-	-	-	-	-
EBITDA @ P90 Level (INR Mn)	7,746	7,765	7,810	7,833	7,874	7,328
EBDITA + RV (INR Mn)	7,746	7,765	7,810	7,833	7,874	7,328
Cost of Debt	9.4%	9.4%	9.4%	9.4%	9.4%	9.4%

Year	20	21	22	23	24
FY	Mar.39	Mar.40	Mar.41	Mar.42	Mar.43
Residual Value	-	-	-	-	23,998
EBITDA @ P90 Level (INR Mn)	6,550	6,492	6,435	6,277	14,678
EBITDA + RV (INR Mn)	6,550	6,492	6,435	6,277	38,676
Cost of Debt	9.4%	9.4%	9.4%	9.4%	9.4%

Particulars	As on Mar 31st, 2026
NPV Factor (life cycle cost of Debt)	**9.4%**
NPV of EBITDA	**69,821**
Senior Debt O/s	42,188
DSRA	2,700
Derivative Hedge inflow	2,981
Debt for PLCR	**36,507**

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Annexure 4

Details of Authorized Investments as per Project Account Deed Balances as on 31st March 2026

(INR Mn)

#	Name of Project Account	Balances	Investments	Total
1	AGEUPL CAPITAL EXPENDITURE RESERVE ACCOUNT	-	50	50
2	AGEUPL MARGIN FD	-	13	13
3	AGEUPL OPERATING ACCOUNT	37	505	542
4	AGEUPL SENIOR DEBT RESTRICTED AMORTISATION ACCOUNT	-	-	-
5	AGEUPL SENIOR DEBT SERVICE RESERVE ACCOUNT	-	842	842
6	AGEUPL CURRENT-OTHER BANK	-	-	-
7	AGEUPL SENIOR DEBT SERVICE RESERVE ACCOUNT- Hedge Inflow	-	1,112	1,112
8	PDL CAPITAL EXPENDITURE RESERVE ACCOUNT	-	50	50
9	PDL MARGIN FD	-	55	55
10	PDL OPERATING ACCOUNT	3	138	141
11	PDL SENIOR DEBT RESTRICTED AMORTISATION ACCOUNT	-	-	-
12	PDL SENIOR DEBT SERVICE RESERVE ACCOUNT	-	208	208
13	PDL CURRENT-OTHER BANK	-	-	-
14	PDL SENIOR DEBT SERVICE RESERVE ACCOUNT - Hedge Inflow	-	585	585
15	PSEL MARGIN FD	-	120	120
16	PSEL OPERATING ACCOUNT	22	83	105
17	PSEL SENIOR DEBT RESTRICTED AMORTISATION ACCOUNT	-	-	-
18	PSEL SENIOR DEBT SERVICE RESERVE ACCOUNT	-	1,650	1,650
19	PSEL SENIOR DEBT SERVICE RESERVE ACCOUNT - Hedge Inflow	-	1,285	1,285
	Total Fund Balance	**62**	**6,696**	**6,758**

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Annexure 5

Working for Pool Protection Event

Particular	Amount in INR Mn Apr'25 – Mar'26	
"**Pool Protection Event**" occurs if, with respect to the Calculation Date immediately preceding any Transaction Date,		
1) The percentage of the Issuers' EBITDA (on an aggregate basis) for the Calculation Period ending on such Calculation Date attributable to PPAs with Sovereign Counterparties is less than 55 per cent. of the Issuers' EBITDA (as set out in the relevant Aggregated Accounts) or	**6,540**	**61.83%**
2) The amount equal to the Aggregate CFADS attributable to PPAs with Sovereign Counterparties is less than the sum, with respect to the then-outstanding Senior Debt, of:	**6,540**	**1.28**
a) 100% of the amount of interest accrued but unpaid thereon, and	4,171	
b) 75% of the principal amount thereof, amortized (in the case of principal only) on an equal semi-annual installment basis over the Remaining Life of the PPAs;	931	
provided, that such Senior Debt outstanding shall be calculated on a pro forma basis for the additional Finance Debt so incurred as if such Finance Debt had been incurred on the first day of the immediately preceding Calculation Period.		

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Annexure 6

Working Notes (Trailing 12 months ended March 31st,2026)

Particulars (INR Mn.)	Mar'26	FS Notes / Remarks
Total Operating Revenues		
Revenue from Operations	9,261	Schedule 25 of FS
Other Income	2,613	Schedule 26 of FS
Add: VGF / GST Claim Received	110	Actual receipt
Less: VGF / GST Claim amortisation	(142)	Schedule 25 of FS
Less: Foreign Exchange Fluctuation and derivative gain from Non-Financing Activities (Regrouped to Finance Cost)	-	
	11,842	

Particulars (INR Mn.)	Mar'26	FS Notes / Remarks
Operating Expense		
Purchase of traded goods	-	From P&L
Other Expenses	860	Schedule 28 of FS
	860	

Particulars (INR Mn.)	Mar'26	FS Notes / Remarks
Non-Recurring Items		
Net gain on sale/ fair valuation of investments through profit and loss (refer note (ii) below)	128	Schedule 26 of FS
Sale of Scrap	1	
Liabilities No Longer Written Back	13	
Miscellaneous Income	15	
Non-Recurring Significant Items	248	Management Working
	405	

Particulars (INR Mn.)	Mar'26	FS Notes / Remarks
EBITDA working		
Total Operating Revenues	11,842	As per above
Less: Non recurring items	(405)	As per above
Less: Operating Expense	(860)	As per above
EBITDA	**10,577**	

Particulars (INR Mn)	Mar'26	FS Notes
Finance Costs (attributable to the senior secured lenders)		
Interest & Other Borrowing Cost **(A)**	4,607	Schedule 27 of FS
Hedging Cost:		
Loss/ (Gain) on Derivatives Contracts	(2,983)	Schedule 27 of FS
Exchange difference regarded as an adjustment to borrowing cost	3,795	Schedule 27 of FS
Total Hedge Cost charged to P&L (B)	**811**	
Total Finance Cost (C = A+B)	**5,418**	
Less: Interest towards related party and other finance cost not accounted for senior debt. **(D)**	(1,247)	Management Working
Net Finance Costs (attributable to the senior secured lenders) (E = C-D)	**4,171**	

*Note: The group has recognized Derivative and Exchange Rate Differences (ERD) cost by following Cash Flow Hedge accounting as per IND AS 109 in which Derivative cost including MTM gain / loss shall adjusts with the ERD Gain / loss and **amount to the extent of hedge cost (premium) is charged to P&L** under different heads.*

Particulars (INR Mn.)	Mar'26	FS Notes / Remarks
Gross Debt		
Gross Debt	44,768	Actual Debt
Add: Derivative Liabilities / (Assets)	(2,579)	Schedule 15
	42,188	

Particulars (INR Mn.)	Mar'26	FS Notes / Remarks
Net Debt		
Gross Debt as above (A)	**42,188**	
Less:		
Balances held as Margin Money	(3,246)	Schedule 7 & 14 of FS
Current Investments	(2,732)	Schedule 11 of FS
Cash and Cash equivalents	(62)	Schedule 13 of FS
Fixed Deposits	(718)	Schedule 7,14 & 15
Total cash and cash equivalent (B)	**(6,758)**	
Net Debt (C = A+B)	**35,431**	

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Annexure 7

RG-I Plant Wise EBITDA for Trailing 12 Months period ending March 31st, 2026

Company Name	Plant Name	MW	NTPC/SECI /Others	Off-taker	EBITDA (INR Mn)
AGEUPL	Jhansi	50	Others	UPPCL	647
AGEUPL	Periyapatna	20	Others	State - GESCOM	225
AGEUPL	Jevargi	20	Others	State - GESCOM	218
AGEUPL	Krishnarajpet	20	Others	State - BESCOM	209
AGEUPL	Tiptur	20	Others	State - BESCOM	209
AGEUPL	Maluru	20	Others	State - MESCOM	201
AGEUPL	Bayadgi	20	Others	State - HESCOM	196
AGEUPL	Tirumakudal Narasipura	20	Others	State - CESC	195
AGEUPL	Ramanagara	20	Others	State - BESCOM	189
AGEUPL	Gubbi	20	Others	State - BESCOM	188
AGEUPL	Magadi	20	Others	State - CESC	182
AGEUPL	Hole Narsipura	20	Others	State - BESCOM	157
AGEUPL	Channapatna	20	Others	State - HESCOM	135
PDPL	Bathinda 2	50	Others	PSPCL	500
PDPL	Mahoba - Badanpur	50	NTPC/SECI	NTPC	478
PDPL	Gani	50	NTPC/SECI	NTPC	489
PDPL	Bathinda 1	50	Others	PSPCL	460
PDPL	Rajasthan	20	NTPC/SECI	NTPC	203
PSEPL	Chhattisgarh	50	NTPC/SECI	SECI	751
PSEPL	Telangana 2	50	NTPC/SECI	NTPC	678
PSEPL	Chhattisgarh	50	NTPC/SECI	SECI	647
PSEPL	Pavagada 2	50	NTPC/SECI	NTPC	634
PSEPL	Pavagada 3	50	NTPC/SECI	NTPC	627
PSEPL	Pavagada 1	50	NTPC/SECI	NTPC	614
PSEPL	Kallur (PSEL)	40	NTPC/SECI	SECI	595
PSEPL	Telngna1	50	NTPC/SECI	NTPC	580
PSEPL	Kilaj	20	NTPC/SECI	SECI	230
PSEPL	Shorapur	10	Others	State - GESCOM	140
	Total	**930**			**10,577**

Summary

Off-taker	% Share	EBITDA (INR MN)
NTPC/SECI	61.71%	6,526
Others	38.29%	4,050
Total	**100.00%**	**10,577**

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Appendix - 2

Form of Certificate of Directors

GLAS TRUST COMPANY LLC (the **"Note Trustee")**
3 Second Street, Suite 206
New Jersey, NJ 07311
United States of America

Dear Ladies and Gentlemen

PRAYATNA DEVELOPERS LIMITED, PARAMPUJYA SOLAR ENERGY LIMITED and ADANI GREEN ENERGY (UP) LIMITED (incorporated in the Republic of India with limited liability) U.S.$409,000,000 6.70 per cent. Senior Secured Notes due 2042

In accordance with Clause 7.5 of the note trust deed dated 10 June 2019 (as amended and/or supplemented from time to time, the "Note Trust Deed") made between (1) Prayatna Developers Limited, Parampujya Solar Energy Limited and Adani Green Energy (UP) Limited (the "Issuers") and (2) the Note Trustee, we, as Directors of the Issuers, hereby confirm that, having made all reasonable enquiries, to the best of the knowledge, information and belief of the Issuers that as at date not more than five days before the date of this certificate (the "Certification Date"):

a) as at July 30th, 2026, no Event of Default or Potential Event of Default had occurred since March 12, 2024.
b) from and including March 12, 2024 to and including July 30th, 2026 each Issuer has complied in all respects with its obligations under the Note Trust Deed and the Notes.

Terms not defined herein shall have the same meaning as provided in the Note Trust Deed.

Yours faithfully

By:

RAJIV D MEHTA Digitally signed by RAJIV D MEHTA Date: 2026.07.30 13:35:15 +05'30'

____
Name:
Director / Authorised Signatory
Prayatna Developers Limited

By:

DHAVAL BHAVIKBHAI SHAH Digitally signed by DHAVAL BHAVIKBHAI SHAH Date: 2026.07.30 13:40:32 +05'30'
____
Name:
Director / Authorised Signatory
Prayatna Developers Limited

By:

RAJIV D MEHTA
Digitally signed by RAJIV D MEHTA
Date: 2026.07.30 13:35:53 +05'30'

____

Name:
Director / Authorised Signatory
Parampujya Solar Energy Limited

By:

DHAVAL BHAVIKBHAI SHAH
Digitally signed by DHAVAL BHAVIKBHAI SHAH
Date: 2026.07.30 13:40:09 +05'30'

____

Name:
Director / Authorised Signatory
Parampujya Solar Energy Limited

By:

RAJIV D MEHTA
Digitally signed by RAJIV D MEHTA
Date: 2026.07.30 13:36:09 +05'30'

____

Name:
Director / Authorised Signatory
Adani Green Energy (UP) Limited

By:

RAJ KUMAR JAIN
Digitally signed by RAJ KUMAR JAIN
Date: 2026.07.30 13:40:54 +05'30'

____

Name:
Director / Authorised Signatory
Adani Green Energy (UP) Limited

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GLAS Trust Company LLC (the "Note Trustee")
3 Second Street, Suite 206
New Jersey, NJ 07311
United States of America.
Attention: Agency & Trust

March 31, 2026

Dear Ladies and Gentlemen

PARAMPUJYA SOLAR ENERGY LIMITED, PRAYATNA DEVELOPERS LIMITED and ADANI GREEN ENERGY (UP) LIMITED (incorporated in the Republic of India with limited liability) U.S.$409,000,000 6.70 per cent. Senior Secured Notes due 2042

In accordance with Clause 7.22 of the note trust deed dated 12 March 2024 (as amended and/or supplemented from time to time, the "Note Trust Deed") made between (1) Parampujya Solar Energy Limited, Prayatna Developers Limited and Adani Green Energy (UP) Limited (the "Issuers") and (2) the Note Trustee, we hereby certify on behalf of the Issuers, that:

(a) the details of Security created during the Relevant Calculation Period are as follows:
  a. Cross Guarantee by the issuers provided under the note Trust Deed.
  b. Pledge of 100% equity shares issued by Issuers (other than the shares held by the nominee shareholders of the Issuer).
  c. Cross Guarantee by the Issuers provided under the Note Trust Deed.
  d. First Ranking Charge over Escrow Account and Project Accounts.
  e. First Ranking Charge over receivables paid under the PPAs, and
  f. First Ranking Charge over fixed assets, current assets and receivables in respect of PDPL's 100 MW project in Punjab.
  g. Assignment of insurance contracts

(b) the list of assets (including project documents and insurance contracts, if any) in respect of which Security has yet to be created are as follows:
  a. Deed of Hypothecation over fixed assets and current assets of PSEL, PDL and AGEUPL other than what is already created
  b. Charge over Immovable Assets of Issuers
  c. Assignment on project documents

(c) the relevant consent(s) that have yet to be procured which have prevented creation of the relevant Security are as follows: Nil

(d) the steps taken by the Issuer on a best-efforts basis to obtain such outstanding consent(s) are as follows:
  - After end of relevant calculation until date of this certificate issuers have created and perfected below mentioned securities: Nil

Adani Green Energy (UP) Limited
Adani Corporate House, Shantigram,
Near Vaishno Devi Circle,
S G Highway, Khodiyar
Ahmedabad 382 421, Gujarat, India
CIN: U40106GJ2015PLC083925

Tel +91 79 2555 5555
Fax +91 79 2555 5500
investor.agel@adani.com

Registered Office: Adani Corporate House, Shantigram, Near Vaishno Devi Circle,
S G Highway, Khodiyar, Ahmedabad 382 421, Gujarat, India

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- Approval request from the offtaker has been submitted and following up Approval from PPA counterparties is pending:
    a. Solar Energy Corporation of India Limited (SECI) for PSEL Projects

(e) Creation of the required Security over all remaining assets of the issuer is likely to be completed on or prior to June 30, 2026.

Terms not defined herein shall have the same meanings as provided in the Note Trust Deed and the Conditions.

Yours faithfully

By: VBSheth ....
Vishvesh Sheth
Authorised Signatory
Parampujya Solar Energy Limited

Parampujya Solar Energy Limited

By: VBSheth ....
Vishvesh Sheth
Authorised Signatory
Prayatna Developers Limited

Prayatna Developers Limited

By: VBSheth ....
Vishvesh Sheth
Authorised Signatory
Adani Green Energy (UP) Limited

ADANI GREEN ENERGY (UP) LIMITED

Adani Green Energy (UP) Limited
Adani Corporate House, Shantigram,
Near Vaishno Devi Circle,
S G Highway, Khodiyar
Ahmedabad 382 421, Gujarat, India
CIN: U40106GJ2015PLC083925

Tel +91 79 2555 5555
Fax +91 79 2555 5500
investor.agel@adani.com

Registered Office: Adani Corporate House, Shantigram, Near Vaishno Devi Circle,
S G Highway, Khodiyar, Ahmedabad 382 421, Gujarat, India

Independent Auditors' Report
To the Board of Directors of
Adani Green Energy Twenty Three Limited

Report on the Audit of Combined Financial Statements

Opinion

We have audited the combined financial statements of the Restricted Group which consists of Prayatna Developers Limited(Formerly known as Prayatna Developers Private Limited), Parampujya Solar Energy Limited(Formerly known as Parampujya Solar Energy Private Limited) and Adani Green Energy (UP) Limited (each, referred to as a "Restricted Entity" and collectively referred to "Restricted Group") which comprises the combined balance sheet as at 31st March, 2026, the combined statements of profit and loss (including other comprehensive income), the combined statements of cash flows and combined statements of changes in net parent investment for the year ended 31st March, 2026 and a summary of the significant accounting policies and other explanatory information (together hereinafter referred to as "combined financial statements"). All Restricted Group entities are wholly owned subsidiaries of Adani Green Energy Twenty Three Limited ("AGETTL").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid combined financial statements for the year ended 31st March, 2026 read with Emphasis of matter para given below give a true and fair view in accordance with the basis of preparation as set out in note 2.2 to the combined financial statements.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013 ("Act"). Our responsibilities under those SAs are further described in the *Auditor's Responsibilities for the Audit of the Combined Financial Results* section of our report. We are independent of the Restricted Group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India, and we have fulfilled our other ethical responsibilities in accordance with the applicable provisions. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of matter

Without modifying our opinion, we draw attention to Note 2.2 to the combined financial statements, which describes that the Restricted Group has not formed a separate legal group of entities during the year ended 31 March, 2026 and which also describes the basis of preparation, including the approach to and purpose of preparing them. Consequently, the Restricted Group's combined financial statements may not necessarily be indicative of the financial performances and financial position of the Restricted Group that would have occurred if it had operated as a single standalone group of entities during the year presented. The combined financial statements have been prepared solely for the purpose of fulfilling the requirement of the Offering Circular (OC). As a result, the combined financial statements may not be suitable for another purpose. Our opinion is not modified in respect of this matter.

Responsibilities of Management and Those Charged with Governance for the Combined Financial Statements

The Management of AGETTL is responsible for the preparation and presentation of these combined financial statements that give a true and fair view of the combined state of affairs, combined Profit and other comprehensive income, changes in combined net parent investment and combined cash flows in accordance with the basis of preparation as set out in Note 2.2 to these combined financial statements. This responsibility

Independent Auditors' Report
To the Board of Directors of Adani Green Energy Twenty Three Limited (Continue)

also includes maintenance of adequate accounting records for safeguarding of the assets of each restricted entity and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring accuracy and completeness of the accounting records, relevant to the preparation and presentation of the combined financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the combined financial statements, the Management of AGETTL is responsible for assessing the ability of each restricted entity to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the restricted entity or to cease operations, or has no realistic alternative but to do so.

The Board of Directors of AGETTL is responsible for overseeing the Restricted Group's financial reporting process.

Auditor's Responsibilities for the Audit of the combined financial statements

Our objectives are to obtain reasonable assurance about whether the combined financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these combined financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the combined financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on effectiveness of the Restricted Group's internal control.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of Management's use of the going concern basis of accounting in preparation of combined financial statements and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the appropriateness of this assumption. If we conclude that a material uncertainty exists, we are required to draw attention in our

Independent Auditors' Report
To the Board of Directors of Adani Green Energy Twenty Three Limited (Continue)

auditor's report to the related disclosures in the combined financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date. of our auditor's report. However, future events or conditions may cause the Restricted Group to cease to continue as a going concern

- Evaluate the overall presentation, structure and content of the combined financial statements, including the disclosures, and whether the combined financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Obtain sufficient appropriate audit evidence regarding the financial information of such entities or business activities within the Restricted Group to express an opinion on the combined financial statements. We are responsible for the direction, supervision and performance of the audit of financial information of such restricted entities included in the combined financial statements of which we are the independent auditors.

We communicate with those charged with governance of AGETTL and such other restricted entities included in the combined financial statements of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the combined financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

For Dharmesh Parikh & Co LLP
Chartered Accountants
Firm Reg. No.: 112054W/W100725

Anjali Gupta
Digitally signed by Anjali Gupta
Date: 2026.05.19 20:33:27 +05'30'

Place: Ahmedabad
Date: 19th May, 2026

Anjali Gupta
Partner
Membership No.: 191598
UDIN: 26191598SPMKPU8530

Restricted Group - 1

Combined Balance Sheet as at 31st March, 2026

adani Renewables

Particulars	Notes	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
ASSETS			
Non-Current Assets			
(a) Property, Plant and Equipment	4.1	42,526	44,265
(b) Right of Use Assets	4.2	1,236	1,313
(c) Capital Work In Progress	4.3	77	78
(d) Intangible Assets	4.4	-	-
(e) Financial Assets			
(i) Investments	5	2,770	2,770
(ii) Loans	6	21,491	17,753
(iii) Trade Receivables	12	526	317
(iv) Other Financial Assets	7	3,937	4,106
(f) Non-Current Tax Assets (net)		45	76
(g) Deferred Tax Assets	8	-	289
(h) Other Non-Current Assets	9	149	144
Total Non-Current Assets		**72,757**	**71,111**
Current Assets			
(a) Inventories	10	123	121
(b) Financial Assets			
(i) Investments	11	2,732	1,914
(ii) Trade Receivables	12	1,479	1,603
(iii) Cash and Cash Equivalents	13	62	245
(iv) Bank balances other than (iii) above	14	523	162
(v) Other Financial Assets	15	3,266	712
(c) Other Current Assets	16	20	63
Total Current Assets		**8,205**	**4,820**
Total Assets		**80,962**	**75,931**
EQUITY AND LIABILITIES			
Equity			
Net Parent Investment	17	20,957	18,010
Total Equity		**20,957**	**18,010**
Liabilities			
Non-Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	18	52,944	51,514
(ia) Lease Liabilities	31	1,566	1,596
(b) Provisions	19	149	139
(c) Deferred Tax Liabilities	8	1,215	428
(d) Other Non-Current Liabilities	20	2,180	2,319
Total Non-Current Liabilities		**58,054**	**55,996**
Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	21	1,181	1,027
(ia) Lease Liabilities	31	155	144
(ii) Trade Payables	22		
i. Total outstanding dues of micro enterprises and small enterprises		38	20
ii. Total outstanding dues of creditors other than micro enterprises and small enterprises		133	146
(iii) Other Financial Liabilities	23	152	300
(b) Other Current Liabilities	24	292	288
Total Current Liabilities		**1,951**	**1,925**
Total Liabilities		**60,005**	**57,921**
Total Equity and Liabilities		**80,962**	**75,931**

The accompanying notes form an integral part of these Combined Financial Statements
As per our report of even date

For Dharmesh Parikh & Co LLP
Chartered Accountants
Firm Registration Number : 112054W/W100725

Anjali Gupta Digitally signed by Anjali Gupta Date: 2026.05.19 20:25:46 +05'30'

Anjali Gupta
Partner
Membership No. 191598
Place : Ahmedabad
Date : 19th May, 2026

For and on behalf of the Board of Directors of
ADANI GREEN ENERGY TWENTY THREE LIMITED

Digitally signed by ADANI SAGAR RAJESHBHAI Date: 2026.05.19 19:27:22 +05'30'

Sagar R. Adani
Director
DIN: 07626229
Place : Mumbai
Date : 19th May, 2026

ASHISH KHANNA Digitally signed by ASHISH KHANNA Date: 2026.05.19 19:36:07 +05'30'

Ashish Khanna
Director
DIN:- 06699527
Place : Hong Kong
Date : 19th May, 2026

Restricted Group - 1

Combined Statement of Profit and Loss for the year ended 31st March, 2026

adani Renewables

Particulars	Notes	For the year ended 31st March, 2026 (₹ in Millions)	For the Year ended 31st March, 2025 (₹ in Millions)
Income			
Revenue from Operations	25	9,261	10,132
Other Income	26	2,613	3,126
Total Income		**11,874**	**13,258**
Expenses			
Cost of Spares Sold		0	1
Finance Costs	27	5,418	5,331
Depreciation and Amortisation Expenses	4.1, 4.2 and 4.4	1,837	1,836
Other Expenses	28	860	857
Total Expenses		**8,115**	**8,025**
Profit before tax		**3,759**	**5,233**
Tax Expense:	29		
Current Tax		-	-
Deferred Tax Charge		1,010	1,298
Total Tax Expense		**1,010**	**1,298**
Profit for the year	**Total (A)**	**2,749**	**3,935**
Other Comprehensive Income / (Loss)			
Items that will not be reclassified to profit & loss in subsequent periods:		-	-
Items that will be reclassified to profit and loss in subsequent periods:			
Gain / (Loss) on effective portion of cash flow hedge (net)		264	(132)
(Less) / Add: Income Tax effect		(66)	33
Total Other Comprehensive Income / (Loss) for the year (net of tax)	**Total (B)**	**198**	**(99)**
Total Comprehensive Income for the year (net of tax)	**Total (A+B)**	**2,947**	**3,836**

The accompanying notes form an integral part of these Combined Financial Statements
As per our report of even date

For Dharmesh Parikh & Co LLP
Chartered Accountants
Firm Registration Number : 112054W/W100725

Anjali Gupta Digitally signed by Anjali Gupta Date: 2026.05.19 20:26:12 +05'30'

Anjali Gupta
Partner
Membership No. 191598
Place : Ahmedabad
Date : 19th May, 2026

For and on behalf of the Board of Directors of
ADANI GREEN ENERGY TWENTY THREE LIMITED

Digitally signed by ADANI SAGAR RAJESHBHAI Date: 2026.05.19 19:27:42 +05'30'

Sagar R. Adani
Director
DIN: 07626229
Place : Mumbai
Date : 19th May, 2026

ASHISH KHANNA Digitally signed by ASHISH KHANNA Date: 2026.05.19 19:36:22 +05'30'

Ashish Khanna
Director
DIN:- 06699527
Place : Hong Kong
Date : 19th May, 2026

Combined Statement of changes in Net Parent Investment for the year ended 31st March, 2026

adani Renewables

Particulars	As at 31st March, 2025 (₹ in Millions)
Opening as at 1st April, 2024	**14,174**
Add : Profit for the year (net of tax)	3,935
Add : Other Comprehensive (Loss) (net of tax)*	(99)
Closing As at 31st March, 2025	**18,010**

Particulars	As at 31st March, 2026 (₹ in Millions)
Opening as at 1st April, 2025	**18,010**
Add : Profit for the year (net of tax)	2,749
Add : Other Comprehensive Income (net of tax)*	198
Closing As at 31st March, 2026	**20,956**

Net Parent Investment represents the aggregate amount of share capital, instruments entirely equity in nature and other equity of Restricted Group of entities as at the respective year end and does not necessarily represent legal share capital for the purpose of the Restricted Group.

* Other Comprehensive Income consist of adjustments for changes in cash flow hedge reserve.

The accompanying notes form an integral part of these Combined Financial Statements
As per our report of even date

For Dharmesh Parikh & Co LLP
Chartered Accountants
Firm Registration Number : 112054W/W100725

Anjali Gupta
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Date: 2026.05.19 20:26:39 +05'30'

Anjali Gupta
Partner
Membership No. 191598
Place : Ahmedabad
Date : 19th May, 2026

For and on behalf of the Board of Directors of
ADANI GREEN ENERGY TWENTY THREE LIMITED

Digitally signed by ADANI SAGAR RAJESHBHAI
Date: 2026.05.19 19:27:52 +05'30'

Sagar R. Adani
Director
DIN: 07626229
Place : Mumbai
Date : 19th May, 2026

ASHISH KHANNA
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Date: 2026.05.19 19:36:34 +05'30'

Ashish Khanna
Director
DIN:- 06699527
Place : Hong Kong
Date : 19th May, 2026

Restricted Group - 1
Combined Statement of Cash Flows for the year ended 31st March, 2026

Particulars	For the year ended 31st March, 2026 (₹ in Millions)	For the Year ended 31st March, 2025 (₹ in Millions)
(A) Cash flows from operating activities		
Profit before tax	3,759	5,233
Adjustment to reconcile the Profit before tax to net cash flows:		
Interest Income	(2,456)	(2,879)
Net (gain) on sale / fair valuation of investments measured at FVTPL	(128)	(116)
Unrealised Foreign Exchange Fluctuation Loss (net)	-	2
Liabilities no Longer Required Written Back	(13)	(1)
Sundry balance written back	(2)	(48)
Loss on sale / discard of Property, Plant and Equipment (net)	13	45
Insurance claim (Income) / Insurance claim receivable written off	(13)	25
Depreciation and Amortisation Expenses	1,837	1,836
Finance Costs (including derivatives and Foreign exchange difference regarded as an adjustment to borrowing cost)	5,418	5,331
Operating Profit before working capital changes	**8,415**	**9,428**
Working Capital changes		
(Increase) / Decrease in Operating Assets		
Trade Receivables	(83)	54
Inventories	(2)	0
Other Financial Assets	137	524
Other Assets	9	252
(Decrease) / Increase in Operating Liabilities		
Trade Payables	19	(494)
Other Financial Liabilities	(150)	148
Other Liabilities	(135)	(85)
Net Working Capital changes	**(205)**	**399**
Cash Generated from Operations	**8,210**	**9,827**
Add/(Less) : Income Tax Refund/(Paid) (net)	31	(39)
Net Cash Flows Generated from Operating Activities (A)**	**8,241**	**9,788**
(B) Cash flows from investing activities		
Payment made for aquisition of Property, Plant and Equipment (Including capital creditors, capital work in progress and net of capital advance)	(58)	(544)
Proceeds from Sale of Property, Plant and Equipment	4	16
Insurance claim received	13	-
Payment made for fixed / margin money deposits placed	(2,136)	(1,395)
Proceeds from fixed / margin money deposits Withdrawn	1,951	762
Non-current Loans given to Unrestricted Group Entities	(2,925)	(2,030)
Non-current Loans received back from Unrestricted Group Entities	1,040	2
(Investments in) units of Mutual funds (net)	(690)	(1,798)
Interest received	349	1,157
Net cash (used in) Investing Activities (B)	**(2,452)**	**(3,830)**
(C) Cash flows from financing activities		
Interest paid on lease liabilities	(150)	(142)
Proceeds from Non-Current borrowings (including Unrestricted Group Entities)	3,503	-
Repayment of Non-Current borrowings (including Unrestricted Group Entities)	(6,202)	(1,780)
Finance Costs Paid (including hedging cost and derivative gain / (loss) on rollover and maturity (net))	(3,123)	(3,906)
Net cash (Used in) Financing Activities (C)	**(5,972)**	**(5,828)**
Net (decrease) / Increase in cash and cash equivalents (A)+(B)+(C)	(183)	130
Cash and cash equivalents at the beginning of the year	245	115
Cash and cash equivalents at the end of the year	**62**	**245**

Notes to Statement of Cash Flows :

Particulars	As at 31st March, 2026	As at 31st March, 2025
Reconciliation of Cash and cash equivalents with the Balance Sheet:		
Cash and cash equivalents : (refer note 13)		
Balances with banks		
In current accounts	62	195
Fixed Deposits (with original maturity of less than three months)	-	50
	62	**245**

** Includes amount spent in cash towards Corporate Social Responsibility ₹ 43 Millions (Previous year: ₹ 7 Millions).

Notes:

1 Interest expense accrued of ₹ 453 Millions (Previous year ₹ 410 Millions) on Inter Corporate Deposit ("ICD") taken from unrestricted group entities and interest income accrued of ₹ 1,853 Millions (Previous year ₹ 1,605 Millions) on ICD given to unrestricted group entities, have been included to the ICD balances as on reporting date in terms of the Contract.

2 Disclosure of changes in liabilities arising from financing activities, including both changes arising from cash flows and non-cash changes under Para 44A as set out in Ind AS 7 "Statement of Cash flows" under Companies (Indian Accounting Standards) Rules, 2017 (as amended) is as under.

Movement for the year ended 31st March, 2026 (₹ in Millions)

Particulars	As at 1st April, 2025	Net Cash Flows	Others (refer note 1 above)	Modification in leases	Changes in fair values (Including Exchange Rate Difference and Reclassifications)	As at 31st March, 2026
Non-Current borrowings (Including Current Maturities) (refer note 18 and 21)	52,541	(2,699)	(453)	-	4,736	54,125
Lease Liabilities (refer note 31)	1,740	(150)	-	(15)	146	1,721
Interest accrued but not due	125	(3,926)	453	-	3,485	137
Fair value of derivatives	(136)	803	-	-	(3,246)	(2,579)

Movement for the year ended 31st March, 2025 (₹ in Millions)

Particulars	As at 1st April, 2024	Net Cash Flows	Others (refer note 1 above)	Modification in leases	Changes in fair values (Including Exchange Rate Difference and Reclassifications)	As at 31st March, 2025
Non-Current borrowings (Including Current Maturities) (refer note 18 and 21)	53,055	(1,780)	(410)	-	1,676	52,541
Lease Liabilities (refer note 31)	1,715	(142)	-	-	167	1,740
Interest accrued but not due	123	(4,026)	410	-	3,618	125
Fair value of derivatives	(246)	119	-	-	(9)	(136)

3 The Statement of Cash Flows has been prepared under the 'Indirect Method' set out in "Indian Accounting Standard (Ind AS) 7 - Statement of Cash Flows" notified under section 133 of the Companies Act, 2013, read together with paragraph 7 of the Companies (Indian Accounting Standard) Rules 2015 (as amended).

The accompanying notes form an integral part of these Combined Financial Statements
As per our report of even date

For Dharmesh Parikh & Co LLP
Chartered Accountants
Firm Registration Number : 112054W/W100725

Anjali Gupta Digitally signed by Anjali Gupta Date: 2026.05.19 20:27:13 +05'30'

Anjali Gupta
Partner
Membership No. 191598
Place : Ahmedabad
Date : 19th May, 2026

For and on behalf of the Board of Directors of
ADANI GREEN ENERGY TWENTY THREE LIMITED

Digitally signed by ADANI SAGAR RAJESHBHAI Date: 2026.05.19 19:28:07 +05'30'

Sagar R. Adani
Director
DIN: 07626229
Place : Mumbai
Date : 19th May, 2026

ASHISH KHANNA Digitally signed by ASHISH KHANNA Date: 2026.05.19 19:36:52 +05'30'

Ashish Khanna
Director
DIN:- 06699527
Place : Hong Kong
Date : 19th May, 2026

1 General Information

Adani Green Energy Limited ('the Ultimate Holding Company') along with its subsidiaries (herein collectively referred to as the "Group") are companies domiciled in India and primarily involved in Solar power generation.

The Restricted Group - 1 entities which are all under the common control of the Holding Company through it's subsidiary (Adani Green Energy Twenty Three Limited) comprise of the following entities (refer note 36):-

Entities forming part of Restricted Group	Principal activity	Country of Incorporation	% Held by Ultimate Holding Company	
			31st March, 2026	31st March, 2025
Prayatna Developers Limited (Formerly known as Prayatna Developers Private Limited)	Solar Power Generation	India	100	100
Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited) (Standalone)	Solar Power Generation	India	100	100
Adani Green Energy (UP) Limited	Solar Power Generation	India	100	100

The entities forming part of Restricted Group currently has multiple power projects located at various locations with a combined installed and commissioned capacity of 930 MW as at 31st March, 2026. The entities forming part of Restricted Group sell renewable power generated from these projects under a long term Power Purchase Agreements ("PPA").

2.1 Purpose of the Audited Combined financial statements

The Combined Financial Statements have been prepared for reporting twelve months financial performance of the Restricted Group - 1 as per the requirement of Offering Circular (OC) under clause 4.1. Restricted Group - 1 has issued USD denominated Green bonds listed on Singapore Exchange Securities Trading Limited (SGX-ST). The Combined Financial Statements presented herein reflect the Restricted Group - 1's results of operations, assets and liabilities and cash flows as at and for the year ended 31st March, 2026. The basis of preparation and significant accounting policies used in preparation of these Combined Financial Statements are set out in note 2.2 and 3 below.

2.2 Basis of preparation

The Combined Financial Statements of the Restricted Group - 1 have been prepared in accordance with recognition and measurement principles laid down in Indian Accounting Standard prescribed under Section 133 of the Companies Act, 2013, read with the Companies (Indian Accounting Standards) Rules, 2015 amended from time to time (except Ind AS - 33 on Earnings Per Share) and other accounting principles generally accepted in India and the Guidance Note on Combined and Carve-out Financial Statements issued by the Institute of Chartered Accountants of India (ICAI).The accounting policies adopted are consistent with those of the previous periods.

As these combined financial statements have been prepared on a combined basis, it is not meaningful to show share capital or provide an analysis of reserves. Net parent investment, therefore, represents the difference between the assets and liabilities pertaining to combined businesses. Share capital of Restricted Group - 1 is held by the Holding Company. Earnings Per Share have not been presented in these Combined Financial Statements, as Restricted Group - 1 did not meet the applicability criteria as specified under Ind AS 33 – Earnings Per Share.

Management has prepared these combined financial statements to depict the historical financial information of the Restricted Group - 1.

The Combined Financial Statements have been prepared on a going concern basis under the historical cost convention except for Investments in mutual funds and certain financial assets and liabilities that are measured at fair values whereas net defined benefit (asset)/ liability is valued at fair value of plan assets less defined benefit obligation at the end of each reporting period, as explained in the accounting policies below.

As per the Guidance Note on Combined and Carve Out Financial Statements, the procedure for preparing combined financial statements of the combining entities is similar to that of consolidated financial statements as per the applicable Accounting Standards. Accordingly, when combined financial statements are prepared, intra-group transactions and profits or losses are eliminated. All the inter group transactions are undertaken on Arm's Length basis. The information presented in the Combined Financial Statements of the Restricted Group - 1 may not be representative of the position which may prevail after the transaction. The resulting financial position may not be that which might have existed if the combining businesses had been stand-alone business.

Net parent investment disclosed in the Combined Financial Statements is not the legal capital and Other equity of the Restricted Group - 1 and is the aggregation of the Share Capital, Unsecured Perpetual Debt and Other equity of each of the entities with in the Restricted Group - 1.

Accordingly, the following procedure is followed for the preparation of the Combined Financial Statements:
(a) Combined like items of assets, liabilities, equity, income, expenses and cash flows of the entities of the Restricted Group - 1.
(b) Eliminated in full intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between entities of the Restricted Group - 1.

These are Combined Financial Statements and may not be necessarily indicative of the financial performance, financial position and cash flows of the Restricted Group - 1 that would have occurred if it had operated as separate stand-alone entities during the period presented or the Restricted Group - 1's future performance. The Combined Financial Statements include the operation of entities in the Restricted Group - 1, as if they had been managed together for the period presented.

Transactions that have taken place with the Unrestricted Group Entities (i.e. other entities which are a part of the Group or wider Adani Group and not included in the Restricted Group - 1 of entities) have been disclosed in accordance of Ind AS 24, Related Party Disclosures. The preparation of financial information in conformity with Ind AS requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Restricted Group - 1's accounting policies.

Income taxes are arrived at by aggregation of the tax expenses actually incurred by the combining businesses, after considering the tax effects of any adjustments which is in accordance with the Guidance Note on Combined and Carve-Out Financial Statements issued by the ICAI.

The financial statements are presented in INR (₹) (Indian Rupees) which is also Holding Company's functional currency and all values are rounded to the nearest Millions, except when otherwise indicated. Amounts less than 5,00,000 have been presented as "0".

3. Summary of Material accounting policies

a. Property, plant and equipment

i. Recognition and measurement

Property, plant and equipment are stated at original / acquisition cost grossed up with the amount of tax / duty benefits availed, less accumulated depreciation and accumulated impairment losses, if any.

All directly attributable costs, including borrowing costs incurred up to the date the asset is ready for its intended use and relating to qualifying assets, are capitalised along with the respective asset.

Cost of an item of property, plant and equipment comprises its purchase price, including import duties and non-refundable purchase taxes, after deducting trade discounts and rebates, directly/ indirectly attributable cost of bringing the asset to its working condition for its intended use, borrowing cost for long term construction project if the recognition criteria is met, cost of testing whether the asset is functioning properly, after deducting the net proceeds from selling power generated while ensuring the asset at that location and condition are properly operational, and present value of estimated costs of dismantling and removing the items and restoring the site on which it is located. Excess of net sale proceeds if power generated over the cost of testing, if any, have been deducted from the directly attributable costs considered as part of cost of item of property, plant and equipment.

The residual values, useful lives and method of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

If significant parts of an item of property, plant and equipment have different useful lives, then they are accounted for as separate items (major components) of property, plant and equipment.

When significant parts of plant and equipment are required to be replaced at intervals, the Restricted Group depreciates them separately based on their specific useful lives and they are accounted for as separate items (major components) of property, plant and equipment.

ii. Subsequent measurement

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Restricted Group and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognised when replaced. All other repairs and maintenance are charged to profit or loss during the reporting period in which they are incurred. Subsequent costs are depreciated over the residual life of the respective assets.

iii. Depreciation

Depreciation is recognised so as to write off the cost of assets (other than freehold land) less their residual values over their useful lives, using Straight Line method. The useful life of property, plant and equipment is considered based on life prescribed in part C of Schedule II to the Companies Act, 2013, except in case of the Plant and Equipment in the nature of solar equipments, in whose case the life of the assets has been estimated at 30 years in case of solar power generation based on assessment taking into account the nature of assets, the estimated usage of the assets, the operating condition of the assets, anticipated technical changes, manufacturer warranties and maintenance support. In case of major components identified, depreciation is provided based on the useful life of each such component based on technical assessment, if materially different from that of the main asset.

Depreciation on additions to property, plant and equipment is provided on a pro-rata basis from the date of acquisition, or installation, or construction, when the asset is ready for intended use.

Depreciation on an item of property, plant and equipment sold, discarded, demolished or scrapped, is provided up to the date on which the said asset is sold, discarded, demolished or scrapped.

iv. Derecognition

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

b. Capital Work in Progress

Directly and indirectly attributable Expenditure related to and incurred during implementation (net of incidental income) of capital projects to get the assets ready for intended use and for a qualifying asset is included under “Capital Work in Progress (including related inventories)”. The same is allocated to the respective items of property plant and equipment on completion of property plant and equipment. Capital work in progress is stated at cost, net of accumulated impairment loss, if any.

c. Financial Instruments

A Financial Instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

A financial asset and financial liability is initially measured at fair value with the exception of trade receivables that do not contain significant financing component or for which the Restricted Group has applied the practical expedient, the Restricted Group initially measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, the transaction cost. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit and loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit and loss are recognised immediately in the Statement of Profit and Loss.

Offsetting
Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a legally enforceable right (not contingent on future events) to off-set the recognised amounts and there is an intention to settle on a net basis, or to realise the assets and settle the liabilities simultaneously.

d. Financial assets
Initial recognition and measurement
All regular way purchases or sales of financial assets, that require delivery of assets within a time frame established by regulation or convention in the marketplace (regular way trades), are recognised and derecognised on a trade date basis i.e. the date that the Restricted Group commits to purchase or sell the assets. Trade receivables that do not contain a significant financing component are measured at transaction price.

Subsequent measurement
All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

Classification and measurement of Financial Assets:
Financial assets measured at amortised cost
Financial assets that meet the criteria for subsequent measurement at amortised cost are measured using effective interest rate (EIR) method (except for debt instruments that are designated as at fair value through profit or loss on initial recognition):

Amortised Cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR.

Financial Assets at Fair Value through Other Comprehensive Income (FVTOCI)
Financial assets that meet the criteria for initial recognition at FVTOCI are remeasured at fair value at the end of each reporting date through other comprehensive income (OCI).

Financial Assets at Fair Value through Profit or Loss (FVTPL)
Financial assets that do not meet the amortised cost criteria or FVTOCI criteria are remeasured at fair value at the end of each reporting date through profit and loss.

Impairment of Financial assets
The Restricted Group applies the expected credit loss model for recognising impairment loss on financial assets measured at amortised cost, trade receivables and other contractual rights to receive cash or other financial asset.

The Restricted Group measures the loss allowance for a trade receivable and contract assets by following 'simplified approach' at an amount equal to the lifetime expected credit losses (ECL). In case of other financial assets, 12-month ECL is used to provide for impairment loss and where credit risk has increased, significantly, lifetime ECL is used.

Derecognition of financial assets

On derecognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognised in other comprehensive income and accumulated in equity is recognised in the Statement of Profit and Loss if such gain or loss would have otherwise been recognised in the Statement of Profit and Loss on disposal of that financial asset.

e. Financial liabilities and equity instruments

Classification as debt or equity

Debt and equity instruments (including perpetual securities) issued by the Restricted Group are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

Unsecured Perpetual Debt

Unsecured Perpetual Debt are debt instruments with no fixed maturity or redemption and the same are callable only at the option of the issuer. These debt instruments are ranked senior only to the Equity Share Capital of the Restricted Group and the issuer does not have any redemption obligation hence these debt instruments are recognised as equity (Instruments entirely equity in nature) as per Ind AS 32.

Financial liabilities

Initial recognition and measurement

All financial liabilities are recognised initially at fair value and, in the case of financial liabilities at amortised cost, net of directly attributable transaction costs.

Subsequent measurement

For the purposes of subsequent measurement, financial liabilities are classified under two categories:

- Financial liabilities at amortised cost
- Financial liabilities at fair value through profit or loss

Classification of Financial liabilities:

Financial liabilities at amortised cost

Financial liabilities that are not held-for-trading and are not designated as at FVTPL are measured at amortised cost at the end of subsequent accounting periods. The carrying amounts of financial liabilities that are subsequently measured at amortised cost are determined based on the effective interest method. The EIR amortisation expense that is not capitalised as part of costs of an asset is included in the 'Finance costs' line item in the Statement of Profit and Loss.

Financial liabilities at fair value through profit or loss (FVTPL)

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as FVTPL. Financial liabilities are classified as held for trading if these are incurred for the

purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the Restricted Group those are not designated as hedging instruments in hedge relationships as defined by Ind AS 109.
Gains or losses on liabilities held for trading are recognised in the statement of profit or loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated as such at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/ losses attributable to changes in own credit risk are recognized in OCI. These gains/ losses are not subsequently transferred to P&L. However, the Restricted Group may transfer the cumulative gain or loss within equity.Subsequent changes in fair value of liabilities are recognised in the statement of profit and loss.
Fair values are determined in the manner described in note "u".

Derecognition of financial liabilities
A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. An exchange with a lender of debt instruments with substantially different terms is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. Similarly, a substantial modification of the terms of an existing financial liability is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability.

On derecognition, the difference between the carrying amount of the financial liabilities derecognized and the consideration paid / payable is recognised in the statement of profit and loss. In case of derecognition of financial liabilities relating to promoters contribution, the difference between the carrying amount of the financial liability derecognised and the consideration paid / payable is recognised in other equity.

Derivative Financial Instruments
The Restricted Group enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks on borrowings / purchases, including foreign exchange forward contracts, interest rate swaps, cross currency swaps, full currency swaps, principal only swaps and coupon only swaps. Derivatives are initially measured at fair value at the date the derivative contracts are entered into. Subsequent to initial recognition, derivatives are subsequently remeasured to their fair value at the end of each reporting period. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative. The resulting gain or loss is recognized as borrowing cost in the statement of profit and loss immediately, except for the effective portion of cash flow hedges, which is recognised in OCI and later reclassified to statement of profit or loss.

f. Inventories
Cost of Inventories comprises all cost of purchase, all non-refundable duties and other cost incurred (including cost allocated on systematic basis) in bringing inventories to their present location and condition. In determining the cost, weighted average cost method is used. Inventories are stated at the lower of cost

or net realisable value after providing for obsolescence and other losses where considered necessary. Net realisable value represents estimated selling price of inventories.

Stores and Spares which do not meet the definition of property, plant and equipment are accounted as inventories.

g. Current and non-current classification

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. The Restricted Group has identified twelve months as its operating cycle for determining current and non-current classification of assets and liabilities in the Balance sheet other than deferred tax assets and liabilities which are classified as non current assets and liabilities respectively.

h. Foreign currency transactions

In preparing the financial statements of the Restricted Group, transactions in currencies other than the entity's functional currency are recognised at the rate of exchange prevailing at the date of the transactions. At the end of each reporting period, Monetary items denominated in foreign currencies are retranslated at the rates prevailing at that date. Non-Monetary items that are measured in terms of historical cost in a foreign currency are not retranslated.

Exchange differences on monetary items are recognised in profit and loss in the period in which they arise except for exchange differences on foreign currency borrowings relating to assets under construction for future productive use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings. Refer Accounting policy k – Borrowing Costs' for classification of exchange differences on other foreign currency borrowings.

i. Government grants

The Restricted Group recognises government grants only when there is reasonable assurance that grant will be received, and all the attached conditions will be complied with. Where Government grants relates to non-monetary assets, the cost of assets is presented at gross value and grant significantly complied thereon is recognised as income in the statement of profit and loss over the useful life of the related assets in proportion in which depreciation is charged.

Grants related to income are recognised in the statement of profit and loss in the same period as the related cost which they are intended to compensate are accounted for.

j. Revenue recognition

Revenue from contracts with Customers / DISCOMs is recognised when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Restricted Group expects to be entitled in exchange for those goods or services.

Revenue is measured based on the transaction price, which is the consideration, adjusted for discounts and other incentives, if any, as specified in the contract with the customer. Revenue also excludes taxes or other amounts collected from customers.

The disclosure of significant accounting judgements, estimates and assumptions relating to revenue from contracts with customers are provided in note “3.1(ix)”.

The specific recognition criteria described below must also be met before revenue is recognised.

i) Revenue from power supply

The Restricted Group's contracts with Customers / DISCOMs for the sale of electricity generally include one performance obligation. The Restricted Group has concluded that revenue from sale of electricity, net of discounts, incentives / penalties, if any, should be recognised at the point in time when electricity is supplied to the customers.

The contracts for the sale of electricity provide customers with a right to claim liquidity damages and reduce contracted tariffs in case of delay in commissioning of project including on account of force majeure events, etc. by the Restricted Group. In such cases the right to claim liquidity damages give rise to variable consideration.

The Restricted Group has made a judgement that to the extent liquidated damages claim paid under protest and which are not yet settled with Discoms, it will be classified as variable consideration paid to the DISCOMs / Customer and amounts so paid are amortised in statement of profit and loss along with revenue from sale of electricity, over the period of contract. Revenue from sale of electricity on account of differential tariff related disputes is recognized based on the orders of regulatory authorities, management estimates wherever needed and reasonable certainty to expect ultimate collection.

The Restricted Group has certain power purchase agreements entered with customers which contains provision for claiming over runs due to change in law claims, subject to approval by appropriate authority. Such claims from customers are considered as variable consideration, once approved by appropriate authority and management assess that consideration is realisable. Such consideration is recognised in statement of profit and loss when the performance obligation is satisfied (i.e. over the period of power purchase agreement with respective customers).

ii) Sale of other goods (Spares)

The Restricted Group’s revenue from the sale of other goods (spares) is recognised at the point in time when control of the goods is transferred to the customers, which generally coincide with the delivery of goods. The Restricted Group generally does not have any returns and other remaining performance obligation as at reporting date for sale of goods and services, amounts are refunded without any additional consideration in case contracts are cancelled or preclosed based on mutual arrangements with the customer.

iii) Interest income is accrued on time basis at Effective Interest Rate (EIR) applicable. Interest income is included in other income in the Statement of Profit and Loss.

iv) Late Payment Surcharge and interest on late payment for power supply are recognized on reasonable certainty to expect ultimate collection or otherwise based on actual collection, whichever is earlier.

v) Income on Generation based incentive of power project is accounted on an accrual basis considering eligibility of the project for availing the incentive.

Contract Balances

Contract assets

A contract asset is the right to consideration in exchange for goods or services transferred to the customer. If the Restricted Group performs by transferring goods or services to a customer before the customer pays consideration or before payment is due, a contract asset is recognised for the earned consideration that is conditional. Contract assets are subject to impairment assessment. Refer to accounting policy on impairment of financial asset in section (d) Financial assets-initial recognition and measurement.

Trade receivables

A receivable represents the Restricted Group's right to an amount of consideration that is unconditional i.e. only the passage of time is required before payment of consideration is due and the amount is billable.

Contract liabilities

A contract liability is the obligation to transfer goods or services to a customer for which the Restricted Group has received consideration or an amount of consideration which is due from the customer. Contract liabilities are recognised as revenue when the Restricted Group performs obligations under the contract.

k. Borrowing costs

Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale, based on borrowings incurred specifically for financing the asset or the weighted average rate of all other borrowings, if no specific borrowings have been incurred for the asset. Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

All other borrowing costs are recognised in the statement of profit and loss in the period in which they are incurred. Borrowing cost also includes exchange differences arising from foreign currency borrowing.

Exchange differences on foreign currency borrowings relating to assets under construction for future productive use are included in the cost of those assets to the extent are regarded as an adjustment to interest costs on those foreign currency borrowings in terms of paragraph 6(e) of Ind AS-23 'Borrowing Costs'. Exchange difference arising on settlement or translation of foreign currency borrowings, other than on foreign currency borrowings relating to assets under construction for future productive use, are recognised on net basis under the head 'finance cost' in the statement of profit and loss considering that the nature of the exchange difference on foreign current borrowings is effectively a cost of borrowings in lines with Guidance note on Division II – Ind AS Schedule III to the Companies Act, 2013.

I. Taxation

Tax expenses comprises current tax and deferred tax. These are recognised in the statement of profit and loss except to the extent that it relates to items recognised directly in equity or in other comprehensive income.

Current tax

Tax on income for the current period is determined on the basis of estimated taxable income and tax credits computed in accordance with the provisions of the relevant tax laws and based on the expected outcome of assessments / appeals. Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Current tax assets and current tax liabilities are offset only if there is a legally enforceable right to set off the recognised amounts, and it is intended to realise the asset and settle the liability on a net basis or simultaneously.

Current income tax relating to items recognised outside the Statement of Profit or Loss is recognised outside the Statement of Profit or Loss (either in other comprehensive income or in equity). Except for the tax effect of distribution on unsecured perpetual debt which is credited in statement of profit and loss. Current tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred tax

Deferred tax is recognized using balance sheet approach for the future tax consequences of deductible temporary differences between the carrying values of assets and liabilities and their respective tax bases at the reporting date. Deferred tax liabilities are generally recognised for all taxable temporary differences except when the deferred tax liability arises at the time of transaction that affects neither the accounting profit or loss nor taxable profit or loss.

Deferred tax assets are generally recognized for all deductible temporary differences, carry forward of unused tax credits and any unused tax losses, to the extent that it is probable that future taxable income will be available against which the deductible temporary differences and carry forward of unused tax credit and unused tax losses can be utilised, except when;

(a) The deferred tax asset relating to temporary differences arising at the time of transaction that affects neither the accounting profit or loss nor the taxable profit or loss and,
(b) In respect of taxable temporary differences associated with investments in subsidiary when the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred tax relating to items recognized outside the Statement of Profit and Loss is recognized outside the Statement of Profit and Loss, either in other comprehensive income or directly in equity. The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax assets to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

The Restricted Group offsets deferred tax assets and deferred tax liabilities if and only if it has a legally enforceable right to set off current tax assets and current tax liabilities and the deferred tax assets and deferred tax liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities which intend either to settle current tax liabilities and assets on a net basis, or to realise the assets and settle the liabilities simultaneously, in each future period in which significant amounts of deferred tax liabilities or assets are expected to be settled or recovered.

m. Goods and Service Tax (GST)

Expenses and assets are recognised net of the amount of GST paid, except:

- When the tax incurred on the purchase of assets or services is expected not to be recoverable from the taxation authority, in which case, the tax paid is recognised as part of the cost of acquisition of the asset or as part of the expense item, as applicable
- When receivables and payables are stated with the amount of tax included. The net amount of tax recoverable from, or payable to, the taxation authority is included as part of other current assets / liabilities in the balance sheet.

n. Earnings per share

Basic earnings per share is computed by dividing the profit / (loss) after tax (net off distribution on Unsecured Perpetual Debt whether declared or not) attributable to the Owners of the Restricted Group by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the profit / (loss) after tax (net off distribution on Perpetual Debt whether declared or not) attributable to the owners of the Restricted Group as adjusted for the effects of dividends, interest and other charges relating to the dilutive potential equity shares by weighted average number of shares plus dilutive potential equity shares.

o. Provisions, Contingent Liabilities and Contingent Assets

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Restricted Group or a present obligation that is not recognised because it is not probable that an outflow of resources will be required to settle the obligation or a reliable estimate of amount cannot be made.

Contingent liabilities may arise from litigation, taxation and other claims against the Restricted Group. The contingent liabilities are disclosed where it is management's assessment that the outcome of any litigation and other claims against the Restricted Group is uncertain or cannot be reliably quantified, unless the likelihood of an adverse outcome is remote.

Contingent assets are not recognised but are disclosed in the notes where an inflow of economic benefit is probable.

Provisions, contingent liabilities and contingent assets are reviewed at each Balance Sheet date.

p. Impairment of non-financial assets

The Restricted Group assess, at each reporting date whether there is any indication that assets may be impaired. If any such indication exists, the Restricted Group estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash-generating unit ("CGU") fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs of disposal, recent market transactions are taken into account. If no such transactions can be identified, an appropriate valuation model is used. These calculations are corroborated by valuation multiples, quoted share prices for publicly traded companies or other available fair value indicators.

The Restricted Group reviews the carrying amounts of non-financial assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Restricted Group estimates the recoverable amount of the cash-generating unit to which the asset belongs. Each CGU represents the smallest group of assets that generates cash inflows that are largely independent of the cash inflows of other assets or CGUs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

The Restricted Group bases its impairment calculation on detailed budget and forecast calculations, which are prepared separately for each of the Restricted Group's cash-generating unit to which the individual assets are allocated. For longer periods, a long term growth rate is calculated and applied to project future cash flows. To estimate cash flow projections beyond periods covered by the most recent budget / forecasts, the Restricted Group estimates cash flow projections based on estimated growth rate.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or CGU) is reduced to its recoverable amount. An impairment loss is recognised immediately in the Statement of Profit and Loss.

q. Leases

The Restricted Group assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

The Restricted Group as lessee

The Restricted Group recognises right-of-use assets and lease liabilities for all leases except for short-term leases and leases of low-value assets.

The Restricted Group applies the available practical expedients wherein it:

(a) Used a single discount rate to a portfolio of leases with reasonably similar characteristics

(b) Relies on its assessment of whether leases are onerous immediately before the date of initial application

(c) Applies the short-term leases exemptions to leases with lease term that ends within 12 months at the date of initial application

(d) Includes the initial direct costs from the measurement of the right-of-use asset at the date of initial application

(e) Uses hindsight in determining the lease term where the contract contains options to extend or terminate the lease

Right of Use Assets:

The right of use asset is recognised at the commencement date of the lease (i.e., the date the underlying asset is available for use) and initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred, less any lease incentives received. The right of use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lessor transfers ownership of the underlying asset to the lessee by the end of the lease term or the cost of the right of use asset reflects that the Restricted Group will exercise a purchase option. In that case the right of use asset will be depreciated over the useful life of the underlying asset. The right-of-use assets are also subject to impairment. Refer note 'o' for impairment of non-financial assets.

Lease Liability

The lease liability is initially measured at the present value of the lease payments to be paid over the lease term at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Restricted Group's incremental borrowing rate. Generally, the Restricted Group uses its incremental borrowing rate as the discount rate. Subsequently, the lease liability is measured at amortised cost using the effective interest method. The carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments or a change in the assessment of an option to purchase the underlying asset.

For a lease modification that is not a separate lease, at the effective date of the modification, the lessee accounts for the lease modification by remeasuring the lease liability using a discount rate determined at that date and the lessee makes a corresponding adjustment to the right-of-use asset.

Subsequent measurement of lease liability

The lease liability is remeasured when there is change in future lease payments arising from a change in an index or a rate, or a change in the estimate of the guaranteed residual value, or a change in the assessment of purchase, extension or termination option. When the lease liability is measured, the corresponding adjustment is reflected in the right-of-use asset.

r. Hedge Accounting

The Restricted Group designates certain hedging instruments, which include derivatives and non-derivatives in respect of foreign currency risk, as cash flow hedges.

At the inception of the hedge relationship, the entity documents the relationship between the hedging instrument and hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Restricted Group documents whether the hedging instrument is highly effective in offsetting changes in fair value or cash flows of the hedged item attributable to the hedged risk.

Cash flow hedges

The Restricted Group designates derivative contracts or non derivative financial assets / liabilities as hedging instruments to mitigate the risk of movement in interest rates and foreign exchange rates for foreign exchange exposure on highly probable future cash flows attributable to a recognised asset or liability or forecast cash transactions. The effective portion of cash flow hedge is recognised in OCI.

The ineffective portion relating to foreign currency contract is recognised in finance cost.

Any ineffective portion of changes in the fair value of the derivative is recognised immediately in the statement of profit & loss.

For any other cash flow hedges, the amount accumulated in OCI is reclassified to profit or loss as reclassification adjustment in the same period or periods during which the hedged cash flows affect profit or loss.

s. Cash and Cash Equivalents

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, that are readily convertible to a known amount of cash and which are subject to an insignificant risk of changes in value.

Cash and cash equivalents for the purpose of Statement of Cash Flow comprise cash and cheques in hand, bank balances, demand deposits with banks where the original maturity is three months or less.

Other Bank deposits

Margin money comprise of bank deposits restricted as to withdrawal or usage and are used to collateralize certain debt related obligations required under the Trust and Retention Account agreement entered with the various lenders and restricted under other arrangements. Margin money bank deposits are classified as current and non-current based on management expectation of the expiration date of the underlying restrictions. Interest on these bank deposits is presented as investing cash flows.

t. Asset retirement obligations

Upon the expiration of the PPA or, if later, the expiration of the lease agreement, the Restricted Group is required to remove the solar power plants located on leasehold land and restore the land to its original condition.

An amount equivalent to the asset retirement obligation is recognised along with the cost of solar power plants and is depreciated over the useful life of plant and equipment. The amount recognised is the present value of the estimated future expenditure determined using existing technology at current prices and escalated using appropriate inflation rate till the expected date of restoration and discounted up to the reporting date using the appropriate risk adjusted interest rate specific to the liability. Any change in the present value of the estimated asset retirement obligation other than the periodic unwinding of discount is adjusted to the asset retirement provision and the carrying value of the corresponding plant and equipment. In case reversal of the provision exceeds the carrying amount of the related asset, the excess amount is recognised in the Statement of Profit or Loss and is included in ‘Other income’. The unwinding of discount on provision is recognised in the Statement of Profit or Loss and is included in 'Finance costs'.

u. Fair Value Measurement

The Restricted Group measures financial instruments, such as, derivatives and mutual funds at fair value at each balance sheet date.

The Restricted Group's management determines the policies and procedures for both recurring fair value measurement, such as derivative instruments and unquoted financial assets measured at fair value.

The Restricted Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- For assets and liabilities that are recognised in the financial statements on a recurring basis, the Restricted Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

- External valuers are involved for valuation of significant assets, such as unquoted financial assets and financial liabilities and derivatives.

For the purpose of fair value disclosures, the Restricted Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

3.1 Use of significant accounting estimates, judgements and assumptions

The preparation of the Restricted Group's financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures including contingent liabilities. The estimates and associated assumptions are based on experience and other factors that management considers to be relevant. Actual results may significantly differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis by the management of the Restricted Group. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Key Sources of Estimation uncertainty:

The key assumptions concerning the future and other key sources of estimation uncertainty and judgements at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. Existing circumstances and assumptions about future developments may change due to market changes or circumstances arising that are beyond the control of the Restricted Group. Such changes are reflected in the assumptions when they occur.

i. Useful lives and residual value of property, plant and equipment

In case of the solar power generation equipments (assets), in whose case the life of the assets has been estimated at 30 years based on technical assessment, taking into account the nature of the assets, the estimated usage of the asset, the operating condition of the asset, anticipated technological changes, manufacturer warranties and maintenance support, except for some major components identified during the year, depreciation on the same is provided based on the useful life of each such component based on technical assessment, if materially different from that of the main asset.

ii. Fair value measurement of financial instruments

In estimating the fair value of financial assets and financial liabilities, the Restricted Group uses market observable data to the extent available. Where such Level 1 inputs are not available, the Restricted Group establishes appropriate valuation techniques and inputs to the model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgment is required in establishing fair values. Judgments include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities.
- Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.
- Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

iii. Taxes

Significant management judgment is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits together with future tax planning strategies and future recoverability of deferred tax assets. The amount of the deferred income tax assets considered realisable could reduce if the estimates of the future taxable income are reduced. In assessing the recoverability of deferred tax assets, the Restricted Group relies on the same forecast assumptions used elsewhere in the financial statements.

iv. Impairment of Non-Financial Assets

For determining whether property, plant and equipments are impaired, it requires an estimation of the value in use of the relevant cash generating units. The value in use calculation is based on a Discounted Cash Flow model over the estimated useful life of the Power Plants. Further, the cash flow projections are based on estimates and assumptions relating to tariff, operational performance of the Plants, life extension plans, exchange variations, inflation, terminal value etc. which are considered reasonable by the Management.

v. **Impairment of Financial Assets**

The impairment provisions for trade receivables are made considering simplified approach based on assumptions about risk of default and expected loss rates. The Restricted Group uses judgement in making these assumptions and selecting the inputs to the impairment calculation based on the Restricted Group's past history and other factors at the end of each reporting period. In case of other financial assets, the Restricted Group applies general approach for recognition of impairment losses wherein the Restricted Group uses judgement in considering the probability of default upon initial recognition and whether there has been a significant increase in credit risk on an ongoing basis throughout each reporting period.

vi. **Government Grant**

Significant management judgment is required to determine the timing and extent of recognition of any grants received from Government. They can only be recognized upon reasonable assurance that the entity will comply with the conditions attached to the grant.

vii. **Recognition and measurement of provision and contingency**

The Restricted Group recognises a provision if it is probable that an outflow of cash or other economic resources will be required to settle the provision. If an outflow is not probable, the item is treated as a contingent liability. Risks and uncertainties are taken into account in measuring a provision.

The Restricted Group measures the cost of asset retirement obligation which best represents the present value of estimated future expenditure. Accordingly, the same is considered in the carrying value of the corresponding plant and equipment and asset retirement provision. The remaining carrying value of Asset retirement obligation included in plant and equipment will be equally depreciated over the remaining useful file of corresponding plant and equipment. The Provision is remeasured when there is change in estimate of future expenditure of asset retirement obligations, the corresponding adjustment is reflected in the right of use asset.

viii. **Identification of a lease**

Management assesses applicability of Ind AS 116 - 'Leases', for PPAs. In assessing the applicability, the management exercises judgement in relation to the underlying rights and risks related to operations of the plant, control over design of the plant etc., in concluding that the PPA do not meet the criteria for recognition as a lease.

ix. **Recognition of Revenue from Power Supply**

In case of pending tariff regulatory matters, under litigation on account of force majeure/change in law events the recognition of revenue is a matter of judgement based on facts and circumstances. The Restricted Group evaluates the fact pattern and circumstances, for each such regulatory matters as per the orders of Regulatory authorities, the Hon'ble Supreme Court of India (Hon'ble Supreme Court) and outstanding receivable thereof in the books of accounts have been adjusted/may subject to adjustments on account of Consequential order of the respective Regulatory Authorities, the Hon'ble Supreme Court and final closure of the matter with respective Discoms. . The revenue is recognised only when there is probability that the Restricted Group is entitled to the collection of consideration, as per the principles enunciated under Ind AS 115.

In case of variable consideration for change in law claims, the Restricted Group does not account for the same until it is approved by appropriate authorities applying guidance on constraining estimates for variable consideration.

x. Provision for dismantling cost

As part of the identification and measurement of assets and liabilities. the Restricted Group has recognised a provision for dismantling obligations associated with a Lease hold land. In determining the fair value of the provision, assumptions and estimates are made in relation to discount rates, the expected cost to dismantle and remove the plant from the site in order to remediate the environmental damage caused and the expected timing of those costs.

xi. Applicability of Appendix D - Service Concession Arrangements of Ind AS 115 Revenue from contracts with customers

The Restricted Group has entered into PPAs with various state DISCOMs for supplying power for a period upto 25 years from its solar power plants (Renewable plants). These renewable plants have been set up on Build-Own-Operate basis with no transfer of assets at the end of the term of PPA. Further, the DISCOMs does not control any significant residual interest and does not restrict the Restricted Group 's practical ability to sell or pledge these assets. Accordingly, the management is of the view that Appendix D to Ind AS 115 is not applicable to the Restricted Group.

xii. Leases - Estimating the incremental borrowing rate

The Restricted Group cannot readily determine the interest rate implicit in the lease, therefore, it uses its incremental borrowing rate (IBR) to measure lease liabilities. The IBR is the rate of interest that the would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The IBR therefore reflects what the Restricted Group 'would have to pay', which requires estimation when no observable rates are available or when they need to be adjusted to reflect the terms and conditions of the lease. The estimates the IBR using observable inputs (such as market interest rates) when available and is required to make certain entity-specific estimates (such as Restricted Group's credit rating).

3.2 Standard issued but not effective

The Ministry of Corporate Affairs (MCA), as part of India's continued convergence with IFRS, has initiated the process for introduction of Ind AS 118 – Presentation and Disclosure in Financial Statements, which is converged with IFRS 18 issued by the IASB in April 2024. Ind AS 118 is intended to replace Ind AS 1 (Presentation of Financial Statements) and focuses on improving how entities present and communicate financial performance, particularly in the Statement of Profit and Loss.

This standard is proposed to be applicable for annual reporting periods beginning on or after 1 April 2027, subject to final notification by the MCA through amendment to the Companies (Indian Accounting Standards) Rules.

3.3 Recent Pronouncements

Ministry of Corporate Affairs ("MCA") notifies new standards or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. During the year ended March 31, 2026, MCA has notified the Companies (Indian Accounting Standards) Amendment Rules, 2025 applicable to the Restricted Group w.e.f. 1st April, 2025.

(i) Amendments to Ind AS 21 - Lack of exchangeability

The amendment requires the Effects of Changes in Foreign Exchange Rates to specify how an entity should assess whether a currency is exchangeable and how it should determine a spot exchange rate when exchangeability is lacking. The amendments also require disclosure of information that enables users of its financial statements to understand how the currency not being exchangeable into the other currency affects, or is expected to affect, the entity's financial performance, financial position and cash flows.

The amendments are effective for annual reporting periods beginning on or after 1st April 2025. When applying the amendments, an entity cannot restate comparative information.

The amendments do not have a material impact on the Restricted Group's financial statements.

(ii) Amendments to Ind AS 1 – Classification of Liabilities as Current or Non-current and Non-current Liabilities with Covenants

In August 2025, the MCA notified amendments to paragraphs 69 to 76 of Ind AS 1 to specify the requirements for classifying liabilities as current or non-current. The amendments clarify:

• What is meant by a right to defer settlement
• That a right to defer must exist at the end of the reporting period
• That classification is unaffected by the likelihood that an entity will exercise its deferral right
• That only if an embedded derivative in a convertible liability is itself an equity instrument would the terms of a liability not impact its classification

In addition, a requirement has been introduced to require disclosure when a liability arising from a loan agreement is classified as non-current and the entity's right to defer settlement is contingent on compliance with future covenants within twelve months.

If there is a breach of a material covenant of a long-term loan arrangement on or before the end of the reporting period, resulting in the liability becoming payable on demand as at the reporting date, and the lender agrees—after the reporting period but before the financial statements are approved for issue—not to demand repayment for at least 12 months as a consequence of the breach, this shall be treated as an adjusting event. Accordingly, the entity is not required to classify the liability as current.

The amendments are effective for annual reporting periods beginning on or after 1 April 2025 retrospectively in accordance with Ind AS 8.

The amendments do not have a material impact on the Restricted Group's financial statements.

(iii) Amendments to Ind AS 7 and Ind AS 107 - Supplier Finance Arrangements

In August 2025, the MCA notified amendments to Ind AS 7 Statement of Cash Flows and Ind AS 107 Financial Instruments: Disclosures to clarify the characteristics of supplier finance arrangements and require additional disclosure of such arrangements. The disclosure requirements in the amendments are intended to assist users of financial statements in understanding the effects of supplier finance arrangements on an entity's liabilities, cash flows and exposure to liquidity risk.

The amendments do not have a material impact on the Restricted Group's financial statements.

(iv) International Tax Reform—Pillar Two Model Rules – Amendments to Ind AS 12

In August 2025, the MCA notified amendments to Ind AS 12 Income Taxes in response to the OECD's BEPS Pillar Two rules and include:

•A mandatory temporary exception to the recognition and disclosure of deferred taxes arising from the jurisdictional implementation of the Pillar Two model rules; and

•Disclosure requirements for affected entities to help users of the financial statements better understand an entity's exposure to Pillar Two income taxes arising from that legislation, particularly before its effective date.

The mandatory temporary exception – the use of which is required to be disclosed – applies immediately. The remaining disclosure requirements apply for annual reporting periods beginning on or after 1 April 2025, but not for any interim periods ending on or before 31st March 2026.
The amendments had no impact on the Restricted Group's financial statements as the Restricted Group is not in scope of the Pillar Two model rules.

4.1 Property, Plant and Equipment

(₹ in Millions)

Description of Assets	Land - Freehold	Building & Roads	Furniture and Fixtures	Computer Hardware	Office Equipments	Plant & Equipments	Vehicles	Total
I. Cost								
Balance as at 1st April, 2024	**1,550**	**1,656**	**10**	**39**	**61**	**57,159**	**17**	**60,492**
Additions for the year	26	5	1	2	3	468	2	507
Disposals/Adjustments for the year	-	(2)	(0)	(0)	(2)	(95)	-	(99)
Balance as at 31st March, 2025	**1,576**	**1,659**	**11**	**41**	**62**	**57,532**	**19**	**60,900**
Additions for the year	-	19	0	3	4	25	1	52
Disposals for the year	-	(0)	(0)	(18)	(5)	(21)	(1)	(45)
Balance as at 31st March, 2026	**1,576**	**1,678**	**11**	**26**	**61**	**57,536**	**19**	**60,907**
II. Accumulated depreciation								
Balance as at 1st April, 2024	**-**	**856**	**5**	**32**	**46**	**13,939**	**10**	**14,888**
Depreciation expense for the year	-	52	1	2	5	1,712	2	1,774
Disposals for the year	-	(2)	(0)	(0)	(2)	(23)	-	(27)
Balance as at 31st March, 2025	**-**	**906**	**6**	**34**	**49**	**15,628**	**12**	**16,635**
Depreciation expense for the year	-	53	1	2	4	1,713	2	1,775
Disposals for the year	-	(0)	(0)	(18)	(5)	(5)	(1)	(29)
Balance as at 31st March, 2026	**-**	**959**	**7**	**18**	**48**	**17,336**	**13**	**18,381**

(₹ in Millions)

Description of Assets	Property, Plant and Equipment							
	Land - Freehold	Building & Roads	Furniture and Fixtures	Computer Hardware	Office Equipments	Plant and Equipments	Vehicles	Total
Carrying amount:								
Balance as at 31st March, 2026	**1,576**	**719**	**4**	**8**	**13**	**40,200**	**6**	**42,526**
Balance as at 31st March, 2025	**1,576**	**753**	**5**	**7**	**13**	**41,904**	**7**	**44,265**

Notes:
(i) For charges created to lenders refer note 18 and 21.
(ii) Disposals / adjustments in Plant and Equipments includes ₹ Nil (previous year ₹ 6 Millions) pertains to adjustment to capitalization done in previous years. Capitalisation in Previous years were done for the services availed but vendor invoices were pending for the same whereby on receipt of actual invoices during the previous year, the adjustments was made.
(iii) During the year as per the management assessment, the gross amount of ₹ 2 Millions and accumulated depreciation of ₹ 1 Million relating to previous year has been reclassified from Plant and Equipment to Buildings and Roads.
(iv) Title deeds of Immovable Properties not held in name of the restricted group

Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited)

(₹ in Millions)

Relevant line item in the Balance sheet	Description of item of property	Gross carrying value	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter / director or employee of promoter / director	Property held since which date	Reason for not being held in the name of the company
Property, Plant and Equipment	Land- Freehold	8	Various Parties	No	Various dates	Transfer under approval with competent state level authority and Title deed execution will be completed post approval.

4.2 Right of use Assets (₹ in Millions)

Description of Assets	Lease hold Land	Total
I. Cost		
Balance as at 1st April, 2024	**1,672**	**1,672**
Addition for the year	0	0
Alteration / modification of lease arrangements	-	-
Disposals for the year	-	-
Balance as at 31st March, 2025	**1,672**	**1,672**
Addition for the year	-	-
Alteration / modification of lease arrangements	(15)	(15)
Disposals for the year	-	-
Balance as at 31st March, 2026	**1,657**	**1,657**
II. Accumulated Depreciation		
Balance as at 1st April, 2024	**297**	**297**
Depreciation expense for the year	62	62
Disposals for the year	-	-
Balance as at 31st March, 2025	**359**	**359**
Depreciation expense for the year	62	62
Disposals for the year	-	-
Balance as at 31st March, 2026	**421**	**421**

Carrying amount of Right of use Assets (₹ in Millions)

Description of Assets	Right-of-use Assets	
	Lease hold land	Total
Balance as at 31st March, 2026	1,236	1,236
Balance as at 31st March, 2025	1,313	1,313

Notes:
(i) For charges created refer note 18 and 21.
(ii) All the land lease agreements are duly executed in favour of the restricted group.
(iii) The Restricted Group has recognised the impact of lease modification / alteration to the Right of Use asset.

4.3 Capital Work in Progress

Particulars	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Opening Balance	78	172
Additions for the year	51	398
Capitalised during the year	(52)	(481)
Transferred to Inventories	-	(11)
Closing Balance	**77**	**78**

Notes:
(i) For charges created to lenders refer note 18 and 21.
(ii) CWIP Ageing Schedule:
a. Balance As at 31st March, 2026 (₹ in Millions)

Capital Work In Progress	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Spares and Equipments	68	7	2	0	77
Total	**68**	**7**	**2**	**0**	**77**

b. Balance As at 31st March, 2025 (₹ in Millions)

Capital Work In Progress	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Spares and Equipments	75	2	1	0	78
Total	**75**	**2**	**1**	**0**	**78**

(iii) The Restricted Group do not have any project temporarily suspended or any CWIP which is overdue or has exceeded its cost compared to its original plan.

4.4 Intangible Assets **(₹ in Millions)**

Description of Assets	Computer software	Total
I. Cost		
Balance as at 1st April, 2024	**9**	**9**
Additions for the year	-	-
Disposals for the year	-	-
Balance as at 31st March, 2025	**9**	**9**
Additions for the year	-	-
Disposals for the year	(5)	(5)
Balance as at 31st March, 2026	**4**	**4**
II. Accumulated amortisation		
Balance as at 1st April, 2024	**9**	**9**
Amortisation expense for the year	0	0
Disposals for the year	-	-
Balance as at 31st March, 2025	**9**	**9**
Amortisation expense for the year	-	-
Disposals for the year	(5)	(5)
Balance as at 31st March, 2026	**4**	**4**

Carrying amount of Intangible Assets **(₹ in Millions)**

Description of Assets	Intangible Assets	
	Computer software	Total
Balance as at 31st March, 2026	-	-
Balance as at 31st March, 2025	-	-

Note:
For charges created to lenders refer note 18 and 21.

5	Non-Current Investments	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	Unquoted Investment		
	Investment by Restricted Group		
	Investments measured at Cost		
	Investment in unquoted Equity Shares of Subsidiary Company of Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited) (fully paid)		
	27,70,10,000 Equity Shares (Previous year 27,70,10,000) of ₹ 10 each of Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)	2,770	2,770
	Total	**2,770**	**2,770**
	Aggregate value of unquoted Investment (including equity investments in Unrestricted Group entities)	2,770	2,770

Notes:

(i) Of the above investments, 27,70,09,994 equity shares (Previous year 27,70,09,994 equity shares) have been pledged by the Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited) as additional security for secured loan availed by Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited).

(ii) For charges created to lenders refer note 18 and 21.

6	Non-Current Loans (At Amortised cost) (Unsecured, considered good)	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	Loans to unrestricted group entities (refer notes below)	21,491	17,753
	Total	**21,491**	**17,753**

Notes:

(i) Loans to Unrestricted Group Entities is receivable on mutually agreed terms with in a period of 3-5 years from the date of agreement and carry an interest rate of 10.60% p.a. till July, 2025. From August, 2025 rate has been changed to 10.00% p.a. During the year, the tenure of the ICD, which was initially receivable next year, has been extended for 5 years effective from 1st January, 2026. As a result of this extension, the Group has classified the ICD as a non-current loans as at 31st March, 2026.
During the previous year, the tenure of the ICD, which was initially receivable next year, has been extended for 3 years effective from 1st March, 2025 (further extendable for 2 years as per mutually agreed terms between the parties). As a result of this extension, the group has classified the ICD as a non-current loans.

(ii) For charges created to lenders refer note 18 and 21.

(iii) Unrealised interest at year end is added with the principal amount as per the terms of the agreement. Refer foot note 1 of Statement of Cash flows.

(iv) For balances with Unrestricted Group entities refer note 36.

7	Other Non-Current Financial Assets (At Amortised cost)	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	Balances held as Margin Money or security against borrowings (refer note (i) below)	2,958	3,132
	Fixed Deposits (with original maturity of more than 12 months)	235	235
	Security Deposits (refer note (iv) below)	534	535
	Government Grants- Claims Receivable (refer note (ii) below)	190	204
	Other Receivables (refer note 30)	20	-
	Total	**3,937**	**4,106**

Notes:

(i) Debt Service Reserve Account (DSRA) Deposits against Rupee Term Loans and Bonds which is expected to roll over after maturity of Rupee Term Loans and Bonds.

(ii) Claims receivable represents government grants recognised as there is reasonable assurance that the Company will comply with the conditions attached to them and that the government grants will be received and outstanding collection from customers on account of change in law claims which are approved by appropriate authorities.

(iii) For charges created to lenders refer note 18 and 21.

(iv) Deposit consists of interest free performance guarantee deposit given to customers.

8	Deferred Tax Assets		As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	Deferred Tax Liabilities			
	Difference between book base and tax base of property, plant and equipment		4,866	3,835
	Mark to Market gain on Mutual Fund		3	3
	Others		38	33
	Gross Deferred Tax Liabilities	**(a)**	**4,907**	**3,871**
	Deferred Tax Assets			
	Unabsorbed depreciation		2,325	2,677
	Unamortised Deferred Revenue		565	602
	Right of Use Assets net of Lease Liabilities		147	125
	Credit Impairment of Trade Receivable		-	7
	Fair valuation of Financial Assets (Trade Receivable)		20	29
	Unamortised variable consideration paid to Customers (DISCOMs)		15	13
	Unrealised Forex under Section 43A of Income Tax Act, 1961		582	245
	Asset Retirement Obligation		38	35
	Gross Deferred Tax Assets	**(b)**	**3,692**	**3,733**
	Net Deferred Tax (liability)	**Total (b-a)**	**(1,215)**	**(139)**

Movement in Deferred Tax Assets and (Liabilities) For the year ended 31st March, 2026

Particulars	As at 1st April, 2025	Recognised in profit and Loss - Charge	Recognised in OCI - Charge	As at 31st March, 2026
Tax effect of items constituting Deferred Tax Liabilities:				
Difference between book base and tax base of property, plant and equipment	3,835	1,031	-	4,866
Mark to Market gain on Mutual Fund	3	(1)	-	3
Others	33	5	-	38
Gross Deferred Tax Liabilities	**3,871**	**1,035**	**-**	**4,907**
Tax effect of items constituting Deferred Tax Assets :				
Unabsorbed depreciation	2,677	(352)	-	2,325
Unamortised Deferred Revenue	602	(37)	-	565
Right of Use Assets net of Lease Liabilities	125	22	-	147
Credit Impairment of Trade Receivable	7	(7)	-	-
Fair valuation of Financial Assets (Trade Receivable)	29	(9)	-	20
Unamortised variable consideration paid to Customers (DISCOMs)	13	2	-	15
Unrealised Forex under Section 43A of Income Tax Act, 1961	245	403	(66)	582
Asset Retirement Obligation	35	3	-	38
Gross Deferred Tax Assets	**3,733**	**25**	**(66)**	**3,692**
Net Deferred Tax (liability)	**(139)**	**(1,010)**	**(66)**	**(1,215)**

Movement in Deferred Tax Assets For the year ended, 31st March, 2025

Particulars	As at 1st April, 2024	Recognised in profit and Loss - Charge	Recognised in OCI - Credit	As at 31st March, 2025
Tax effect of items constituting Deferred Tax Liabilities:				
Difference between book base and tax base of property, plant and equipment	2,807	1,028	-	3,835
Mark to Market gain on Mutual Fund	-	3	-	3
Others	0	33	-	33
Gross Deferred Tax Liabilities	**2,807**	**1,064**	**-**	**3,871**
Tax effect of items constituting Deferred Tax Assets:				
Unabsorbed depreciation	3,168	(491)	-	2,677
Unamortised Deferred Revenue	575	27		602
Right of Use Assets net of Lease Liabilities	102	23	-	125
Credit Impairment of Trade Receivable	19	(12)	-	7
Fair valuation of Financial Assets (Trade Receivable)	2	27	-	29
Unamortised variable consideration paid to Customers (DISCOMs)	26	(13)	-	13
Unrealised Forex under Section 43A of Income Tax Act, 1961	6	206	33	245
Asset Retirement Obligation	33	2	-	35
Others	3	(3)	-	-
Gross Deferred Tax Assets	**3,934**	**(234)**	**33**	**3,733**
Net Deferred Tax Assets / (Liabilty)	**1,127**	**(1,298)**	**33**	**(139)**

Notes:

(i) The restricted group has entered into long term power purchase agreement with central distribution companies for period of 25 years, pursuant to this management is reasonably certain that the unabsorbed depreciation will be utilized. Unabsorbed depreciation can be utilised at anytime without any restriction or time frame. Accordingly, the management has created DTA on unabsorbed depreciation as at 31st March, 2026.

Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited)

(ii) Deferred Tax Charge for the year ended 31st March, 2026 includes charge of ₹ 69 Millions, pertaining to previous year on account of revised tax computation made during filing of income tax return for the year ended 31st March, 2025.

Prayatna Developers Limited (Formerly known as Prayatna Developers Private Limited)

(iii) Deferred Tax Charge for the year ended 31st March, 2026 includes credit of ₹ 18 Millions, pertaining to previous year on account of revised tax computation made during filing of income tax return for the year ended 31st March, 2025.

(iv) Deferred Tax Charge for the year ended 31st March, 2025 includes charge of ₹ 45 Millions, pertaining to previous year on account of revised tax computation made during filing of income tax return for the year ended 31st March, 2024.

(v) Unused Tax Losses:

	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Unused tax losses (revenue in nature)		
Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited)	-	426
Total	**-**	**426**

Above unused tax losses are pertaining to Financial Year 2017-18 which has expired in FY 2025-26.

No deferred tax asset has been recognised on the above unutilised tax losses as there is no probable reasonable certainty at the reporting date that sufficient taxable profit will be available in the future against which they can be utilised by the restricted group.

9 Other Non-Current Assets

	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Capital advances (refer note (i) below)	0	3
Balance with Government Authority [paid under protest] (refer note 30)	12	3
Unamortised variable consideration paid to Customers (DISCOMs) (refer note (iii) below)	133	138
Balance with Government authorities, Goods and Service Tax - Credit balances	4	-
Prepaid Expenses	0	0
Total	**149**	**144**

Notes:

(i) For balances with Unrestricted Group entities refer note 36.

(ii) For charges created to lenders refer note 18 and 21.

(iii) The restricted group had liquidated damages claims paid under protest and did not get the same settled with Discoms, it was classified as variable consideration paid to the DISCOMs / Customer and amounts so paid are amortised over the period of contract. The Company amortised an amount of ₹ 4 Millions during the year (previous year ₹ 229 Millions) and carried forward balance variable consideration for amortisation in subsequent years.

10 Inventories
(At lower of Cost and Net Realisable Value)

	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Stores and spare parts	123	121
Total	**123**	**121**

Notes:

(i) For charges created to lenders refer note 18 and 21.

(ii) Inventories includes ₹ Nil (previous year - ₹ 11 Millions) reclassified from Capital Work in Progress (Refer note 4.3).

11 Current Investments
(Measured at FVTPL)

	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Investment in Mutual Funds (Unquoted and fully paid)		
Nil Units (Previous year 40,265 Units) of Nippon India Liquid Fund Direct Growth Plan	-	256
18,75,972 Units (Previous year Nil Units) of Nippon India Overnight Fund -Direct Growth	272	-
Nil Units (Previous year 10,347 Units) of Kotak Liquid Direct Plan Growth	-	54
Nil Units (Previous year 28,46,660 Units) of Birla Sun Life Cash Plus - Growth-Direct Plan	-	1,192
1,81,393 Units (Previous year 90,501 Units) of Axis Liquid Fund-Direct Growth	556	261
6,44,739 Units (Previous year 1,11,676 units) of Axis Overnight Fund Direct Growth	919	151
3,13,013 units (Previous year Nil units) of Kotak Overnight Fund Direct-Growth	450	-
21,211 units (Previous year Nil units) of UTI Liquid Cash Plan-Direct Plan Growth	96	-
12,595 units (Previous year Nil units) of UTI Overnight Fund-Direct Growth Plan	46	-
3,855 units (Previous year Nil units) of LIC MF Liquid Fund - Direct Palan Growth	19	-
85,339 Units (Previous year Nil units) of SBI Overnight Fund Direct Growth	374	-
Total	**2,732**	**1,914**
Aggregate amount of Unquoted investment	2,732	1,914
Fair value of Unquoted investment	2,732	1,914

Note:

For charges created to lenders refer note 18 and 21.

12 Trade Receivables
(At Amortised cost)

	Non-Current		Current	
	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Secured, considered good	-	-		
Unsecured, considered good (refer note 38 and 25)	507	302	591	674
Trade Receivables which have significant increase in credit risk	-	-	-	-
Trade Receivables - Credit impaired	-	-	-	29
Less: Allowance for credit impaired	-	-	-	(29)
Unbilled Revenue (Unsecured, considered good) (refer note 38 and 25)	19	15	888	929
	526	**317**	**1,479**	**1,603**

(i) For charges created to lenders refer notes 18 and 21.
(ii) For balances with Unrestricted Group entities refer note 36.
(iii) Expected Credit Loss (ECL)
Trade receivables of the Restricted Group are majorly from Central and State Electricity Distribution Companies (DISCOMs) which are Government entities with credit period of 60-75 days (including grace period of LPS) and from Unrestricted Group Entities and others. The Restricted Group is regularly receiving its dues from DISCOMs, Unrestricted Group Entities and others. Delayed payments carries interest as per the terms of agreements with Unrestricted Group Entities and DISCOMs, accordingly in relation to these dues, the Restricted Group does not foresee any Credit Risk.
(iv) Ageing Schedule:
a. Balance As at 31st March, 2026 (₹ in Millions)

Sr No	Particulars	Unbilled	Not Due	Outstanding for following periods from due date of payment					Total
				Less than 6 months	6 Months - 1 year	1-2 Years	2-3 Years	More than 3 years	
1	Undisputed Trade receivables - Considered good	888	464	123	2	2	0	-	**1,479**
2	Undisputed Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-	-	**-**
3	Undisputed Trade receivables - credit impaired	-	-	-	-	-	-	-	**-**
4	Disputed Trade receivables - Considered good	19	15	83	94	315	-	-	**526**
5	Disputed Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-	-	**-**
6	Disputed Trade receivables - credit impaired	-	-	-	-	-	-	-	**-**
7	Allowance for credit impaired	-	-	-	-	-	-	-	**-**
	Total	**907**	**479**	**206**	**96**	**317**	**0**	**-**	**2,005**

b. Balance As at 31st March, 2025 (₹ in Millions)

Sr No	Particulars	Unbilled	Not Due	Outstanding for following periods from due date of payment					Total
				Less than 6 months	6 Months - 1 year	1-2 Years	2-3 Years	More than 3 years	
1	Undisputed Trade receivables - Considered good	929	545	121	8	0	-	-	**1,603**
2	Undisputed Trade receivables - which have significant increase in risk	-	-	-	-	-	-	-	**-**
3	Undisputed Trade receivables - credit impaired	-	-	-	-	-	-	29	**29**
4	Disputed Trade receivables - Considered good	15	12	60	230	-	-	-	**317**
5	Disputed Trade receivables - which have significant increase in risk	-	-	-	-	-	-	-	**-**
6	Disputed Trade receivables - credit impaired	-	-	-	-	-	-	-	**-**
7	Allowance for credit impaired	-	-	-	-	-	-	(29)	**(29)**
	Total	**944**	**557**	**181**	**238**	**0**	**-**	**-**	**1,920**

13 Cash and Cash equivalents

	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Balances with banks		
In current accounts	62	195
Fixed Deposits (with Original maturity of less than three months)	-	50
Total	**62**	**245**

Note:
(i) For charges created to lenders refer note 18 and 21.

14	Bank balance (other than Cash and Cash equivalents) (At Amortised cost)		As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	Balances held as Margin Money (refer note (ii) below)		288	162
	Fixed Deposits (with original maturity of more than three months and less than twelve months)		235	0
		Total	**523**	**162**

Notes:
(i) For charges created to lenders refer note 18 and 21.
(ii) Margin Money is pledged / lien against Rupee term loan, other credit facilities and Bonds.

15	Other Current Financial Assets (At amortised cost unless otherwise specified)		As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	Interest accrued (refer note (ii) and (iii) below)		391	138
	Fixed Deposits (with remaining maturity of less than twelve months)		249	249
	Security deposit		10	13
	Insurance Claim Receivable		-	10
	Grovernment Grants- Claims Receivable (refer note (iv) below)		36	107
	Fair value of Derivatives (At FVTOCI) (Refer note 33)		2,579	136
	Other Receivables, Including accrued interest from customer (refer note (v) below)		1	59
		Total	**3,266**	**712**

Notes:
(i) For charges created to lenders refer note 18 and 21.
(ii) For balances with Unrestricted Group entities refer note 36.
(iii) For conversion of Interest accrued on intercorporate deposit given to Unrestricted Group Entities, refer footnote 1 of Statement of Cash flows.
(iv) Claims receivable includes government grants recognised as there is reasonable assurance that the Company will comply with the conditions attached to them and that the government grants will be received and outstanding collection from customers on account of change in law claims which are approved by appropriate authorities.
(v) Other receivables includes LPS receivable from HESCOM amounting to ₹ Nil (previous year ₹ 55 Millions) and ₹ Nil (previous year ₹ 3 Millions) relates to scrap and asset sales receivables.

16	Other Current Assets		As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	Advance for supply of goods and services (refer note (ii) below)		3	30
	Prepaid Expenses		6	6
	Unamortised variable consideration paid to Customers (DISCOMs)		8	8
	Balance with Government authorities, Goods and Service Tax - Credit balances		3	19
		Total	**20**	**63**

Notes:
(i) For charges created to lenders refer note 18 and 21.
(ii) For balances with Unrestricted Group entities refer note 36.

17	Net Parent Investment		As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	Opening Net Parent Investment		18,010	14,174
	Add : Profit for the year (net of tax)		2,749	3,935
	Add : Other Comprehensive Income / (Loss) for the year (net of tax)		198	(99)
	Closing Net Parent Investment	**Total**	**20,957**	**18,010**

Notes:
(i) Net Parent Investment represents the aggregate amount of share capital, instruments entirely equity in nature and other equity of Restricted Group of entities as at the respective year end and does not necessarily represent legal share capital for the purpose of the Restricted Group.

(ii) Other Comprehensive Income / (Loss) consist of adjustments for changes in cash flow hedge reserve. The cash flow hedge reserve represents the cumulative effective portion of gains or losses arising on changes in fair value of designated portion of hedging instruments entered into for cash flow hedges, that will be reclassified to profit or loss when the hedged transaction affects the profit or loss.

18	Non - Current Borrowings (At amortised cost)		As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
	Secured borrowings (refer notes below)			
	Term Loans (Refer note (i), (v), (ix), (xiii) and (xiv) below)			
	From Financial Institutions		1,977	2,301
	Senior Secured USD Bonds (Refer note (ii), (vi), (x), (xvii), (xiii) and (xiv) below)		37,586	34,060
	Non Convertible Redeemable Debenture (Refer note (iii), (vii), (xi) and (xvii) below)		3,475	4,045
	Unsecured borrowings (refer notes below)			
	From Unrestricted Group Entities (refer note (xv) and (xvi) below)		9,906	11,108
		Total	**52,944**	**51,514**

Notes:
The Security and repayment details for the balances as at 31st March, 2026
Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited)
(i) Rupee term loans from Financial Institutions aggregating to ₹ 1,015 Millions (Previous year: ₹ 1,158 Millions) are secured by first charge on all present and future immovable assets and movable assets including current assets of the Company. Further, facilities are secured by pledge of 100% Equity shares held by Adani Green Energy Twenty Three Limited, the Holding Company and Cross guarantee given by AGEUPL and PDL. The same carries an interest rate 10.50% p.a. and are payable in 60 structured quarterly instalments starting from financial year 2019-20.

(ii) Senior Secured USD Bonds aggregating to ₹ 19,163 Millions (Previous year: ₹ 17,339 Millions) are secured by first ranking mortgage over all immovable assets, all fixed and current assets and receivable related to the project, Escrow Account and Project Account, receivable paid under the PPA, charge/assignment of rights under all PPAs and pledge of 100% Equity shares held by Adani Green Energy Twenty Three Limited, the Holding Company and Cross Guarantee by PDL and AGEUPL. The bond carries an interest rate 6.70% p.a. The bonds are repayable in 36 structured semi-annually instalments starting from financial year 2024-25.

(iii) Non-Convertible Debentures (NCDs) aggregating to ₹ 1,991 Millions (Previous year: ₹ 2,272 Millions) are secured by first charge on all present and future immovable assets and movable assets including current assets of the Company on pari passu basis. Further, these are secured by pledge of 100% Equity shares held by Adani Green Energy Twenty Three Limited (the Holding Company) and first ranking pari passu charge on the monies lying to the credit of each of the project account, escrow account and DSRA account of the Issuer. The NCDs carry interest rate in range of 6.82% to 7.85% p.a. The NCDs are payable in 49 structured quarterly instalments starting from March 22. Cross guarantee is given by PDL and AGEUPL.

(iv) Company's Senior Secured USD Bonds, Rupee Term Loan and Non-Convertible Debenture at the end of each annual and interim reporting period, are subject to the following covenants: Debt Service Cover Ratio (DSCR), Funds from Operations to Net Debt Ratio, Project Life Coverage Ratio, EBITDA from sovereign equivalent parties. The Company has complied with the financial covenant throughout the reporting period. There are no indications that the Company would have difficulties complying with the covenants when they will be next tested as at the 30 September 2026 interim reporting date and for the next financial year ending 31 March 2027.

Adani Green Energy (UP) Limited

(v) Rupee term loan from a Financial Institution aggregating to ₹ 550 Millions (Previous year: ₹ 627 Millions) are secured by first charge on all present and future immovable assets and movable assets including current assets of the Company and pledge of 100% Equity shares held by Adani Green Energy Twenty Three Limited, The Holding Company and first paripasu charge by way of assignment of book debts, operating cash flow, receivables, commission, revenue both present and future, all bank accounts including trust and retention account, Cross guarantee given by Prayatna Developers Limited (PDL) (Formerly known as Prayatna Developers Private Limited) and Parampujya Solar Energy Limited (PSEL) (Formerly known as Parampujya Solar Energy Private Limited). The loan carries interest rate of 10.50% p.a. based on credit rating and are payable in 60 structured quarterly instalments starting from financial year 2019-20.

(vi) Senior Secured USD Bonds aggregating to ₹ 11,127 Millions (Previous year: ₹ 10,068 Millions) are secured by first ranking mortgage over all immovable assets, all fixed and current assets and receivable related to the project, Escrow Account and Project Account, receivable paid under the PPA, charge/assignment of rights under all PPAs and pledge of 100% Equity shares held by Adani Green Energy Twenty Three Limited, The Holding Company and Cross Guarantee by PSEL and PDL. The bond carries an interest rate 6.70% p.a. The bonds are repayable in 36 structured semi-annually instalments starting from financial year 2024-25.

(vii) Non-Convertible Debentures aggregating to ₹ 712 Millions (Previous year: ₹ 813 Millions) are secured by first charge on all present and future immovable assets and movable assets including current assets of the Company on paripassu basis and pledge of 100% Equity shares held by Adani Green Energy Twenty Three Limited, the Holding Company and first ranking pari passu charge on the monies lying to the credit of each of the project account, escrow account and DSRA account of the Issuer and Cross guarantee given by PDL and PSEL. The NCDs carries an interest rate in range of 6.82% to 7.85% p.a. The NCDs are payable in 49 structured quarterly instalments starting from March'22.

(viii) Company's Senior Secured USD Bonds, Rupee Term Loan and Non-Convertible Debenture at the end of each annual and interim reporting period, are subject to the following covenants: Debt Service Cover Ratio (DSCR), Funds from Operations to Net Debt Ratio, Project Life Coverage Ratio, EBITDA from sovereign equivalent parties. The Company has complied with the financial covenant throughout the reporting period. There are no indications that the Company would have difficulties complying with the covenants when they will be tested semi annually.

Prayatna Developers Limited (Formerly known as Prayatna Developers Private Limited)

(ix) Rupee term loans from Financial Institutions aggregating to ₹ 762 Millions (Previous year: ₹ 869 Millions) are secured / to be secured by first charge on all present and future immovable assets and movable assets including current assets of the Company and pledge of 100% Equity shares held by Adani Green Energy Twenty Three Limited, the Holding Company and first paripasu charge by way of assignment of book debts, operating cash flow, receivables, commission, revenue both present and future, all bank accounts including trust and retention account, Cross guarantee given by Adani Green Energy (UP) Limited (AGEUPL) and Parampujya Solar Energy Limited (PSEL)(Formerly known as Parampujya Solar Energy Private Limited). The loan carries interest rate of 10.50% p.a. based on credit rating and are payable in 60 structured quarterly instalments starting from financial year 2019-

(x) Senior Secured USD Bonds aggregating to ₹ 8,080 Millions (Previous year: ₹ 7,311 Millions) are secured by first ranking mortgage over all immovable assets, all fixed and current assets and receivable related to the project, Escrow Account and Project Account, receivable paid under the PPA, charge/assignment of rights under all PPAs and other project documents in respect of each project and pledge of 100% Equity shares held by Adani Green Energy Twenty Three Limited, the Holding Company and Cross Guarantee by PSEL and AGEUPL. The bond carries an interest rate 6.70% p.a. The bonds are repayable in 36 structured semi-annually instalments starting from financial year 2024-25.

(xi) Non-Convertible Debentures aggregating to ₹ 1,367 Millions (Previous year: ₹ 1,559 Millions) are secured / to be secured by first charge on all present and future immovable assets and movable assets including current assets of the Company on paripassu basis and pledge of 100% Equity shares held by Adani Green Energy Twenty Three Limited (the Holding Company) and first ranking pari passu charge on the monies lying to the credit of each of the project account, escrow account and DSRA account of the Issuer and Cross guarantee given by AGEUPL and PSEL. The NCDs carries an interest rate in range of 6.82% to 7.85% p.a. The NCDs are payable in 49 structured quarterly instalments starting from March 2022.

(xii) Company's Senior Secured USD Bonds, Rupee Term Loan and Non-Convertible Debenture at the end of each annual and interim reporting period, are subject to the following covenants: Debt Service Cover Ratio (DSCR), Funds from Operations to Net Debt Ratio, Project Life Coverage Ratio, EBITDA from sovereign equivalent parties. The Company has complied with the financial covenant throughout the reporting period. There are no indications that the Company would have difficulties complying with the covenants when they will be next tested semi annually.

(xiii) The amount disclosed in security details is gross amount before adjustments towards unamortised cost.

(xiv) For maturity of borrowings, refer note 32.

(xv) Loans from unrestricted group entties are repayable on mutually agreed terms within a period of 3-5 years from the date of agreement and carry an interest rate of 10.60% p.a. till July, 2025. From August, 2025 rate has been revised to 10.00% p.a. During the previous year, the tenure of the ICD, which was initially payable next year, has been extended for 3 years effective from 1st March, 2025. As a result of this extension, the restricted group has classified the ICD as a non-current borrowings.

(xvi) Unpaid interest at year end is added with the principal amount as per the terms of the agreement. Refer Note 1 of Statement of Cash flows.

(xvii) Maturity profile of Bonds and Non Convertible Debentures is as below:

Financial Year	Product	
	BOND	NCD
2026-27	291	573
2027-28	517	573
2028-29	465	573
2029-30	677	573
2030-31	1,199	572
2031-32	1,340	572
2032-33	1,946	445
2033-34	2,693	191
2034-35	3,181	-
2035-36	3,523	-
2036-37	3,523	-
2037-38	3,523	-
3038-39	3,322	-
3039-40	3,924	-
2040-41	4,125	-
2041-42	4,122	-
Grand Total	**38,370**	**4,071**

19 Non - Current Provisions

	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Provision for Assets Retirement Obligation (refer note below)	149	139
Total	**149**	**139**

Note:

Movement in Asset Retirement Obligation

	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Opening Balance	**139**	**130**
Add: Addition during the year	-	-
Add: Unwinding of interest	10	9
Closing Balance	**149**	**139**

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Renewables

20 Other Non-Current Liabilities

	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Government Grant (Deferred Income)	2,180	2,319
Total	**2,180**	**2,319**

Note:
Deferred Income includes (a) Government grant which is recognised as income in the statement of profit and loss over the useful life of the related assets in proportion in which depreciation is charged, (b) Deferred Revenue towards change in law claims which is recognised as income in the statement of profit and loss over the period of contract with customers.

21 Current Borrowings
(At amortised cost)

	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Secured borrowings		
Current maturities of Non-current borrowings (refer note below)	1,181	1,027
Total	**1,181**	**1,027**

Notes:
(i) During the year, the Restricted Group has not availed any working capital facilities and as at year end the outstanding sanction facilities are Nil.
(ii) Security note for Current maturities of non current borrowings are covered in Non Current Borrowings schedule (refer note 18)

22 Trade Payables
(At Amortised cost)

	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Trade Payables		
- Total outstanding dues of micro enterprises and small enterprises (MSME)	38	20
- Total outstanding dues of creditors other than micro enterprises and small enterprises	133	146
Total	**171**	**166**

Notes:
(i) For balances with Unrestricted Group entities refer note 36.
(ii) Ageing schedule:
a. Balance As at 31st March, 2026 (₹ in Millions)

Sr No	Particulars	Accrued Expenses	Not Due	Outstanding for following periods from due date of payment				Total
				Less than 1 year	1-2 years	2-3 Years	More than 3 years	
1	MSME	28	10	-	-	-	-	38
2	Others	43	43	47	0	0	0	133
3	Disputed dues - MSME	-	-	-	-	-	-	-
4	Disputed dues - Others	-	-	-	-	-	-	-
	Total	**71**	**53**	**47**	**0**	**0**	**0**	**171**

b. Balance As at 31st March, 2025 (₹ in Millions)

Sr No	Particulars	Accrued Expenses	Not Due	Outstanding for following periods from due of date payment				Total
				Less than 1 year	1-2 years	2-3 Years	More than 3 years	
1	MSME	10	10	-	-	-	-	20
2	Others	77	40	21	0	8	-	146
3	Disputed dues - MSME	-	-	-	-	-	-	-
4	Disputed dues - Others	-	-	-	-	-	-	-
	Total	**87**	**50**	**21**	**0**	**8**	**-**	**166**

23 Other Current Financial Liabilities
(At Amortised cost)

	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Interest accrued but not due on borrowings (refer note (i) and (iii) below)	137	125
Retention money payable to suppliers	0	2
Capital creditors (refer note (i) and (ii) below)	14	23
Deposit from customer	1	3
Refund Liabilities (refer note (iv) below)	-	147
Total	**152**	**300**

Notes:
(i) For balances with Unrestricted Group entities refer note 36.
(ii) Capital creditors represents the amounts payable for purchase of Property, Plant and Equipment and Capital Work In Progress.
(iii) For conversion of Interest accrued on intercorporate deposit taken from Unrestricted Group Entities, refer footnote 1 of Statement of Cash flows.
(iv) Refund Liabilities mainly includes unsettled claim amount received from DISCOMs i.e. BESCOM and GESCOM.

24 Other Current Liabilities

	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Statutory liabilities	168	161
Government Grant (Deferred Income) (refer note (i) below)	123	123
Advance from customers against sale of scrap (refer note 38)	1	4
Total	**292**	**288**

Note:
(i) Deferred Income represents Deferred revenue towards change in law claims / Government Grant which will be recognised in the statement of profit and loss over the period of next one year.

25 Revenue from Operations

	For the year ended 31st March, 2026 (₹ in Millions)	For the Year ended 31st March, 2025 (₹ in Millions)
Revenue from Contract with Customers (refer note 38)		
Revenue from Power Supply (refer note below)	9,119	10,002
Sale of Spares (refer note 36)	0	1
Other Operating Revenue		
Income from Viability Gap Funding & Change in Law	142	129
Total	**9,261**	**10,132**

Timing of revenue recognition	For the year ended 31st March, 2026 (₹ in Millions)	For the Year ended 31st March, 2025 (₹ in Millions)
Goods / Services transferred Point in time	9,119	10,003
Total	**9,119**	**10,003**

Reconciliation the amount of revenue recognised in the statement of profit and loss with the contracted price:

Particulars	For the year ended 31st March, 2026 (₹ in Millions)	For the Year ended 31st March, 2025 (₹ in Millions)
Revenue as per contracted price	9,226	10,101
Less : Adjustments		
Variable Consideration paid to customers	8	9
Discounts on prompt payments	99	90
Revenue from contract with customers	**9,119**	**10,003**

The restricted group does not have any remaining performance obligation for sale of goods.

Notes:

Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited)

(i) During the financial year 2023-24, in a matter relating to tariff dispute with Gulbarga Electricity Supply Company Limited (DISCOM) and pending with Appellate Tribunal for Electricity ("APTEL") since 2021, the Company had received funds from DISCOM, under protest, towards differential rate tariff (including late payment surcharge and refund of liquidity damages) and subsequently continues to realise energy supply charges at PPA rates. During the financial year 2023-24, the Company has determined collection as "probable" for "revenue recognition purpose" in line with relevant Ind AS 115 – Revenue from Contracts with customers and the management has recognized the incremental revenue and related late payment surcharge including pertaining to past periods. Cumulative revenue recognized by the company till 31st March, 2026 is ₹ 171 Millions towards differential rate tariff, including ₹ 21 Millions for the year ended 31st March, 2026.

The management believes that the favourable order as passed by Karnataka Electricity Regulatory Commission ("KERC") will continue to be upheld at APTEL, a forum where DISCOM has filed an appeal in the matter, expecting favourable outcome in future.

Adani Green Energy (UP) Limited

(ii) During the financial year 2023-24, in a matter relating to tariff dispute with Hubli Electricity Supply Company Limited (DISCOM) and pending with Appellate Tribunal for Electricity ("APTEL") since the year 2021, the Company had received funds from DISCOM, under protest towards differential rate tariff (including late payment surcharge) and subsequently continues to realise entire energy supply charges at PPA rates. During the financial year 2023-24, the Company has determined collection as "probable" for "revenue recognition purpose" in line with relevant Ind AS 115 – Revenue from Contracts with customers and had recognized the incremental revenue and related late payment surcharge including pertaining to past periods. The cumulative revenue recognised by the company till 31st March, 2026 is ₹ 261 Millions towards differential rate tariff, including ₹ 32 Millions for the year ended 31st March, 2026.

The management believes that the favourable order as passed by Karnataka Electricity Regulatory Commission ("KERC") will continue to be upheld at APTEL, a forum where DISCOM has filed an appeal in the matter, in future.

(iii) In a matter relating to tariff dispute with Uttar Pradesh Power Corporation Limited (DISCOM) on account of delayed commissioning of the 50MW project beyond the contractually agreed as per power purchase agreement, the Company has received a favourable order from Appellate Tribunal for Electricity ("APTEL") on 28th November, 2022 directing DISCOM to make payment against supply of energy by the Company at tariff rate of ₹ 7.02/kWh upto October, 2022 instead of reduced tariff rate of ₹ 5.07 / kWh against which DISCOM had filed an appeal in Hon'ble Supreme Court. Hon'ble Supreme Court via order dated 27th February, 2023 directed DISCOM to make payment at tariff of ₹ 7.02/kWh for power sale for all past periods and upto October, 2022 including Late Payment Surcharge. For subsequent period, Hon'ble Supreme Court had directed DISCOM to make payments at tariff rate of ₹ 5.07/kWh and make provision for tariff rate difference, pending final hearing of Hon'ble Supreme Court. During the financial year 2022-23, the Company has, based on the assessment of Hon'ble Supreme Court order ascertained collection of revenue for the differential tariff rate as "probable" for "revenue recognition purpose" in line with 'Ind AS 115 - Revenue from Contracts with Customers" and recognised the incremental revenue including those pertaining to past periods. The cumulative revenue recognised by the company till 31st March, 2026 is ₹ 1,240 Millions towards differential rate tariff (unrealised amount since October 2022 is ₹ 608 Millions), including ₹ 175 Lakhs for year ended 31st March, 2026 respectively.

(iv) In the matter relating to tariff dispute with Gulbarga Electricity Supply Company Limited (GESCOM) on account of delayed commissioning of the 20 MW project beyond the contractually agreed as per power purchase agreement, the Company has received a favorable order from Hon'ble Supreme Court on 12th August, 2024 directing DISCOM to make payment against supply of energy at contractual tariff rate of ₹ 4.81 / kWh instead of reduced tariff rate of ₹ 4.36 / kWh. Accordingly from the year ended 31st March, 2025, the Company recognised differential rate tariff amounting of ₹ 116 Million pertaining to past periods till 31st March, 2024.

(v) In the matter related to tariff dispute with Bangalore Electricity Supply Company Limited (BESCOM) and Chamundeshwari Electricity Supply Corporation (CESCOM) on account of delayed commissioning of the 120 MW project beyond the contractually agreed as per power purchase agreement, the Company had received favorable order from Appellate Tribunal for Electricity ("APTEL") on 14th May, 2024 directing respective DISCOMs to make payment against supply of energy by the Company at contractual tariff rate as agreed in respective power purchase agreements signed between the Company and BESCOM, CESCOM, respectively instead of reduced tariff rate of ₹ 4.36 / kWh. However, both BESCOM and CESCOM appealed the matter in the Hon'ble Supreme Court ("SC") against the APTEL order. In the year ended 31st March 2025, the Company recognised differential tariff rate revenue of ₹ 698 Millions based on favourable SC judgement in GESCOM matter (as stated in note (i) above) pertaining to past periods till 31st March 2024.

The matter was decided in Company's favour vide Hon'ble Supreme Court judgement dated 17th February, 2025. During the financial year 2024-25, the Company was able to realise incremental revenue recognised in the books, the Late payment surcharge (LPS) of ₹ 527 Millions and also amount deposited towards liquidated damages of ₹ 308 Millions (of which an amount of ₹ 88 Millions was amortised in the past periods).

(vi) For transactions with Unrestricted Group entities refer note 36.

26 Other Income

	For the year ended 31st March, 2026 (₹ in Millions)	For the Year ended 31st March, 2025 (₹ in Millions)
Interest Income (refer note (i) and (iii) below)	2,456	2,879
Gain on sale / fair valuation of investments measured at FVTPL (net) (refer note (ii) below)	128	116
Sale of Scrap	1	3
Liabilities No Longer required written back (net)	13	1
Insurance Claim (refer note (iv) below)	13	-
Liquidated Damages	-	76
Sundry balance written back	2	48
Miscellaneous Income	-	3
Total	**2,613**	**3,126**

Notes:

(i) Interest income includes ₹ 1,923 millions (previous year:- ₹ 1,618 millions) from inter corporate deposits, ₹ 309 millions (previous year:- ₹ 260 millions) from Bank deposits, ₹ 156 Millions (previous year ₹ 956 Millions) towards Late Payment Surcharge for power supply and ₹ 30 Millions (previous year:- ₹ 39 Millions) interest on claims receivable of government grants.

(ii) Includes fair value (loss) / gain of ₹ (2) millions (previous year:- ₹ 14 millions).

(iii) For transactions with Unrestricted Group entities refer note 36.

(iv) This refers to the amount related to insurance claim received for loss at Mahoba Plant due to heavy rain during the financial year 2023-24.

27 Finance costs

		For the year ended 31st March, 2026 (₹ in Millions)	For the Year ended 31st March, 2025 (₹ in Millions)
(a) Interest Expenses on financial liabilities measured at amortised cost:			
Interest on Loans, Bond and debentures (refer note below)		4,390	4,538
Interest on Lease Liabilities		171	168
Interest Others		10	5
	(a)	**4,571**	**4,711**
(b) Other borrowing costs:			
(Gain) on Derivatives Contracts (net)		(2,983)	(263)
Bank Charges and Other Borrowing Costs		35	40
	(b)	**(2,948)**	**(223)**
(c) Exchange difference on foreign currency borrowings (net)		3,795	843
	(c)	**3,795**	**843**
	Total (a+b+c)	**5,418**	**5,331**

Note:
For transactions with Unrestricted Group entities refer note 36.

28 Other Expenses

		For the year ended 31st March, 2026 (₹ in Millions)	For the Year ended 31st March, 2025 (₹ in Millions)
Stores and Spare Parts consumed		44	40
Repairs, Operations and Maintenance (refer note below)			
Plant and Equipment		527	485
Others		0	1
Low Value and Short Term Lease expenses		1	2
Corporate Cost Allocation Expenses (refer note below and note 42)		46	42
Legal and Professional Expenses (refer note below)		29	56
Directors' Sitting Fees (refer note 36)		2	1
Payment to Auditors			
Statutory Audit Fees		5	5
Tax Audit Fees		0	-
Communication Expenses		6	6
Travelling and Conveyance Expenses		52	52
Insurance Expenses		25	29
Loss on Sale / Discard of Property, Plant and Equipment (net)		13	45
Foreign Exchange Fluctuation Loss (net)		-	2
Electricity Expenses		31	39
Rates and Taxes		29	11
Insurance claim receivable written off		-	25
Corporate Social Responsibility Expenses (refer note below)		43	7
Miscellaneous Expenses		7	9
	Total	**860**	**857**

Note:
For transactions with Unrestricted Group entities refer note 36.

29 Income Tax

The major components of income tax expense for the year ended 31st March, 2026 and 31st March, 2025 are:

Income Tax Expense:		For the year ended 31st March, 2026 (₹ in Millions)	For the Year ended 31st March, 2025 (₹ in Millions)
Profit and Loss Section:			
Current Tax:			
Current Tax		-	-
Tax relating to earlier periods		-	-
	(a)	**-**	**-**
Deferred Tax:			
In respect of current period origination and reversal of temporary differences including in respect of opening balances		1,010	1,298
	(b)	**1,010**	**1,298**
OCI Section:			
Deferred tax relating to items recognised in OCI		66	(33)
	(c)	**66**	**(33)**
	Total (a+b+c)	**1,077**	**1,265**

The income tax expense for the year can be reconciled to the accounting profit as follows:

	For the year ended 31st March, 2026 (₹ in Millions)	For the Year ended 31st March, 2025 (₹ in Millions)
Profit before tax as per Combined Statement of Profit and Loss	**3,759**	**5,233**
Income tax using the Restricted Group's domestic tax rate 25.17% (previous year @ 25.17%)	**946**	**1,317**
Tax Effect of :		
Unrecognised deferred tax assets on Business Losses	(18)	(67)
Tax impact on Permanent Difference	82	48
Income tax recognised in Combined Statement of Profit and Loss at effective rate	**1,010**	**1,298**

30 **Contingent Liabilities and Commitments (to the extent not provided for) :**

(i) Contingent Liabilities :

		As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
(a)	The Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited) had received demand for liquidation damages on 22nd June, 2018 for various projects completed beyond the contractually agreed dates. The Company had favourable order to the extent of demand of ₹ 3 Million but authority had filed appeal against favourable order with higher appellant authorities. The management believes the reason for delay were not attributable to the Company. Further in the previous year, the Company has received ₹ 2 Million from DISCOM and balance ₹ 1 Million shows under contingent liability. In respect of demand of ₹ 190 Millions, during the previous year, the Company had made judgement to consider the demand as variable consideration paid to the customer, refer Note 9(iii).	1	1
(b)	The Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited) has received demands from the Transmission Corporation of Telangana Limited towards periphery deviation charges. The demands pertain to the period April 2023 to April 2024.The enforceability of these demands is currently under dispute and is subject to adjudication before judicial forums. The Company has filed an appeal before the Hon'ble High Court of Telangana challenging the said demands. Based on the management's assessment of the facts and circumstances, the Company expects a favourable outcome in the matter. Accordingly, the contingent liability disclosed (amount reflected here is gross of payment made under protest of ₹ 20 Millions) represents the Company's assessment of the potential exposure for the period April 2023 to March 2026.	194	-

(c) The Prayatna Developers Private Limited (Formerly known as Prayatna Developers Private Limited) has received demand in the matter relating to entry tax in the state of Andhra Pradesh, the Department is of the view of levying entry tax on goods procured from outside state which are used to set up solar power generation plant. The Department has raised demand amounting to ₹ 10 Millions towards entry tax. The Company has filed writ petition before Honorable Andhra Pradesh High Court alongwith stay application. On 19th March, 2021, a Stay Order has been granted by the Honorable High Court subject to payment of 25% of Entry Tax demanded in the Assessing Officer's Order. Accordingly, the payment of 25% of Entry Tax demanded has been paid to the Department on 1st April 2021.

As at the reporting date, the matter is pending with Honorable High Court and the Company expects favorable outcome in the matter.

Commitments :	As at 31st March, 2026 (₹ in Millions)	As at 31st March, 2025 (₹ in Millions)
Capital Commitment (estimated amount of contracts remaining to be executed on capital account and not provided for)		
Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited)	8	6
Prayatna Developers Limited (Formerly known as Prayatna Developers Private Limited)	3	1
Adani Green Energy (UP) Limited	2	1
Total	**13**	**8**

31 **Leases**

The Restricted Group has elected exemption available under Ind AS 116 for short term leases and leases of low value. The lease payments associated are recognized as expense on a straight line basis over the lease term.

The Restricted Group has lease contracts for land used in its operations, with lease term of 25 to 30 years. The Restricted Group is restricted from assigning and subleasing the lease.

The weighted average incremental borrowing rate applied to lease liabilities is 10.50% p.a.

The following is the movement in Lease liabilities:

Particulars	**(₹ in Millions)**
Balance as at 1st April, 2024	**1,714**
Addition during the year	0
Finance costs incurred during the year	168
Advance Payment of Lease Liabilities	(1)
Payments of Lease Liabilities	(141)
Balance As at 31st March, 2025	**1,740**
Alteration / modification of lease arrangements	(15)
Finance costs incurred during the year	171
Advance adjustment	(25)
Payments of Lease Liabilities	(150)
Balance As at 31st March, 2026	**1,721**

Classification of Lease Liabilities: **(₹ in Millions)**

Particulars	**As at 31st March, 2026**	**As at 31st March, 2025**
Current lease liabilities	155	144
Non-current lease liabilities	1,566	1,596

Disclosure of expenses related to Leases: **(₹ in Millions)**

Particulars	**For the year ended 31st March, 2026**	**For the Year ended 31st March, 2025**
Interest on lease liabilities	171	168
Depreciation expense on Right of use assets	62	62
Expense related to low value assets and short term leases	1	2

For maturity profile of lease liabilities, refer note 32 of maturity profile of financial liabilities.

32 Financial Instruments and Risk Review :

The Restricted Group's risk management activities are subject to the management direction and control under the framework of Risk Management Policy as approved by the Board of the Ultimate Deemed Holding Company (Adani Green Energy Limited). The Management ensures appropriate risk governance framework for the Restricted Group through appropriate policies and processes and that risks are identified and measured properly.

The Restricted Group's financial liabilities (other than fair value of derivatives) comprise mainly of borrowings from Financials Institutions, issuance of Bonds and Debentures, Interest accrued, lease liabilities, trade and other payables (including capital creditors and retention Money). The Restricted Group's financial assets (other than fair value of derivative) comprise mainly of investments, cash and cash equivalents, other balances with banks, loans, trade receivables, security deposit and other receivables.

The Restricted Group has exposure to the following risks arising from financial instruments:

- Market risk;
- Credit risk; and
- Liquidity risk

Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk: interest rate risk, currency risk and price risk.

i) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Restricted Group's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term / short term debt obligations with floating interest rates.

The Restricted Group's borrowings from financial institutions, non convertible debentures, bonds and borrowings from unrestricted group entities are at fixed rate of interest. As all the borrowings are at fixed rate of interest, hence sensitivity analysis is not required.

The Restricted Group intends to hold investment in mutual fund for relatively shorter period of time and hence the interest rate risk is not material to that extent.

ii) Foreign Currency risk

Foreign Currency risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Restricted Group is exposed to the effects of fluctuation in the prevailing foreign currency exchange rates on its financial position and cash flows. Exposure arises primarily due to exchange rate fluctuations between the functional currency and other currencies from the Restricted Group's operating and financing activities as Restricted Group has foreign currency borrowings in the nature of bonds and import of spares for operations. The Restricted Group has hedged 100% of its foreign currency borrowings to that extent, the Restricted Group is not exposed to foreign currency risk.

Every 100 basis point depreciation / appreciation in the exchange rate between the Indian rupee and U.S.dollar and other currencies on the exposure relating to foreign currency creditors and acceptances of USD Nil and EURO 0 million as on 31st March, 2026 and USD 0 million and EURO 0 million as on 31st March, 2025, would have decreased/increased the Restricted Group's profit / loss for the year as follows :

	For the year ended 31st March, 2026 (₹ in Millions)	For the Year ended 31st March, 2025 (₹ in Millions)
Impact on Profit for the year (before tax)	0	0

iii) Price risk

The Restricted Group does not have any price risk.

Credit risk

Trade Receivable:

Major receivables of the Restricted Group are from State and Central distribution Companies (DISCOM) which are Government Entities and Unrestricted Group Entities with credit period of trade receivable varies from 60 to 75 days (including grace period of LPS). The Restricted Group is regularly receiving its dues from DISCOM and Unrestricted Group Entities. Delayed payments, if any, carries interest as per the terms of agreements with DISCOM. Trade receivables are generally due for lesser than one year, accordingly in relation to these dues, the Restricted Group does not foresee any Credit Risk.

Other Financial Assets:

This comprises mainly of deposits with banks, fair value of derivatives, loans, investments in mutual funds and other intercompany deposits. Credit risk arising from these financial assets is limited and there is no collateral held against these because the counterparties are Unrestricted Group Entities, banks and recognised financial institutions. Banks and recognised financial institutions have high credit ratings assigned by the credit rating agencies. Intercompany deposits are placed with Unrestricted group entities.

Liquidity risk

Liquidity risk is the risk that the Restricted Group will encounter difficulty in meeting the obligations associated with its financial liabilities. The Restricted Group monitors its risk of shortage of funds using cash flow forecasting models and matching profiles of financial assets and liabilities. These models consider the maturity of its financial investments, committed funding and projected cash flows from Restricted Group's operations. The Restricted Group's objective is to provide financial resources to meet its business objectives in a timely, cost effective and reliable manner and to manage its capital structure. Having regard to the nature of the business wherein the Restricted Group is able to generate fixed cash flows over a period of time, any surplus cash generated, over and above the amount required for working capital management and other operational requirements, is retained as cash and cash equivalents (to the extent required) and any excess is invested in highly marketable debt mutual funds with appropriate maturities to optimise the cash returns on investments while ensuring sufficient liquidity to meet its liabilities or lent to group entities (within Adani Green Energy Limited) at market determined interest rate.

The Restricted Group expects to generate positive cash flows from operations in order to meet its external financial liabilities as they fall due. The Restricted Group also has unconditional financial support from ultimate Deemed Holding Company including extension of repayment terms of borrowings from related parties, as and when needed.

Maturity profile of financial liabilities:

The table below provides details regarding the remaining contractual maturities of financial liabilities based on contractual undiscounted payments.

(₹ in Millions)

As at 31st March, 2026	Notes	Less than 1 year	1 to 5 year	More than 5 Years	Total
Borrowings (including current maturities and Interest accrued)*	18 and 21	5,577	32,614	52,688	90,879
Lease Liabilities#	31	153	675	3,561	4,389
Trade Payables	22	171	-	-	171
Other Financial Liabilities	23	15	-	-	15

(₹ in Millions)

As at 31st March, 2025	Notes	Less than 1 year	1 to 5 year	More than 5 Years	Total
Borrowings (including current maturities and Interest accrued)*	18 and 21	16,899	23,229	48,406	88,534
Lease Liabilities#	31	149	653	3,770	4,572
Trade Payables	22	166	-	-	166
Other Financial Liabilities	23	175	-	-	175

* The table has been drawn up based on the undiscounted contractual maturities of the financial liabilities including interest that will be paid on those liabilities upto the maturity of the instruments, ignoring the refinancing options available with the Restricted Group.

Carrying Value of Borrowings as at 31st March, 2026 is ₹ 54,125 Million (As at 31st March, 2025 : ₹ 52,541 Million)

Carrying value of Lease liabilities as at 31st March, 2026 is ₹ 1,721 millions (As at 31st March, 2025 : ₹ 1,740 millions)

Capital Management

The Restricted Group's objectives for managing capital is to safeguard continuity and healthy capital ratios in order to support its business and provide adequate return to shareholders through continuing growth. The Restricted Group's overall strategy remains unchanged from previous year.

The Restricted Group sets the amount of capital required on the basis of annual business and long-term operating plans which include capital and other strategic investments and obligation to lender / bond holders based on maturity profile.

The funding requirements are met through a mixture of equity, internal fund generation, debt securities and other Non-current/current borrowings. The Restricted Group monitors capital on the basis of the net debt to equity ratio (Capital Gearing Ratio).

The Restricted Group believes that it will able to meet all its current liabilities and interest obligations in timely manner, Since most of the current liabilities is from Unrestricted Group entities.

The Restricted Group's capital management ensures that it meets financial covenants attached to the interest-bearing loans and borrowings that define capital structure requirements. Breaches in meeting the financial covenants would permit the bank to immediately call loans and borrowings. There have been no breaches in the financial covenants of any interest-bearing loans and borrowings in the current period. No changes were made in the objectives, policies or processes for managing capital by Restricted Group.

Particulars	Notes	For the year ended 31st March, 2026 (₹ in Millions)	For the year ended 31st March, 2025 (₹ in Millions)
Debt (Excluding lease liabilities)	18 and 21	54,125	52,541
Cash and cash equivalents and bank deposits (including DSRA and Current Investments)	7,11,13 and 14	6,510	5,688
Net Debt (A)		47,615	46,854
Total Net Parent Investment (B)	17	20,957	18,010
Total Net Parent Investment and net Debt (C)=(A+B)		68,572	64,864
Net Debt to Equity (A/C)		**69%**	**72%**

Except as disclosed below, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the restricted group to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries") with the understanding, whether recorded in writing or otherwise, that the Intermediary shall lend or invest in party identified by or on behalf of the restricted group (Ultimate Beneficiaries).

Except as disclosed below, the restricted group has not received any fund from any party(s) (Funding Party) with the understanding that the restricted group shall whether, directly or indirectly lend or invest in other person(s) or entity(ies), identified by or on behalf of the restricted group ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

During the year, the loan amount of ₹ 230 Millions was advanced by the Company involving 1 transaction in the month July 2025 to Adani Green Energy Twenty Three Limited, Ultimate Holding Company which has been further advanced by this entity on same date or subsequent date to Adani Renewable Energy Holding One Limited, a Fellow Subsidiary companyin the same month, which were further advanced to Adani Green Energy Limited, Ultimate Holding Company in the same month. Such transactions are in compliance with the Foreign Exchange Management Act, 1999 (42 of 1999), Companies Act, 2013. Such transactions are not in violation of Prevention of Money-Laundering Act, 2002 (15 of 2003) and are in the normal course of business.

During the year, the loan amount of ₹ 3 Millions was advanced by the Company involving 1 transaction in the month December 2025 to Adani Green Energy Twenty Three Limited, Ultimate Holding Company which has been further advanced by this entity on same date or subsequent date to Adani Renewable Energy Holding One Limited, a Fellow Subsidiary company in the same month. Such transactions are in compliance with the Foreign Exchange Management Act, 1999 (42 of 1999), Companies Act, 2013. Such transactions are not in violation of Prevention of Money-Laundering Act, 2002 (15 of 2003) and are in the normal course of business.

During the year, the loan amount of ₹ 382 Millions was advanced by the Company involving 1 transaction in the month September 2025 to Adani Green Energy Twenty Three Limited, Immediate Holding Company which has been further advanced by this entity on same date or subsequent date to Adani Renewable Energy Holding Three Limited, a Fellow Subsidiary company in the same month. Such transactions are in compliance with the Foreign Exchange Management Act, 1999 (42 of 1999), Companies Act, 2013. Such transactions are not in violation of Prevention of Money-Laundering Act, 2002 (15 of 2003) and are in the normal course of business.

During the year, the loan amount of ₹ 693 Millions was advanced by the Company involving 3 transactions in the month May 2025 and July 2025 to Adani Green Energy Twenty Three Limited, Immediate Holding Company which has been further advanced by this entity on same date or subsequent date to Adani Renewable Energy Holding One Limited, a Fellow Subsidiary company in the same month, which were further advanced to Adani Green Energy Limited, Ultimate Holding Company in the same month. Such transactions are in compliance with the Foreign Exchange Management Act, 1999 (42 of 1999), Companies Act, 2013. Such transactions are not in violation of Prevention of Money-Laundering Act, 2002 (15 of 2003) and are in the normal course of business.

During the year, the loan amount of ₹ 280 Millions was advanced by the Company involving 1 transactions in the month May 2025 to Adani Green Energy Twenty Three Limited, Ultimate Holding Company which has been further advanced by this entity on same date or subsequent date to Adani Renewable Energy Holding One Limited, a Fellow Subsidiary company in the same month.Such transactions are in compliance with the Foreign Exchange Management Act, 1999 (42 of 1999), Companies Act, 2013. Such transactions are not in violation of Prevention of Money-Laundering Act, 2002 (15 of 2003) and are in the normal course of business.

During the year, the loan amount of ₹ 370 Millions was advanced by the Company involving 1 transaction in the month May 2025 to Adani Green Energy Twenty Three Limited, Immediate Holding Company which has been further advanced by this entity on same date or subsequent date to Adani Renewable Energy Holding One Limited, a Fellow Subsidiary company in the same month, which were further advanced to Adani Green Energy Six Limited, a Fellow Subsidiary company in the same month, which were further advanced to Adani Green Energy Limited, a Subsidiary company in the same month. Such transactions are in compliance with the Foreign Exchange Management Act, 1999 (42 of 1999), Companies Act, 2013. Such transactions are not in violation of Prevention of Money-Laundering Act, 2002 (15 of 2003) and are in the normal course of business.

During the year, the loan amount of ₹ 4 Millions was advanced by the Company involving 1 transaction in the month December 2025 to Adani Green Energy Twenty Three Limited, Immediate Holding Company which has been further advanced by this entity on same date or subsequent date to Adani Renewable Energy Holding One Limited, a Fellow Subsidiary company in the same month. Such transactions are in compliance with the Foreign Exchange Management Act, 1999 (42 of 1999), Companies Act, 2013. Such transactions are not in violation of Prevention of Money-Laundering Act, 2002 (15 of 2003) and are in the normal course of business.

33 Derivatives and Hedging

(i) Classification of derivatives

Derivatives are only used for economic hedging purposes and not as speculative investments. However, where derivatives do not meet the hedge accounting criteria, they are accounted for at fair value through profit or loss. Information about the derivatives used by the Restricted Group and outstanding as at the end of the financial year is provided below:

(₹ in Millions)

Particulars	Financial Assets		Financial Liabilities	
	As at 31st March, 2026	As at 31st March, 2025	As at 31st March, 2026	As at 31st March, 2025
Derivatives not designated as Hedging Instruments:	-	-	-	-
Derivatives designated as Hedging Instruments:	**2,579**	**136**	**-**	**-**
-Full Currency Swap	2,579	136	-	-

(ii) Hedging activities

Foreign Currency Risk

The Restricted Group is exposed to various foreign currency risks as explained in note 32 above. In lines with the Restricted Group's Foreign Currency & Interest Rate Risk Management Policy, the Restricted Group has hedged 100% of its foreign currency borrowings to that extent, the Company is not exposed to foreign currency risk.

All these hedges are accounted for as cash flow hedges.

Interest Rate Risk

The Restricted Group is exposed to interest rate risks on floating rate borrowings as explained in note 32 above.

(iii) Hedge Effectiveness

There is an economic relationship between the hedged items and the hedging instruments as the terms of the hedge contracts match the terms of hedge items. The Restricted Group has established a hedge ratio of 1:1 for the hedging relationships as the underlying risk of the foreign exchange and interest rate are identical to the hedged risk components. To test the hedge effectiveness, the Restricted Group compares the changes in the fair value of the hedging instruments against the changes in fair value of the hedged items attributable to the hedged risks.

(iv) Source of Hedge ineffectiveness

In case of foreign currency risk and interest rate risk, the main source of hedge ineffectiveness is the effect of the counterparty and the Restricted Group's own credit risk on the fair value of hedge contracts, which is not reflected in the fair value of the hedged items. The effect of this is not expected to be material.

(v) Disclosures of effects of Cash Flow Hedge Accounting

Hedging instruments

The Restricted Group has taken derivatives to hedge its borrowings and Interest accrued thereon.

Particulars	Less than 1 year	1 to 5 year	More than 5 Years	Total
Full Currency Swap				
As at 31st March, 2026				
Nominal Amount	38,506	-	-	**38,506**
As at 31st March, 2025				
Nominal Amount	17,442	17,400	-	**34,842**

(vi) The effect of the cash flow hedge in the Statement of Profit and Loss is as follows:

Particulars	As at 31st March, 2026	As at 31st March, 2025
Cash flow Hedge Reserve at the beginning of the year	**(100)**	**(1)**
Total hedging Gain/(Loss) recognised in OCI	264	(132)
(Less)/Add: Income tax on above	(66)	33
Cash flow Hedge Reserve at the end of the year	**98**	**(100)**

The Restricted Group does not have any ineffective portion of hedge.

(vii) The outstanding position of derivative instruments is as under:

Nature	Purpose	As at 31st March, 2026		As at 31st March, 2025	
		(₹ in Millions)	Foreign Currency (USD in Million)	(₹ in Millions)	Foreign Currency (USD in Million)
Full Currency Swap	Hedging of Foreign Currency Loans Principal & Interest	38,506	406	34,842	408
	Total	**38,506**	**406**	**34,842**	**408**

The details of foreign currency exposures not hedged by derivative instruments are as under :-

	Currency	As at 31st March, 2026		As at 31st March, 2025	
		(₹ in Millions)	Foreign Currency (in Million)	(₹ in Millions)	Foreign Currency (in Million)
1. Creditors and Acceptances	**USD**	-	-	0	0
2. Creditors and Acceptances	**EUR**	0	0	0	0
	Total	**0**	**0**	**0**	**0**

(Closing rate as at 31st March, 2026 : INR/USD- 94.83, INR/EUR- 108.99 and as at 31st March, 2025 : INR/USD-85.48, INR/EUR- 92.09)

34 Fair Value Measurement :

a) The carrying value of financial instruments by categories as of 31st March, 2026 is as follows : **(₹ in Millions)**

Particulars	FVTOCI	FVTPL	Amortised cost	Total
Financial Assets				
Cash and cash equivalents	-	-	62	62
Bank balances other than cash and cash equivalents	-	-	523	523
Investments	-	2,732	-	2,732
Trade Receivables	-	-	2,005	2,005
Loans	-	-	21,491	21,491
Fair Value of Derivatives	2,579	-	-	2,579
Other Financial assets (Excluding Fair value of Derivatives)	-	-	4,624	4,624
Total	**2,579**	**2,732**	**28,706**	**34,016**
Financial Liabilities				
Borrowings	-	-	54,125	54,125
Lease Liabilities	-	-	1,721	1,721
Trade Payables	-	-	171	171
Other Financial Liabilities	-	-	152	152
Total	**-**	**-**	**56,168**	**56,168**

b) The carrying value of financial instruments by categories as of 31st March, 2025 is as follows : **(₹ in Millions)**

Particulars	FVTOCI	FVTPL	Amortised cost	Total
Financial Assets				
Cash and cash equivalents	-	-	245	245
Bank balances other than cash and cash equivalents	-	-	162	162
Investments	-	1,914	-	1,914
Trade Receivables	-	-	1,920	1,920
Loans	-	-	17,753	17,753
Fair Value of Derivatives	136	-	-	136
Other Financial assets (Excluding Fair value of Derivatives)	-	-	4,683	4,683
Total	**136**	**1,914**	**24,763**	**26,813**
Financial Liabilities				
Borrowings	-	-	52,542	52,542
Lease Liabilities	-	-	1,740	1,740
Trade Payables	-	-	166	166
Other Financial Liabilities	-	-	300	300
Total	**-**	**-**	**54,748**	**54,748**

Notes:

(i) Investments in Unrestricted Group Entities classified as equity investments have been accounted at historical cost, not in scope of Ind AS 109 hence not disclosed above.

(ii) Fair value of financial assets and liabilities measured at amortised cost is not materially different from its carrying value. Further, impact of time value of money is not significant for the financial instruments classified as current accordingly the fair vaule has not been disclosed separately.

(iii) Trade Receivables, Cash and Cash Equivalents, Other Bank Balances, Other Financial Assets, Current Borrowings, Trade Payables and Other Current Financial Liabilities: Fair values approximate their carrying amounts largely due to short-term maturities of these instruments.

35 Fair Value hierarchy : **(₹ in Millions)**

Particulars	As at 31st March, 2026		As at 31st March, 2025	
Assets	**Level 2**	**Total**	**Level 2**	**Total**
Fair Value of Derivatives	2,579	2,579	136	136
Investments	2,732	2,732	1,914	1,914
Total	**5,311**	**5,311**	**2,050**	**2,050**

Notes:

(i) The fair values of investments in mutual fund units is based on the net asset value ('NAV').

(ii) The fair values of the derivative financial instruments has been determined using valuation techniques with market observable inputs as at reporting date. The models incorporate various inputs including the credit quality of counter-parties and foreign exchange rates.

36 Related Parties

The Restricted Group entities have certain transactions with entities which are not covered under Restricted Group-1 (Unrestricted Group entities) for the year ended 31st March, 2026 and 31st March, 2025 for the purpose of reporting as per Ind AS 24 - Related Party Disclosure which are as under :

Entities with joint control or significant influence over the Ultimate Deemed Holding Company	:	S. B. Adani Family Trust (SBAFT) (controlling entity) Adani Trading Services LLP (entity having significant influence) Adani Properties Private Limited (entity having significant influence)
Ultimate Deemed Holding Company	:	Adani Green Energy Limited
Immediate Holding Company	:	Adani Green Energy Twenty Three Limited
Entity with significant influence over, the Immediate Holding Company	:	Total Energies Renewables Singapore Pte Limited (Formerly known as Total Solar Singapore Pte Limited)
Subsidiary Company of PSEL	:	Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)
Fellow subsidiaries of immediate Holding Company / Ultimate Deemed Holding Company (with whom transactions are done)		Adani Green Energy Six Limited Adani Green Energy Twenty Four B Limited Adani Hybrid Energy Jaisalmer Four Limited (Formerly known as RSEPL Hybrid Power One limited) Adani Renewable Energy (RJ) Limited Adani Renewable Energy Holding Eighteen Limited Adani Renewable Energy Holding Four Limited (Formerly known as Adani Green Energy Four Limited) Adani Renewable Energy Holding One Limited (Formerly known as Mahoba Solar UP Private Limited) Adani Renewable Energy Holding Three Limited (Formerly known as Adani Renewable Energy Park Gujarat Limited) Adani Renewable Energy Seven Limited Adani Solar Energy AP Eight Private Limited (Formerly known as SB Energy Seven Private Limited) Adani Solar Energy AP Seven Private Limited (Formerly known as SB Energy Solar Private Limited) Adani Solar Energy AP Six Private Limited (Formerly known as SBG Cleantech Projectco Private Limited) Adani Solar Energy Chitrakoot One Limited (Formerly known as Adani Wind Energy (TN) Limited) Adani Solar Energy Four Limited (Formerly known as Kilaj Solar (Maharashtra) Private Limited) Adani Solar Energy KA Nine Private Limited (Formerly known as SBG Cleantech Projectco Five Private Limited) Adani Solar Energy Kutchh Two Private Limited (Formerly known as Gaya Solar (Bihar) Private Limited) Adani Solar Energy RJ One Limited (Formerly known as SB Energy Six Private Limited) Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited) Adani Saur Urja (KA) Limited Dinkar Technology Limited (Formerly known as Dinkar Technology Private Limited) Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited) Vento Energy Infra Limited (Formerly known as Vento Energy Infra Private Limited)
Entities under common control or Entities over which KMP of Ultimate Deemed Holding Company or their relatives are able to exercise significant influence / control (directly or indirectly) (with whom transactions are done)		Adani Foundation (controlled by KMP of Ultimate Deemed Holding Company Shri Gautam S. Adani and his wife Smt. Priti G. Adani) Adani Infrastructure Management Services Limited (controlled by Adani Properties Private Limited) Adani Infra (India) Limited

Key Management Personnel	**Parampujya Solar Energy Limited (Formerly known as Parampujya Solar Energy Private Limited)** Dhaval Shah, Managing Director Rajiv Mehta, Director Dipak Gupta, Director Sushma Oza, Independent Director Chitra Bhatnagar, Independent Director Ankit Shah, Chief Financial Officer (upto 5th September, 2025) Vishal Kotecha, Company Secretary **Prayatna Developers Private Limited (Formerly known as Prayatna Developers Private Limited)** Rajiv Mehta, Director Dhaval Shah, Managing Director Satyajeet Ghoshal, Additional Director (till 4th December, 2025) Ankit Mohanlal Shah,Director (till 5th September, 2025) Jay Shah, Independent Director Chitra Bhatnagar, Independent Director Rahul Shukla, Chief Financial Officer (w.e.f. 3rd May, 2024) Surbhi Jain, Company Secretary Keyur Vora, Additional Director (W.e.f 4th December, 2025) **Adani Green Energy (UP) Limited** Raj Kumar Jain, Director Ankit Shah, Director (upto September 5, 2025) Satyajeet Ghoshal, Additional Director (w.e.f. September 5, 2025 to December 4, 2025) Keyur Vora, Additional Director (w.e.f. December 4, 2025) Ravi Kapoor, Independent Director Rajiv Mehta, Director Nayanaben Bhairavdanji Gadhvi, Independent Director Jatin Amareliya, Company Secretary (upto December 28, 2024) Yogesh Sharma, Company Secretary (w.e.f. January 4, 2025)

Terms and conditions of transactions with Unrestricted Group entities

Outstanding balances of Unrestricted Group entities at the year-end are unsecured. Transaction entered into with Unrestricted group entities are made on terms equivalent to those that prevail in arm's length transactions.

Note:

The names of the Unrestricted Group Entities and nature of the relationships where control exists are disclosed irrespective of whether or not there have been transactions between the related parties. For others, the names and the nature of relationships is disclosed only when the transactions are entered into by the Restricted Group with the Unrestricted Group Entities during the existence of the related party relationship. Transactions in excess of 10% of the total related party transactions for each type has been disclosed in note below.

36b. Transactions with Related Parties (₹ in Millions)

Particulars	For the Year ended 31st March, 2026					For the Year ended 31st March, 2025				
	Ultimate Deemed Holding Company (including Immediate Holding Company)	Subsidiaries, Fellow Subsidiaries and Subsidiaries of Ultimate Deemed Holding Company	Entities under common control/ Associate entities	Key Management Personnel	Total	Ultimate Deemed Holding Company (including Immediate Holding Company)	Subsidiaries, Fellow Subsidiaries and Subsidiaries of Ultimate Deemed Holding Company	Entities under common control/ Associate entities	Key Management Personnel	Total
Loan Taken (including portion of unpaid Interest Expense as included below)	**3,956**	**-**	**-**	**-**	**3,956**	**410**	**-**	**-**	**-**	**410**
Adani Green Energy Twenty Three Limited	3,956	-	-	-	3,956	410	-	-	-	410
Loan Repaid Back	**5,159**	**-**	**-**	**-**	**5,159**	**743**	**-**	**-**	**-**	**743**
Adani Green Energy Twenty Three Limited	5,159	-	-	-	5,159	743	-	-	-	743
Interest Expense on Loan	**1,031**	**-**	**-**	**-**	**1,031**	**1,163**	**-**	**-**	**-**	**1,163**
Adani Green Energy Twenty Three Limited	1,031	-	-	-	1,031	1,163	-	-	-	1,163
Loan Given (including portion of unpaid Interest Income as included below)	**3,195**	**1,584**	**-**	**-**	**4,779**	**2,186**	**1,489**	**-**	**-**	**3,675**
Adani Green Energy Six Limited	-	760	-	-	760	-	715	-	-	715
Adani Renewable Energy Holding One Limited (Formerly known as Mahoba Solar UP Private Limited)	-	482	-	-	482	-	453	-	-	453
Adani Green Energy Twenty Three Limited	3,195	-	-	-	3,195	2,186	-	-	-	2,186
Loan Received Back	**1,040**	**-**	**-**	**-**	**1,040**	**-**	**2**	**-**	**-**	**2**
Adani Green Energy Six Limited	-	-	-	-	-	-	2	-	-	2
Adani Green Energy Twenty Three Limited	1,040	-	-	-	1,040	-	-	-	-	-
Interest Income on Loan	**337**	**1,586**	**-**	**-**	**1,923**	**128**	**1,490**	**-**	**-**	**1,618**
Adani Green Energy Six Limited	-	762	-	-	762	-	716	-	-	716
Adani Renewable Energy Holding One Limited (Formerly known as Mahoba Solar UP Private Limited)	-	482	-	-	482	-	453	-	-	453
Adani Green Energy Twenty Three Limited	337	-	-	-	337	128	-	-	-	128
Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)	-	342	-	-	342	-	321	-	-	321
Purchase of Asset	**-**	**2**	**-**	**-**	**2**	**1**	**3**	**-**	**-**	**4**
Adani Green Energy Twenty Three Limited	-	-	-	-	-	1	-	-	-	1
Adani Solar Energy Four Limited (Formerly known as Kilaj Solar (Maharashtra) Private Limited)	-	1	-	-	1	-	1	-	-	1
Dinkar Technology Limited (Formerly known as Dinkar Technology Private Limited)	-	-	-	-	-	-	1	-	-	1
Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)	-	1	-	-	1	-	1	-	-	1
Purchase of Goods	**1**	**1**	**-**	**-**	**2**	**-**	**197**	**-**	**-**	**197**
Adani Green Energy Limited	1	-	-	-	1	-	-	-	-	-
Adani Renewable Energy Holding Three Limited (Formerly known as Adani Renewable Energy Park Gujarat Limited)	-	-	-	-	-	-	193	-	-	193
Adani Renewable Energy Holding Eighteen Limited	-	0	-	-	0	-	-	-	-	-
Receiving of Services (Corporate Cost allocation, Operation & maintaince and others)	**40**	**1**	**352**	**-**	**393**	**36**	**-**	**332**	**-**	**368**
Adani Green Energy Limited	40	-	-	-	40	36	-	-	-	36
Adani Infrastructure Management Services Limited	-	-	352	-	352	-	-	332	-	332
Sale of Assets	**0**	**2**	**-**	**-**	**2**	**2**	**1**	**0**	**-**	**3**
Adani Green Energy Twenty Three Limited	0	-	-	-	0	2	-	-	-	2
Adani Solar Energy KA Nine Private Limited (Formerly known as SBG Cleantech Projectco Five Private Limited)	-	0	-	-	0	-	-	-	-	-
Vento Energy Infra Limited (Formerly known as Vento Energy Infra Private Limited)	-	-	-	-	-	-	0	-	-	0
Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)	-	1	-	-	1	-	1	-	-	1

36b. Transactions with Related Parties

(₹ in Millions)

Particulars	For the Year ended 31st March, 2026					For the Year ended 31st March, 2025				
	Ultimate Deemed Holding Company (including Immediate Holding Company)	Subsidiaries, Fellow Subsidiaries and Subsidiaries of Ultimate Deemed Holding Company	Entities under common control/ Associate entities	Key Management Personnel	Total	Ultimate Deemed Holding Company (including Immediate Holding Company)	Subsidiaries, Fellow Subsidiaries and Subsidiaries of Ultimate Deemed Holding Company	Entities under common control/ Associate entities	Key Management Personnel	Total
Sale of Goods	**-**	**0**	**-**	**-**	**0**	**-**	**1**	**-**	**-**	**1**
Adani Renewable Energy (RJ) Limited	-	0	-	-	0	-	-	-	-	-
Adani Renewable Energy Holding Four Limited (Formerly known as Adani Green Energy Four Limited)	-	-	-	-	-	-	1	-	-	1
Adani Green Energy Twenty Four B Limited	-	0	-	-	0	-	-	-	-	-
Corporate Social Responsibility Expenses	**-**	**-**	**39**	**-**	**39**	**-**	**-**	**0**	**-**	**0**
Adani Foundation	-	-	39	-	39	-	-	0	-	0
Director Sitting Fees	**-**	**-**	**-**	**2**	**2**	**-**	**-**	**-**	**1**	**1**
Mr. Ravi Kapoor	-	-	-	0	0	-	-	-	-	-
Ms. Nayna Gadhvi	-	-	-	0	0	-	-	-	-	-
Mr. Jay Himmatlal Shah	-	-	-	0	0	-	-	-	-	-
Mrs. Chitra Bhatnagar	-	-	-	0	0	-	-	-	-	-
Mr. Raminder Singh Gujral	-	-	-	-	-	-	-	-	1	1
Ms.Sushama Oza	-	-	-	1	1	-	-	-	-	-
Reimbursement received for dues paid on behalf of	**0**	**0**	**-**	**-**	**0**	**0**	**0**	**-**	**-**	**0**
Adani Green Energy Limited	0	-	-	-	0	0	-	-	-	0
Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited)	-	-	-	-	-	-	0	-	-	0
Reimbursement made for dues paid by	**3**	**-**	**-**	**-**	**3**	**3**	**31**	**-**	**-**	**34**
Adani Green Energy Limited	3	-	-	-	3	3	-	-	-	3
Adani Solar Energy Chitrakoot One Limited (Formerly known as Adani Wind Energy (TN) Limited)	-	-	-	-	-	-	31	-	-	31

36c. Balances With Related Parties (₹ in Millions)

Particulars	As at 31st March, 2026					As at 31st March, 2025				
	Ultimate Deemed Holding Company (including Immediate Holding Company)	Subsidiaries, Fellow Subsidiaries and Subsidiaries of Ultimate Deemed Holding Company	Entities under common control/ Associate entities	Key Management Personnel	Total	Ultimate Deemed Holding Company (including Immediate Holding Company)	Subsidiaries, Fellow Subsidiaries and Subsidiaries of Ultimate Deemed Holding Company	Entities under common control/ Associate entities	Key Management Personnel	Total
Borrowings (Loan)	**9,906**	**-**	**-**	**-**	**9,906**	**11,108**	**-**	**-**	**-**	**11,108**
Adani Green Energy Twenty Three Limited	9,906	-	-	-	9,906	11,108	-	-	-	11,108
Borrowings (Perpetual Debt)	**10,791**	**-**	**-**	**-**	**10,791**	**10,791**	**-**	**-**	**-**	**10,791**
Adani Green Energy Twenty Three Limited	10,791	-	-	-	10,791	10,791	-	-	-	10,791
Loans & Advances Given	**4,401**	**17,130**	**-**	**-**	**21,531**	**2,246**	**15,546**	**-**	**-**	**17,792**
Adani Green Energy Six Limited	-	8,228	-	-	8,228	-	7,467	-	-	7,467
Adani Renewable Energy Holding One Limited (Formerly known as Mahoba Solar UP Private Limited)	-	5,207	-	-	5,207	-	4,725	-	-	4,725
Adani Green Energy Twenty Three Limited	4,401	-	-	-	4,401	2,246	-	-	-	2,246
Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)	-	3,696	-	-	3,696	-	3,354	-	-	3,354
Advances Given (Including Capital Advances)	**-**	**0**	**-**	**-**	**0**	**0**	**0**	**-**	**-**	**0**
Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited)	-	-	-	-	-	-	0	-	-	0
Dinkar Technology Limited (Formerly known as Dinkar Technology Private Limited)	-	-	-	-	-	-	0	-	-	0
Adani Solar Energy Four Limited (Formerly known as Kilaj Solar (Maharashtra) Private Limited)	-	0	-	-	0	-	-	-	-	-
Trade and Other Payables	**29**	**6**	**68**	**-**	**103**	**11**	**5**	**48**	**0**	**64**
Adani Green Energy Limited	29	-	-	-	29	11	-	-	-	11
Adani Infrastructure Management Services Limited	-	-	68	-	68	-	-	48	-	48
Mr. Ravi Kapoor	-	-	-	-	-	-	-	-	0	0
Mrs. Nayana Gadhavi	-	-	-	-	-	-	-	-	0	0
Mr. Jay Himmatlal Shah	-	-	-	-	-	-	-	-	0	0
Mrs. Chitra Bhatnagar	-	-	-	-	-	-	-	-	0	0
Trade and Other Receivables	**1**	**4**	**-**	**0**	**5**	**1**	**2**	**-**	**-**	**3**
Adani Green Energy Twenty Three Limited	1	-	-	-	1	1	-	-	-	1
Adani Renewable Energy Holding Four Limited (Formerly known as Adani Green Energy Four Limited)	-	-	-	-	-	-	1	-	-	1
Vento Energy Infra Limited (Formerly known as Vento Energy Infra Private Limited)	-	1	-	-	1	-	1	-	-	1
Wardha Solar (Maharashtra) Limited (Formerly known as Wardha Solar (Maharashtra) Private Limited)	-	2	-	-	2	-	0	-	-	0
Kodangal Solar Parks Limited (Formerly known as Kodangal Solar Parks Private Limited)	-	1	-	-	1	-	-	-	-	-
Ms.Sushama Oza	-	-	-	0	0	-	-	-	-	-

Refer foot note 1 of statement of cash flows for conversion of accrued interest on ICD taken and given respectively from / to Unrestricted Group Entities in to the ICD balances as on reporting date as per the terms of contract.

37 Segment Reporting

The Restricted Group's activities during the year revolve around renewable power generation. Considering the nature of Restricted Group's business, as well as based on reviews by the chief operating decision maker to make decisions about resource allocation and performance measurement, there is only one reportable segment in accordance with the requirements of Ind AS - 108 – "Operating Segments", prescribed under Companies (Indian Accounting Standards) Rules, 2015.

38 Contract Balances

The following table provides information about receivables, contract assets and contract liabilities from the contracts with customers.

(₹ in Millions)

Particulars	**As at 31st March, 2026**	**As at 31st March, 2025**
Trade receivables (Other than unbilled revenue) (refer note 12)	1,099	976
Unbilled Revenue (refer note 12)	907	944
Contract liability (refer note 24)	1	4

The unbilled revenue primarily relate to the Restricted Group's right to consideration for work completed but not billed at the reporting date. The contract liabilities primarily relate to the advance consideration received from the customers.

39 The restricted group do not have any transaction to report against the following disclosure requirements as notified by MCA pursuant to amendment to Schedule III:

1.The restricted group have not traded or invested in Crypto currency or Virtual Currency during the financial year.

2.The restricted group do not have any Benami property, where any proceeding has been initiated or pending against the restricted group for holding any Benami property under the Benami Transactions (Prohibition) Act, 1988 and rules made thereunder.

3. The restricted group do not have any charges or satisfaction which is yet to be registered with ROC beyond the statutory period.

4. The restricted group do not have any transactions with companies struck off.

5. The restricted group does not have any transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961.

6. The restricted group has not been declared as wilful defaulter by any bank or financial institution or other lender.

40 During the previous financial year 2024-25, the Restricted Group's management became aware of an indictment filed by the United States Department of Justice (US DOJ) against two of the executive directors and one of the non-executive director of Adani Green Energy Limited (the Ultimate Deemed Holding Company) and a civil complaint by Securities and Exchange Commission (US SEC) against one executive director and one non-executive director of the Ultimate Deemed Holding Company. The indictment and civil complaint both have been filed in the United States District Court for the Eastern District of New York (EDNY). As per the indictment, these directors have been charged on three counts in the criminal indictment, namely (i) alleged securities fraud conspiracy (ii) alleged wire fraud conspiracy and (iii) alleged securities fraud for making false and misleading statements, and as per US SEC civil complaint, directors omitting material facts that rendered certain statements misleading to US investors under Securities Act of 1933 and the Securities Act of 1934. The Restricted Group has not been named in these matters.

During the year ended March 31, 2026, the legal counsels representing directors have agreed to accept service of US SEC on behalf of the directors, without accepting the jurisdiction of EDNY and reserving all rights and defences available to them. Subsequently, the legal counsels had filed letter with EDNY court and sought pre-motion conference in the matter including grounds for dismissal of the US SEC's civil complaint based on all defences including as to jurisdiction and merits of the matters. As at reporting date, the matter is pending to be heard by EDNY court and the status thereof, is being monitored by the Ultimate Deemed Holding Company.

Having regard to above-mentioned matters, the independent legal opinion obtained by the Ultimate Deemed Holding Company and their assessment in this regard, management has concluded that there is no impact of these matters on the Restricted Group and no adjustments thereof in the financial statements as at year ended 31st March, 2025. There are no changes to the above conclusions as at and for the year ended 31st March, 2026.

41 The restricted group uses an accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the accounting software except that evidence of the audit trail feature being enabled and operated for direct changes to underlying database of the ERP software from 27th May, 2025 to 12th December, 2025 was purged due to technical constraints with retention period of the storage solution. Further, there is no instance of audit trail feature being tampered with in respect of the accounting software where such feature is enabled. Additionally, the audit trail of relevant prior years has been preserved for record retention to the extent it was enabled and recorded in those respective years by the restricted group as per the statutory requirements for record retention.

42 Personnel and Other Administrative Cost

The operational, managerial, and administrative activities of the restricted group are carried out by its ultimate deemed holding company, Adani Green Energy Limited ("AGEL"). AGEL incurs various common overheads, including payroll costs, contractual manpower charges, rent, depreciation, electricity, and other operational and administrative overheads, on behalf of the restricted group. These costs are allocated to the restricted group based on relative size of operations and reimbursed to AGEL for its share of such costs on a periodic basis. The shared costs have been appropriately recognised as Corporate Cost Allocation expenses in the Combined Statement of Profit and Loss for the year.

43 Events occurring after the Balance sheet Date

The restricted group evaluates events and transactions that occur subsequent to the balance sheet date but prior to approval of the financial statements to determine the necessity for recognition and/or reporting of any of these events and transactions in the financial statements. As of 19th May, 2026, there are no subsequent events to be recognized or reported that are not already disclosed.

44 Approval of financial statements

The financial statements were approved for issue by the board of directors on As of 19th May, 2026.

45 Previous year figures have been regrouped and rearranged wherever necessary to conform to this year's classification.

The accompanying notes form an integral part of these Combined Financial Statements
As per our report of even date

For Dharmesh Parikh & Co LLP
Chartered Accountants
Firm Registration Number : 112054W/W100725

Anjali Gupta Digitally signed by Anjali Gupta Date: 2026.05.19 20:28:10 +05'30'

Anjali Gupta
Partner
Membership No. 191598
Place : Ahmedabad
Date : 19th May, 2026

For and on behalf of the Board of Directors of
ADANI GREEN ENERGY TWENTY THREE LIMITED

Digitally signed by ADANI SAGAR RAJESHBHAI Date: 2026.05.19 19:29:33 +05'30'

Sagar R. Adani
Director
DIN: 07626229
Place : Mumbai
Date : 19th May, 2026

ASHISH KHANNA Digitally signed by ASHISH KHANNA Date: 2026.05.19 19:37:19 +05'30'

Ashish Khanna
Director
DIN:- 06699527
Place : Hong Kong
Date : 19th May, 2026