



adani

Renewables

# Adani Green Energy Limited

Earnings Presentation

Q1 FY21  
Consolidated Financials



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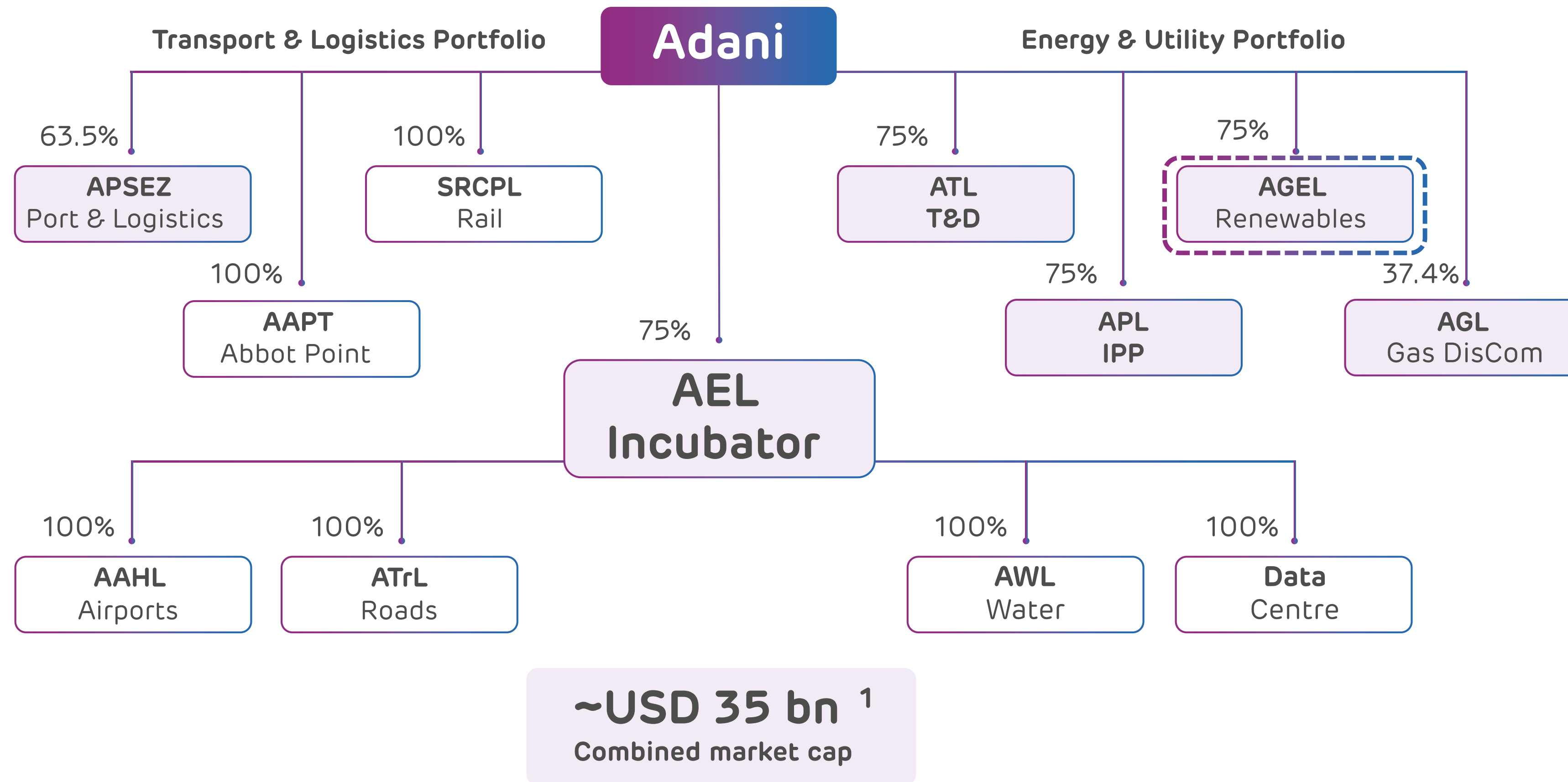


**Adani Group**

Amongst the Largest Infrastructure & Utility  
Portfolio of the World



# Adani Group: A world class infrastructure & utility portfolio



## Adani





- **Marked shift from B2B to B2C businesses -**
  - **AGL** - Gas distribution network to serve key geographies across India
  - **AEML** - Electricity distribution network that powers the financial capital of India
  - **Adani Airports** - To operate, manage and develop six airports in the country
- **Locked in Growth 2020 -**
  - Transport & Logistics - Airports and Roads
  - Energy & Utility - Water and Data Centre

**Opportunity identification, development and beneficiation is intrinsic to diversification and growth of the group**

1. As on Sep 9<sup>th</sup>, 2020, USD/INR – 73.4 | Note - Percentages denote promoter holding  
Light purple color represent public traded listed verticals

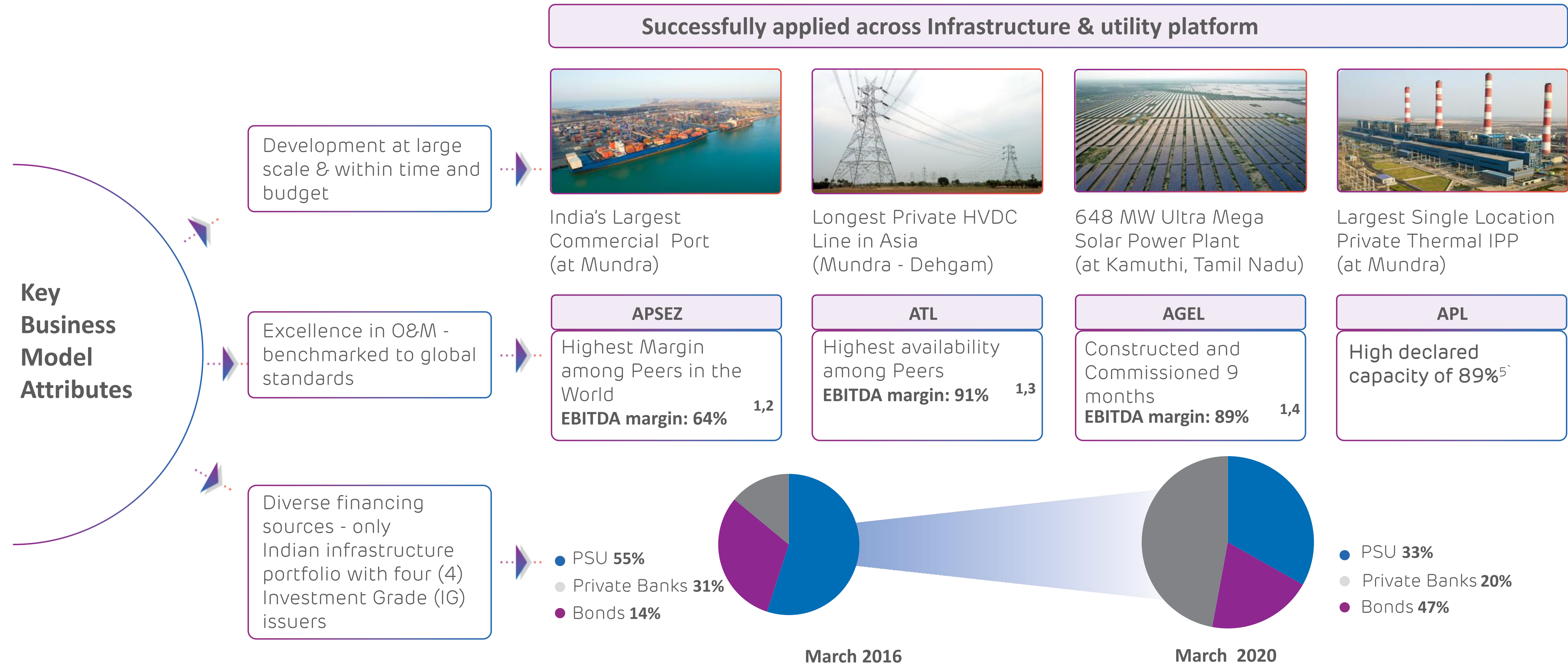


# Adani Group: Repeatable, robust & proven model of infrastructure development

Phase	Development			Operations	Post Operations
	Origination	Site Development	Construction	Operation	Capital Mgmt
Activity	<ul style="list-style-type: none"><li>Analysis &amp; market intelligence</li><li>Viability analysis</li><li><b>Strategic value</b></li></ul>	<ul style="list-style-type: none"><li>Site acquisition</li><li>Concessions and regulatory agreements</li><li><b>Investment case development</b></li></ul>	<ul style="list-style-type: none"><li>Engineering &amp; design</li><li>Sourcing &amp; quality levels</li><li><b>Equity &amp; debt funding at project</b></li></ul>	<ul style="list-style-type: none"><li><b>Life cycle O&amp;M planning</b></li><li>Asset Management plan</li></ul>	<ul style="list-style-type: none"><li>Redesigning the <b>capital structure</b> of the asset</li><li><b>Operational phase funding consistent with asset life</b></li></ul>
Performance	<ul style="list-style-type: none"><li>Redefining the space e.g. <b>Mundra Port</b></li></ul>	<ul style="list-style-type: none"><li>Envisaging evolution of sector e.g. <b>Adani Transmission</b></li></ul>	<ul style="list-style-type: none"><li>Complex developments on time &amp; budget e.g. <b>APL</b></li></ul>	<ul style="list-style-type: none"><li><b>O&amp;M optimisations e.g. Solar plants</b></li></ul>	<p>Successfully placed 7 issuances totalling ~USD 4 bn in FY20</p> <p>All listed entities maintain liquidity cover of 1.2x- 2x for FY21.</p> <p>Focus on liquidity planning ensures remaining stress free.</p>
					

Low capital cost, time bound & quality completion providing long term stable cash flow & enhanced RoE



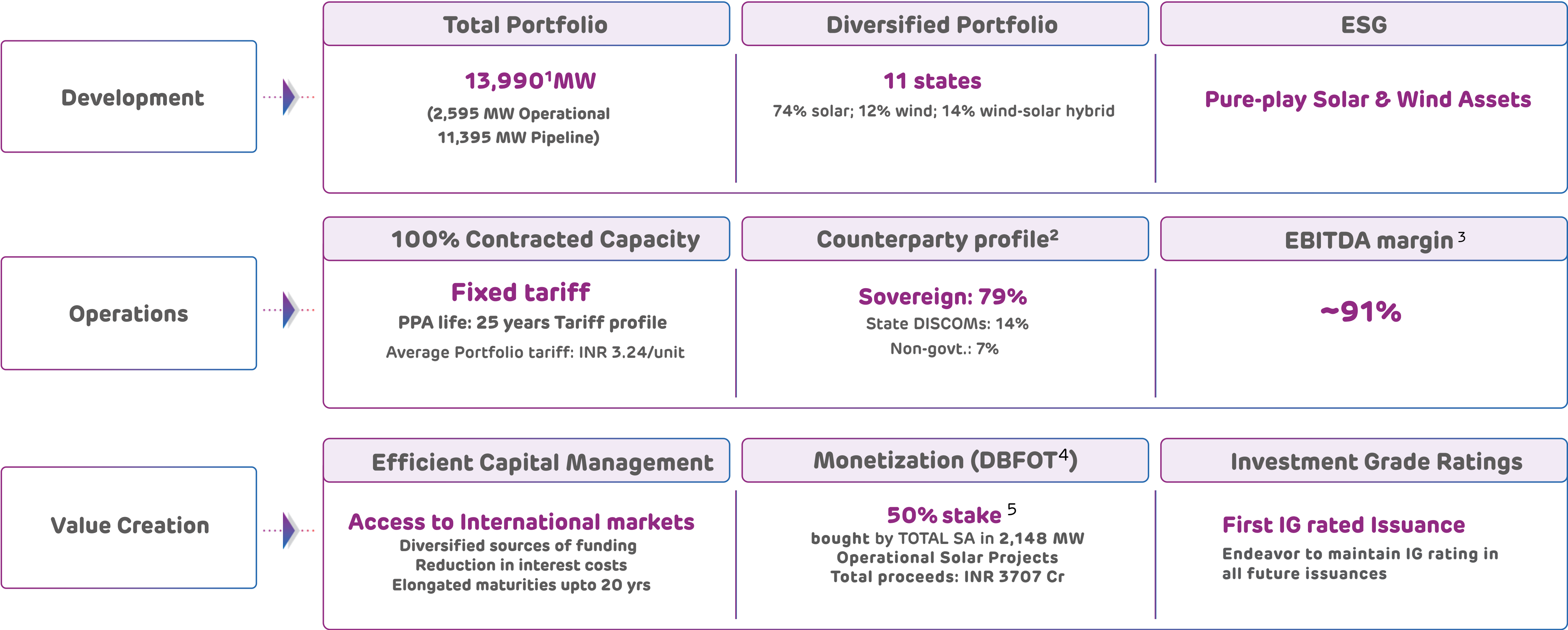


The dominant Infrastructure platform that re-defines respective industry landscape

**Note:** 1 Data for FY20; 2 Excludes forex gains/losses; 3 EBITDA = PBT + Depreciation + Net Finance Costs – Other Income; 4 EBITDA Margin represents EBITDA earned from power sales and excludes other items; 5 FY20 data for commercial availability declared under long term power purchase agreements.



# AGEL : Robust Business Model with Rapid Growth & Predictable Returns..



Note:  
1 Includes 50\*3 MW of wind projects under-acquisition from Inox; Additionally, 205 MW operational solar assets under acquisition from Essel Group  
2. Based on estimated revenue-mix on fully built-up basis  
3. EBITDA margin from power sales only  
4. Design Build Finance Operate Transfer  
5. TOTAL SA invested INR 3707 Cr for the acquisition of 50% stake and other instruments in the joint venture company that houses 2,148 MW of operating solar projects, pursuant to the JV agreement  
PPA - Power Purchase Agreement ; AGEL: Adani Green Energy Limited

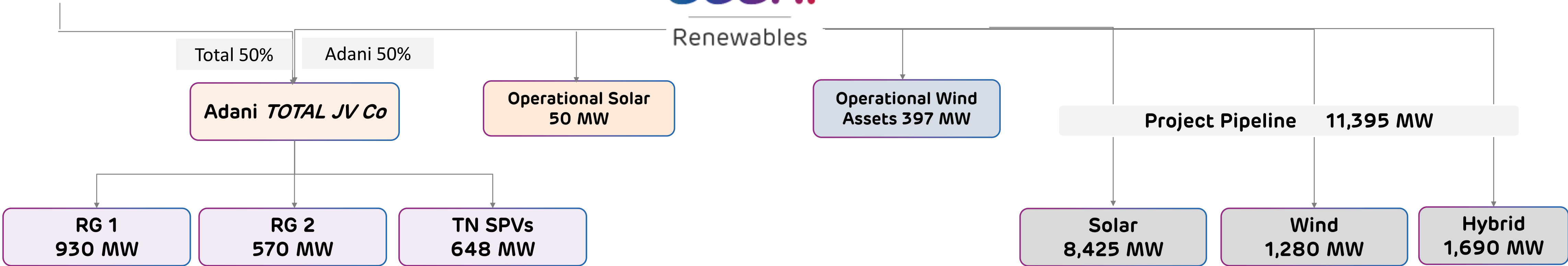


# Adani Green Energy Limited

Company Profile



# AGEL: Leading Renewable Player in India...



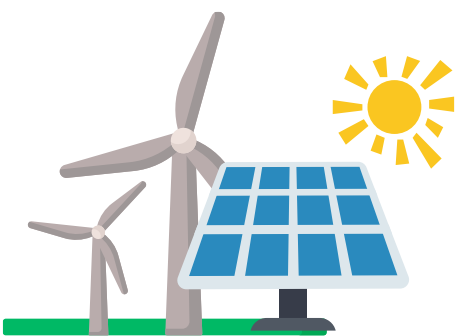
**Largest Listed Renewable Company in India**

**2,595 MW** – Operational  
**11,395 MW** – Pipeline

**79%**  
Sovereign Counterparties

**Resource and Counterparty Diversification**

Presence across  
**11** resource-rich states  
**13** different counterparties  
**79%** sovereign counterparties



**Largest Hybrid Portfolio in India**

**1,690 MW**  
Solar and Wind Hybrid



**Fully Contracted Portfolio**

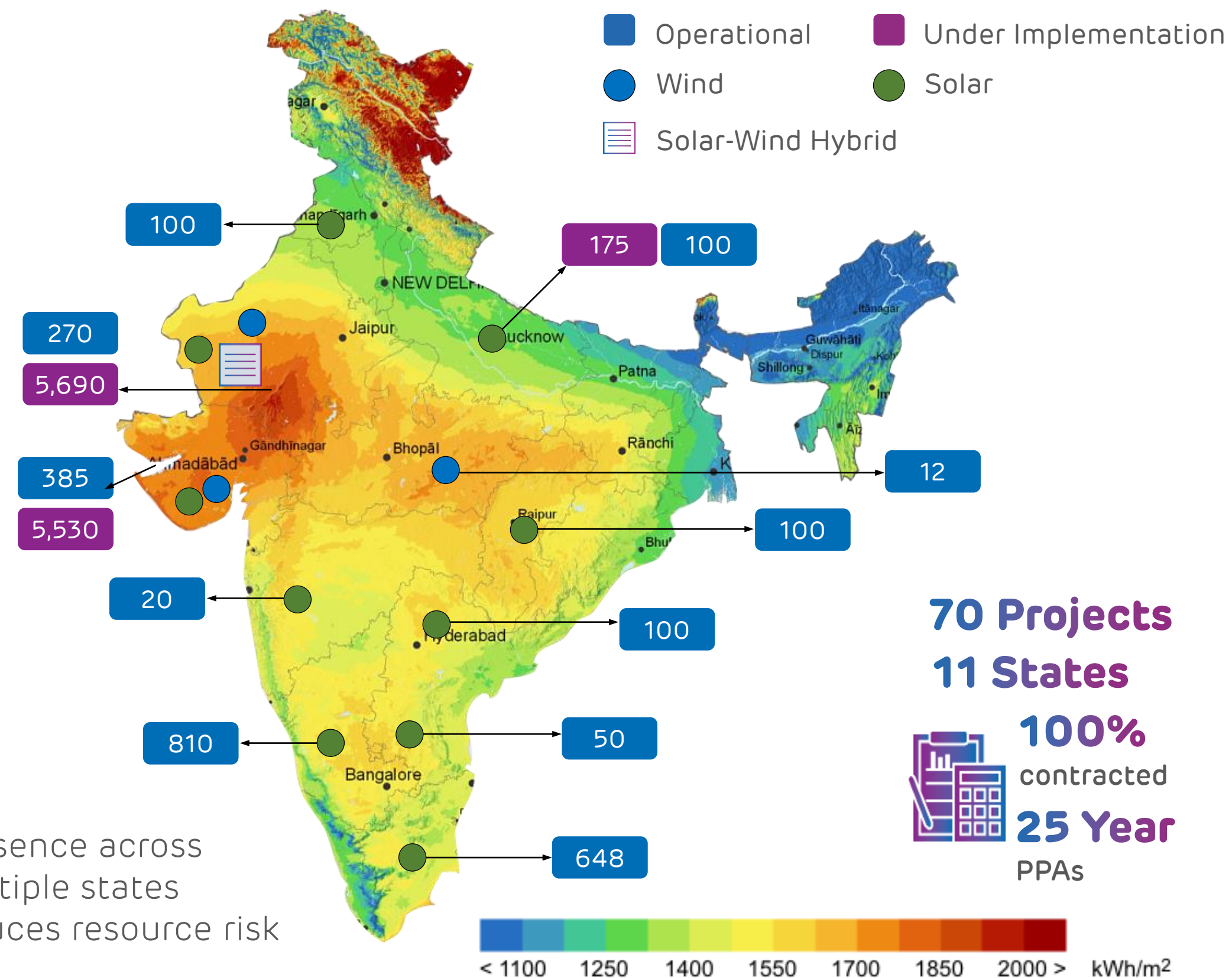
**100%** contracted portfolio  
**25-year** fixed tariff PPAs

Business and asset development philosophy mirrors Group's focus on Quality Development, Operational Efficiency and Robust Capital Management



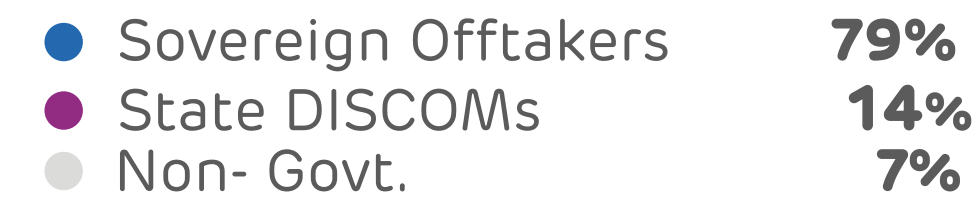
AGEL: Large, Geographically Diversified Portfolio: ~80% with Sovereign entities

13,990 MW # Portfolio | 2,595 MW operational



- Presence across multiple states reduces resource risk

## Strong PPA counterparties\*

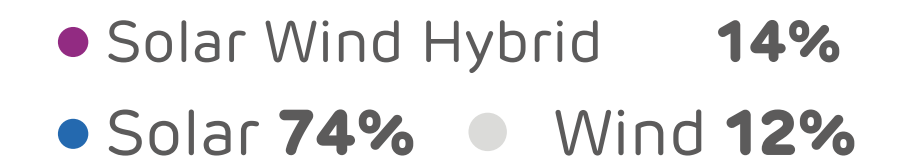


### Estimated Revenue mix for 13,990 MW

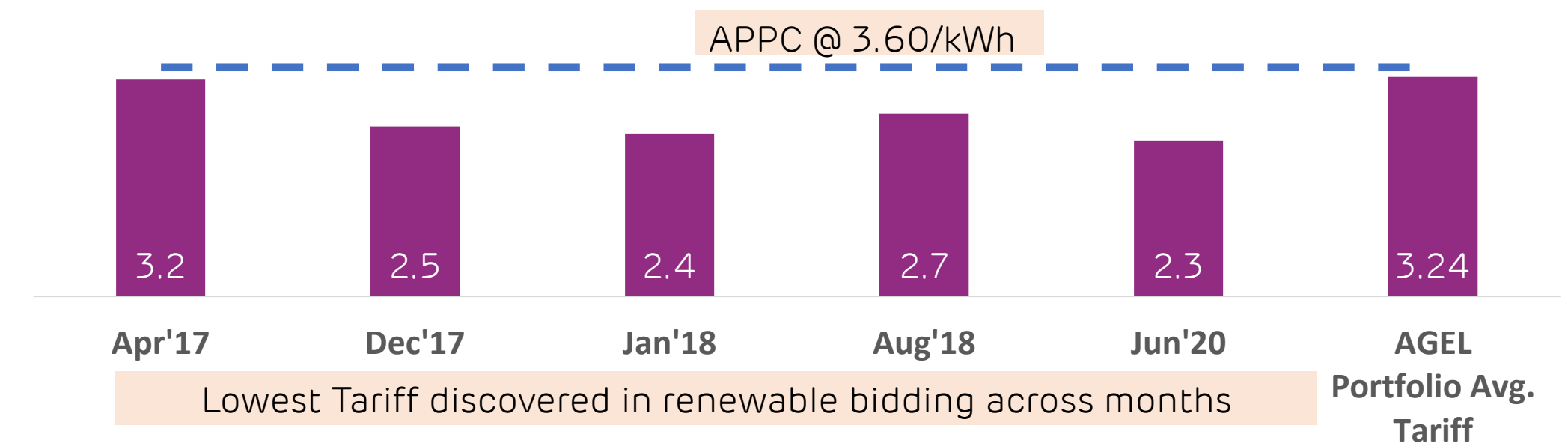
## Largest Hybrid Portfolio in India

Average AGEL tariff below APPC\*\*

## Diversified Resource Mix\*



**Resource mix of 13,990 MW**



**Ranked as Largest Solar Power Developer in World by US based MERCOM Capital**

# Includes 50\*3 MW of wind projects under-acquisition from Inox; Additionally, 205 MW operational solar assets under acquisition from Essel Group

\* On Fully built basis

\*\*APPC: National average power purchase cost



# Operational & Financial Highlights



## Total Capacity Addition & Strategic Partnership

- Awarded the single largest Solar development project totaling 8 GW, taking the total capacity to 14 GW including operational projects and project pipeline
- Ranked as **Largest Solar Power Developer in the World** by US based MERCOM Capital
- AGEL added 50 MW solar capacity in Q1 FY21 in Rajasthan taking total **Operational Capacity to 2,595 MW**
- **Consummated 50:50 JV with French energy major TOTAL SA** & received investment of INR 3,707 Cr
- **Green Project of the Year** by the Asset at Triple A Infrastructure Awards.
- **Investment Grade Bond of the Year** at IFR Asia 2019 Awards.
- **Best Investment Grade Corporate Bond, Best Structured Finance & Best Bond** by the Asset at Triple A Infrastructure Awards.
- **Green Bond of the Year** at PFI Asia Awards 2019

## Operational Performance

- Normal operations during COVID-19
- Solar portfolio operating at ~100% plant availability
- Net Export of 1,382 mn units, up by 24% YoY
- Solar CUF 24.8% better than P75 target
- Wind CUF improved from 35.8% to 40.1%

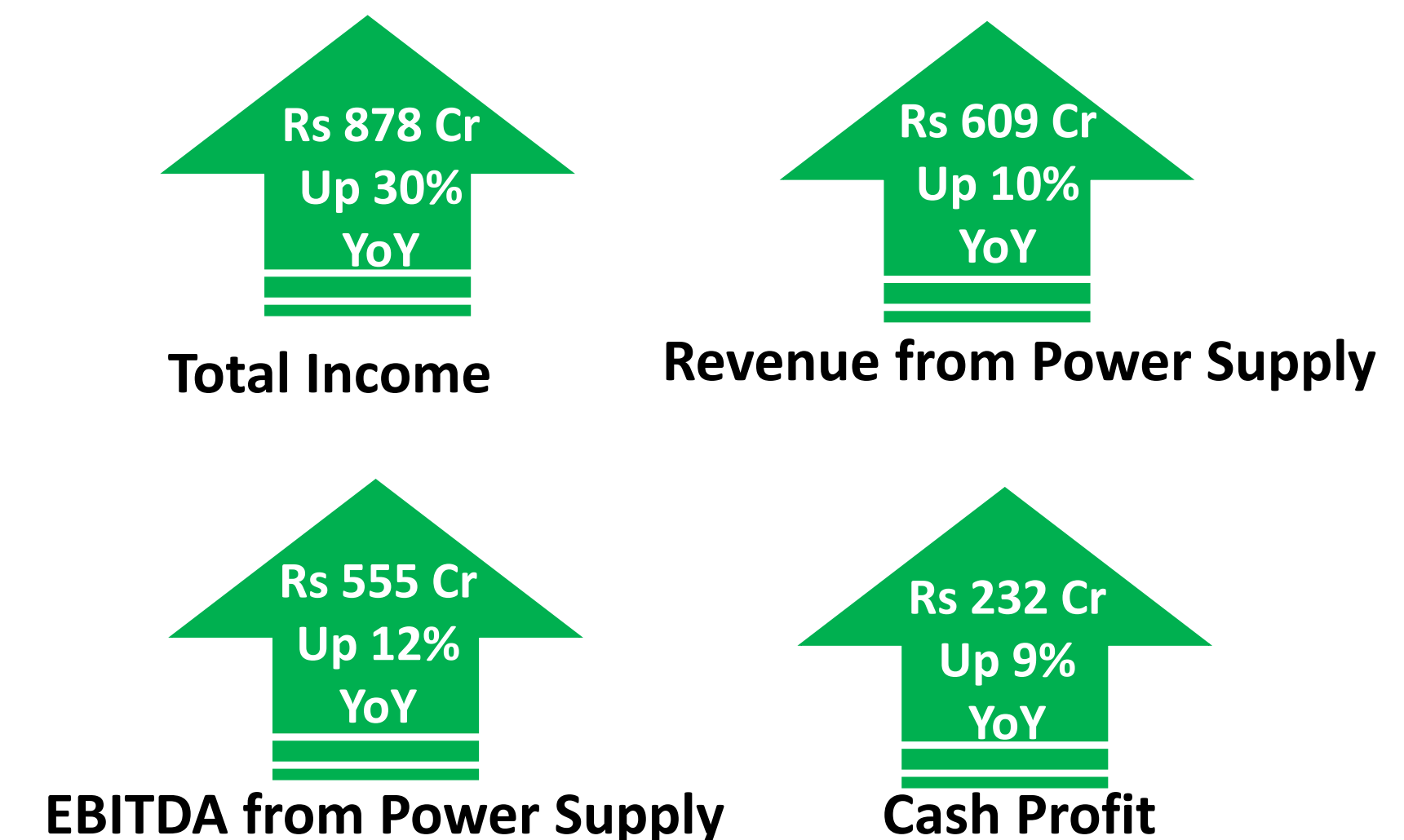
## RG 1 - Operational Update

- Net Export of 522 mn units
- CUF of 25.8% better than P90 target

## RG 2 – Operational Update

- Net Export of 359 mn units, up 62% YoY
- CUF of 28.9% better than P75 target

## Financial Performance







- **Total Investment of ~ USD 6 bn**
- Fixed PPA tariff of **Rs. 2.92/ kWh**; PPA for a period of 25 years

- To be delivered over a period of ~5 years
- Solar PV Cell & Module manufacturing capacity of 2 GW by 2022

- **CO2 displacement 900 mn tonnes**

- Creation of **400,000 direct and indirect jobs**

13 —



## Operations

- Electricity Generation has been specified as an Essential Service amid Lockdown
- Renewable plants in India have a '*must-run*' status, ensuring stable cash flows
- Electricity being off-taken on a continuous basis in normal course; No material Curtailment on a portfolio basis

## Under-construction

- MNRE has given all renewable projects in the pipeline a blanket extension of 5 months from March 25, 2020
- **Construction activity resumed** post-lockdown in phased manner
- **Safety and precaution standards being maintained in line with the Government SOP**

## Access to Capital

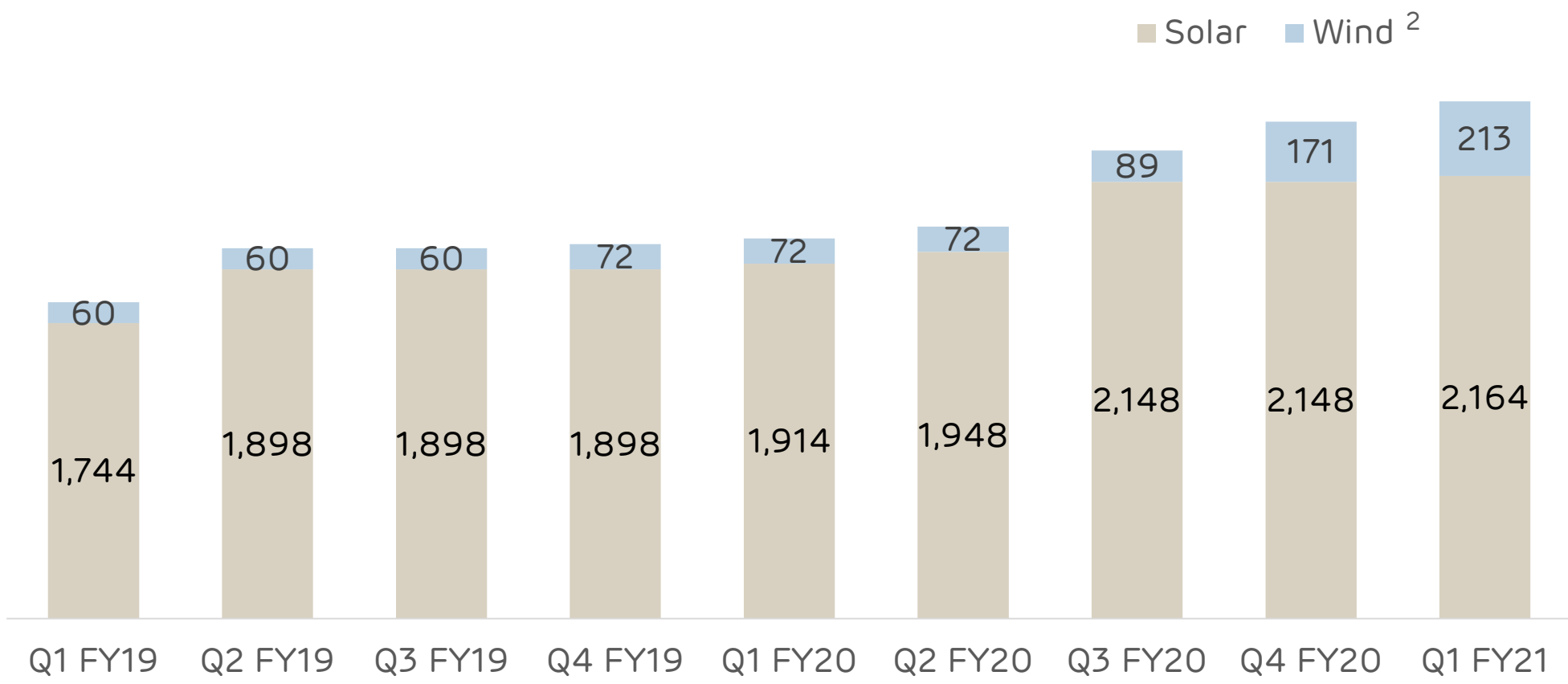
- Concluded **Adani-TOTAL JV** and received **investment of INR 3,707 Cr**
- USD 1.8bn revolving debt facility under process of tie-up for construction activities
- AGEL continues to have sufficient liquidity to cover debt servicing

**Zero Operational disruption during COVID-19 pandemic**

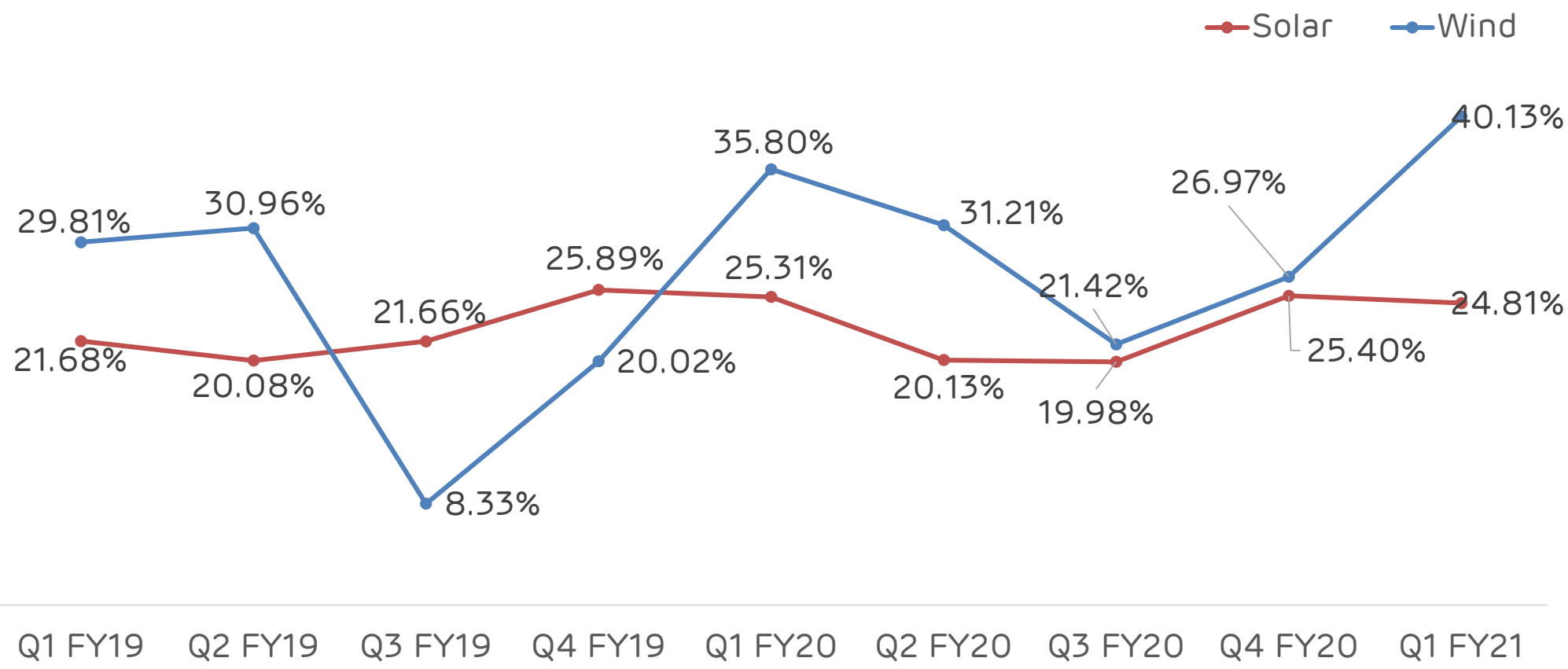


# AGEL: Stable Operational Performance at Portfolio Level

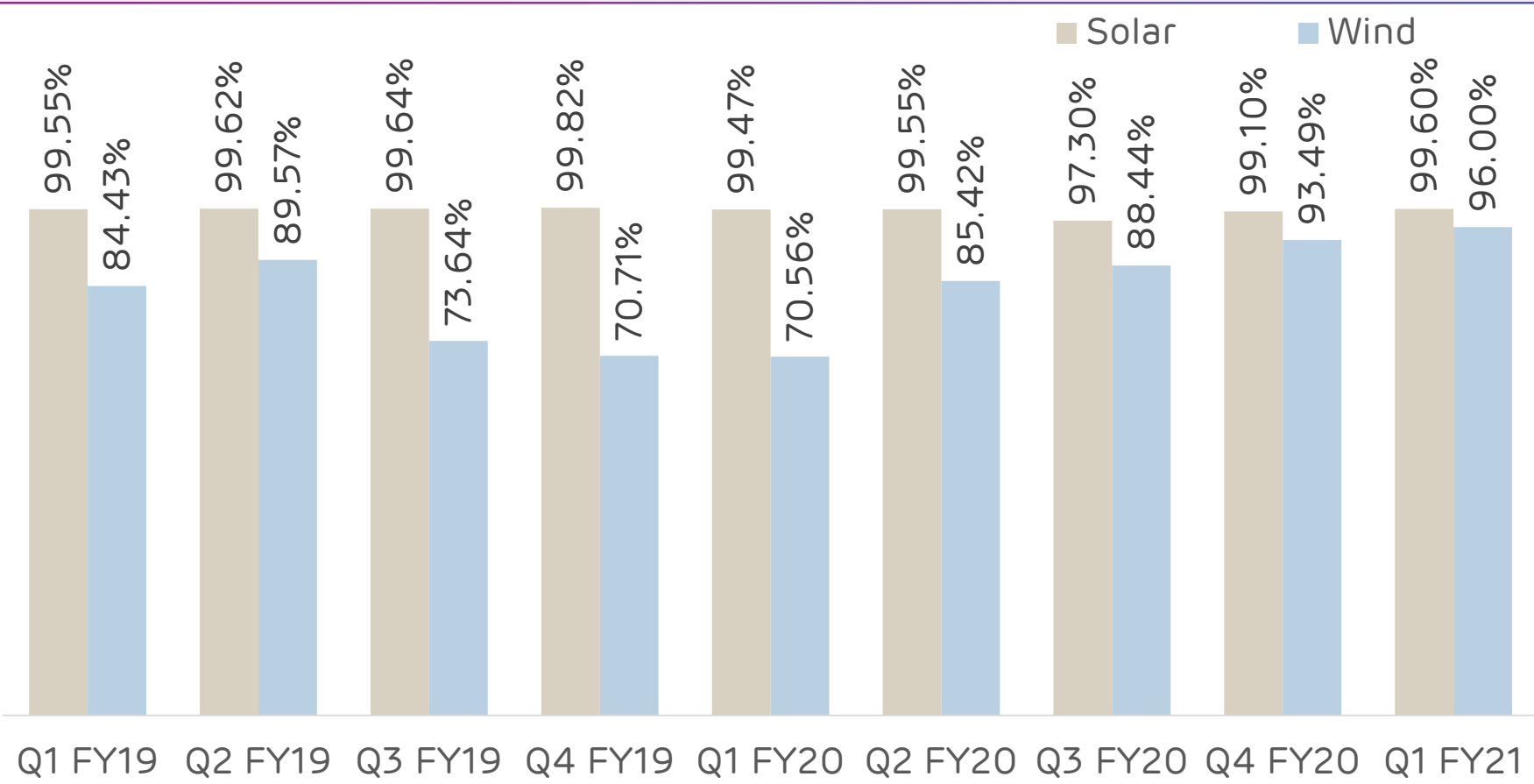
## Average Capacity<sup>1</sup> (MW AC)



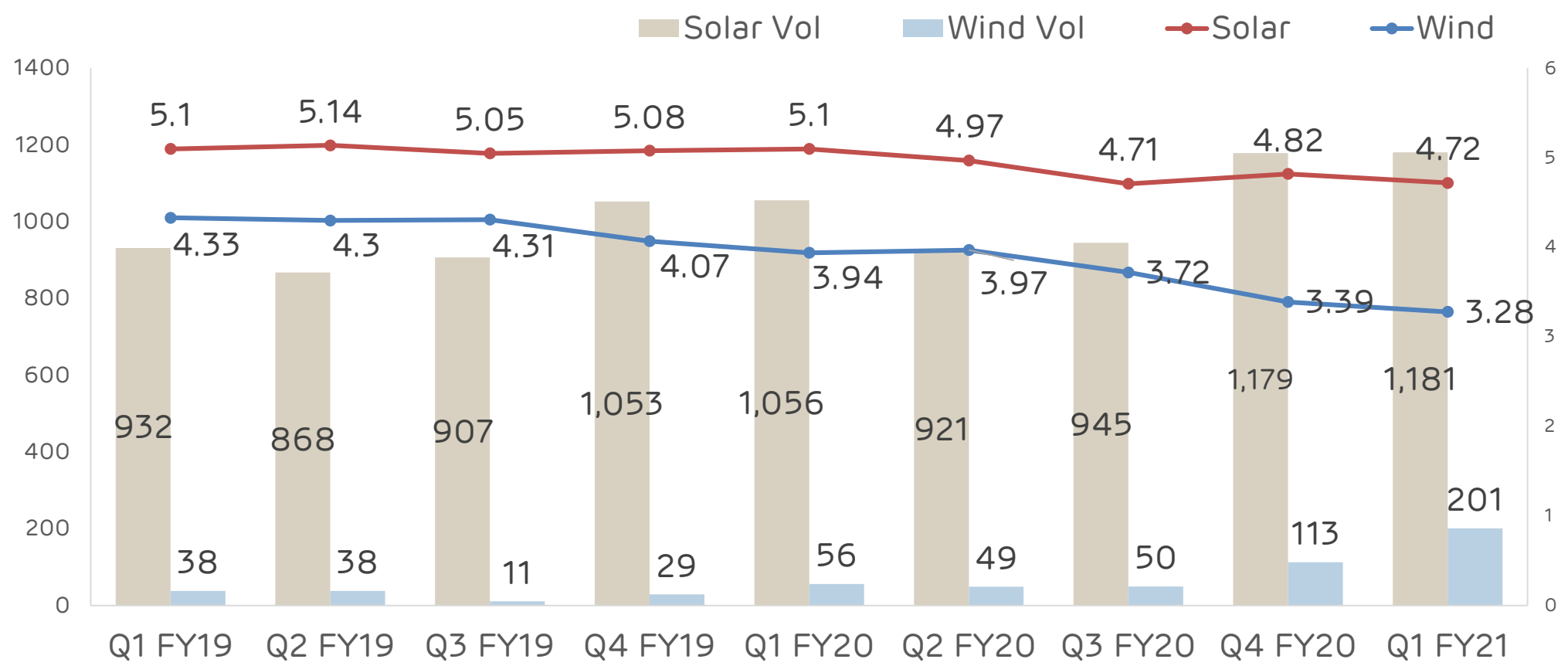
## CUF % (AC)



## Plant Availability



## Volume (MUs) & Average Realization (Rs/kwh)

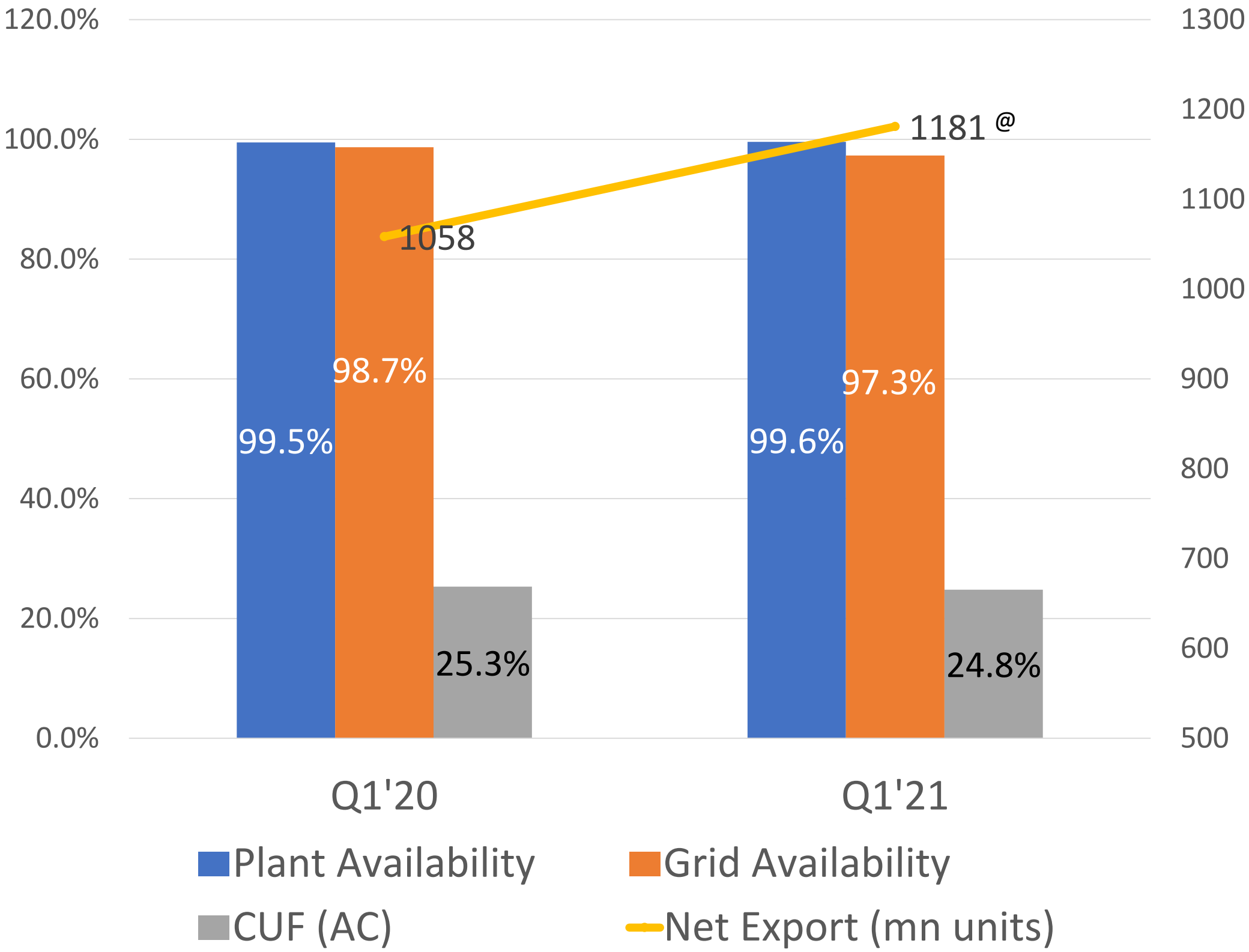


**Robust operations with high plant availability & strong CUF performance over the quarters**

<sup>1</sup> Average Capacity: Based on effective MW post capitalization of plants  
<sup>2</sup> AGEL has agreed to acquire 100% equity interest of 3\*50 MW Wind projects from Inox which have been recently commissioned in Q3FY'20; These will be consolidated once transferred, subject to the terms of the PPA



# AGEL Solar Performance: Stable Portfolio Performance in Q1 FY21



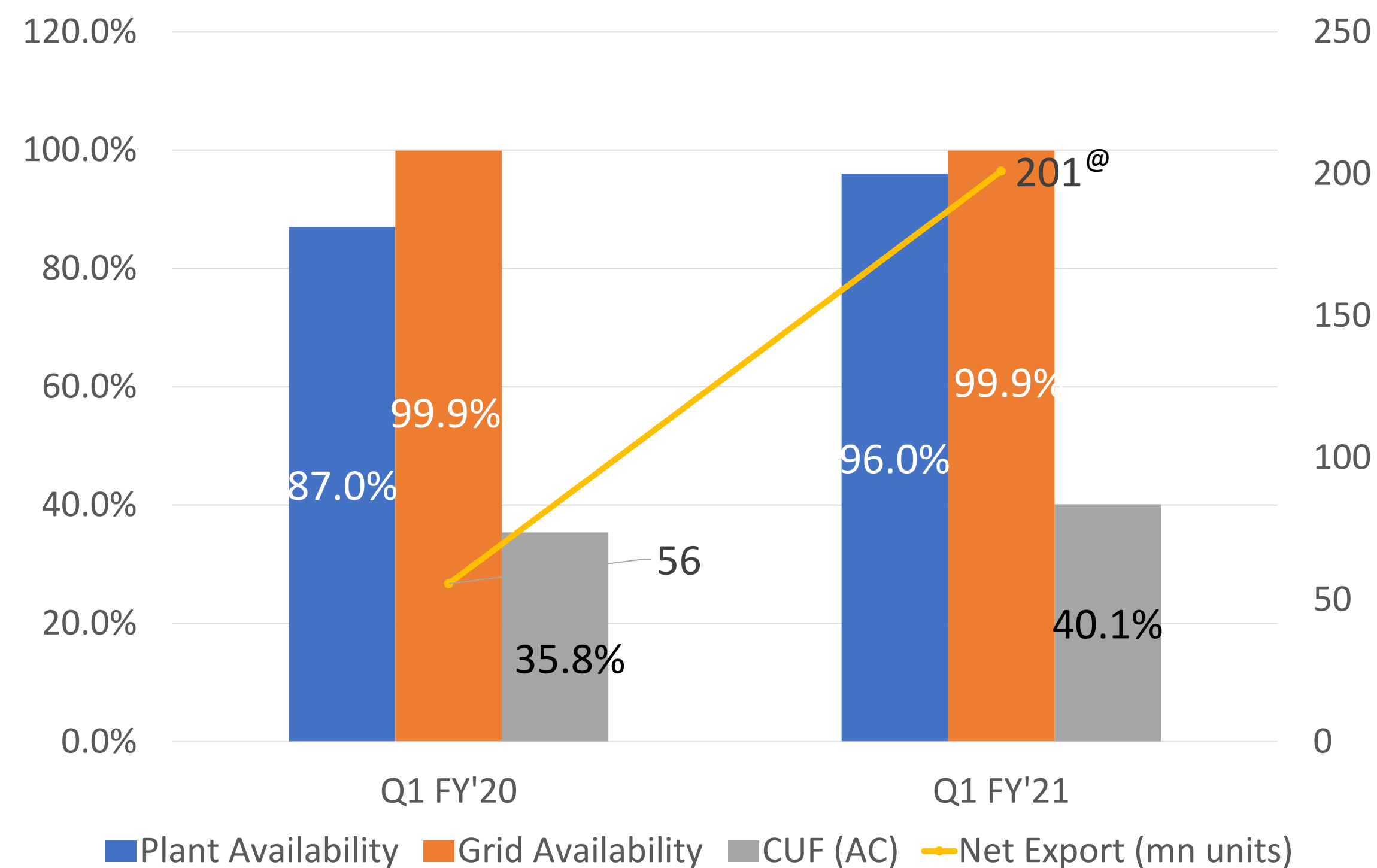
- Solar Performance achieved better than P75 target of 24.3%
- Plant availability continues to be high
- Net Export of 1,181 mn units, up 12% YoY
- CUF would have been higher but for lower solar irradiation in Q1 FY21

Solar Performance achieved better than P75 target of 24.3%

@ The above shown numbers are only for the plants which are capitalized after stabilization of operations.



# AGEL Wind Performance: Improving Portfolio Performance in Q1 FY21



- Plant availability improved significantly
- Grid availability continues to be high
- Net Export of 201 mn units, up 259% Y-o-Y
- Wind CUF improved on account of better turbine availability and Grid availability however, lower wind resource availability by ~5% pulled down the overall CUF performance to 40.1%, lower than P90 target of 45.9%

Wind CUF improved from 35.4% to 40.1% Y-oY

<sup>@</sup> The above shown numbers are only for the plants which are capitalized after stabilization of operations.



Particulars	Q1 FY21	Q1 FY20	% Change
Total Income	878	675	30%
Revenue from Power Supply	609	551	10%
EBITDA from Power Supply	555	495	12%
EBITDA from Power Supply (%)	91%	90%	
PAT	22	(97)	
Cash Profit	232	213	9%

- Total Income at 878 Cr, up by 30% YoY
- Revenue from Power Supply was up by 10% YoY with added capacities, steady Solar CUF & improved Wind CUF
- EBITDA from Power Supply up by 12% YoY on back of added capacities
- EBITDA margin from Power supply continues to be above 90%
- PAT positive for second successive quarter at 22 Cr
- Cash Profit for Q1 FY20 up 9% YoY at 232 Cr

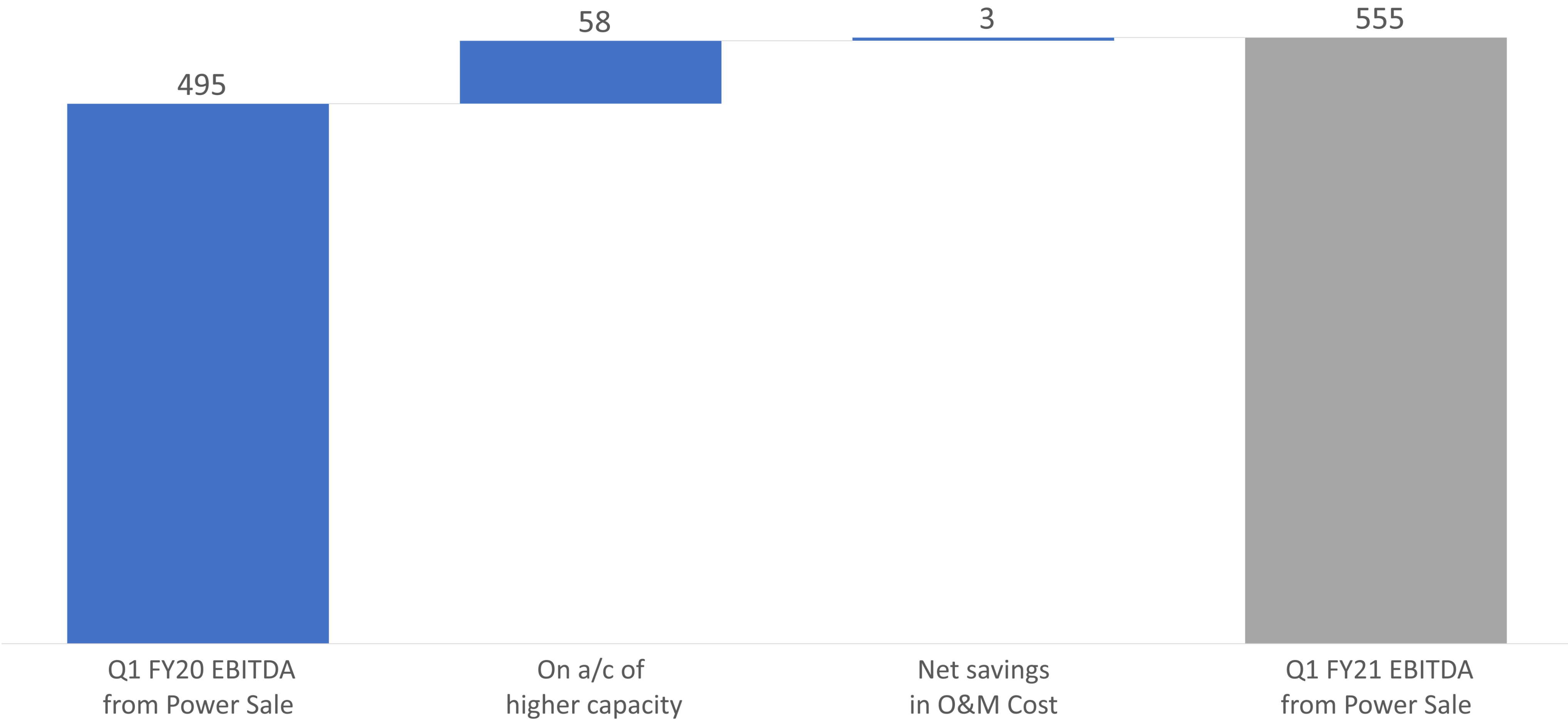
Company was PAT positive for second successive quarter



# AGEL: EBITDA from Power Supply: Q1 FY21

(All fig. in Rs Cr.)

Performance supported by sustainable & Integrated business model





# Adani Green Energy Limited

ESG





- **Energy Efficiency by Matching the load curve** through hybrid power plant and **better responsiveness** through Adani – Energy Network Operating Center (ENOC)
  - AGEL is committed to **SBTi**, became **supporter of TCFD** and is a signatory to **UNGC**.
  - Disclose as per **CDP** from Q2,FY21 onwards
- Water/ Waste-water management through rain water harvesting



- Documented process for land acquisition.
- Land beneficiaries treated fairly with adequate compensation.
- Employee Safety through process of training



- **50% non-executive, independent directors** on the Board
- **Strong governance framework** with policies, Rigorous audit process
- Strict implementation of related party transactions policy
- **Published 1<sup>st</sup> Integrated report FY20**



## Resource Management

- **1,255 MWH energy** purchased from grid
- **2,259,118 KL** fresh water withdrawal
- **1143 Tree plantation** done to increase carbon sink

## Elongated maturity & Reduced Cost

- **1.3 million ton CO2** emission reduced
- **8 MT waste** generated and **disposed** through authorized vendor

## Employee Health and Safety

- **256 safety trainings** arranged over **6,835 hours**
- **3.90 million** continuous safe man-hours
- Published AGEL EHS way of doing business

## Community

- **1443 direct/indirect job** opportunity provided
- **10.5 lakhs spent in CSR activities** for food parcel distribution during COVID 19

## Focus for FY21

### Continued Focus on Efficiency

- Wind-Solar Hybrid: **Matching load curve** for efficient output
- Energy Network Operating Centre (ENOC) led AI based maintenance

### Commitment to Global Initiative

- Supporter of TCFD (Task force on climate related financial disclosure)
- Submitted commitment letter to SBTi (Science Based Target Initiatives)

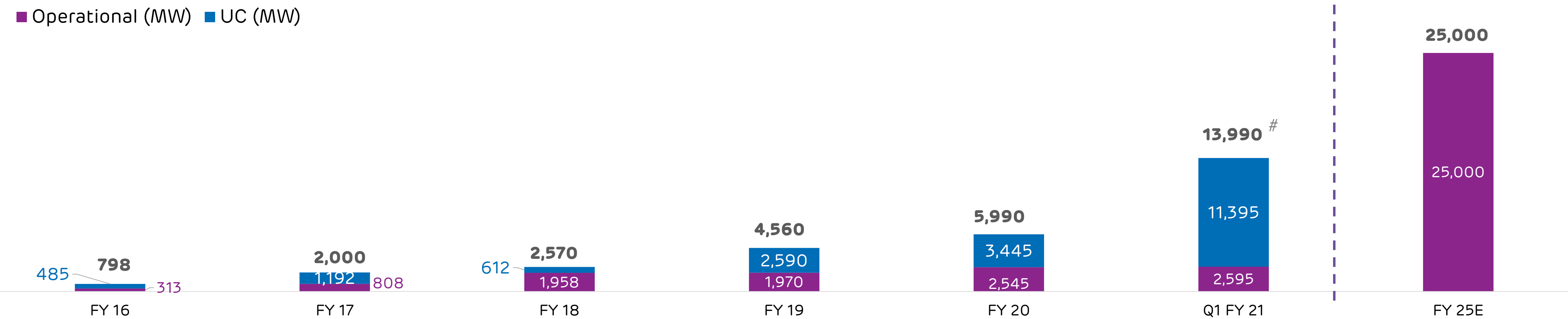


# Future Outlook

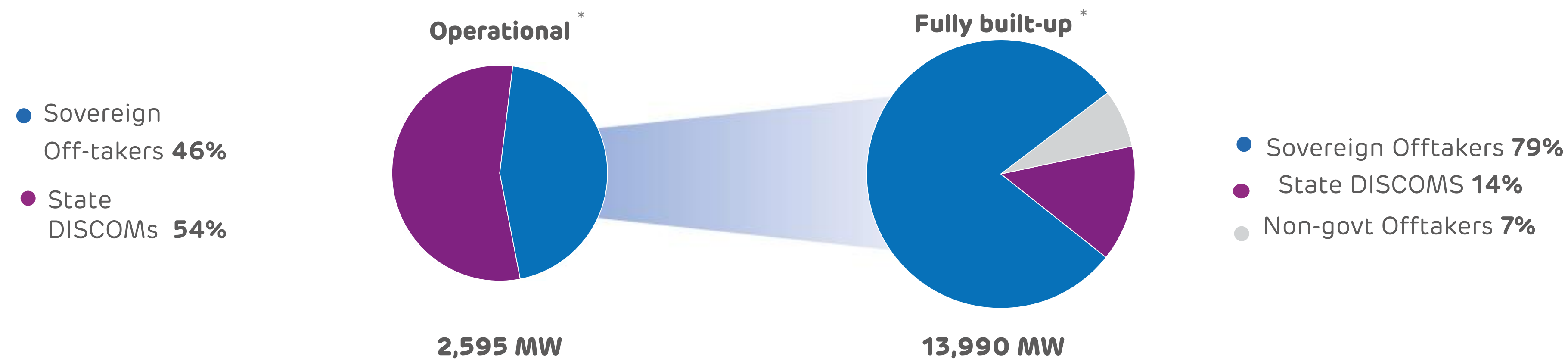


# AGEL: Locked-in Growth with improving counterparty mix

## Strong Execution Track Record...



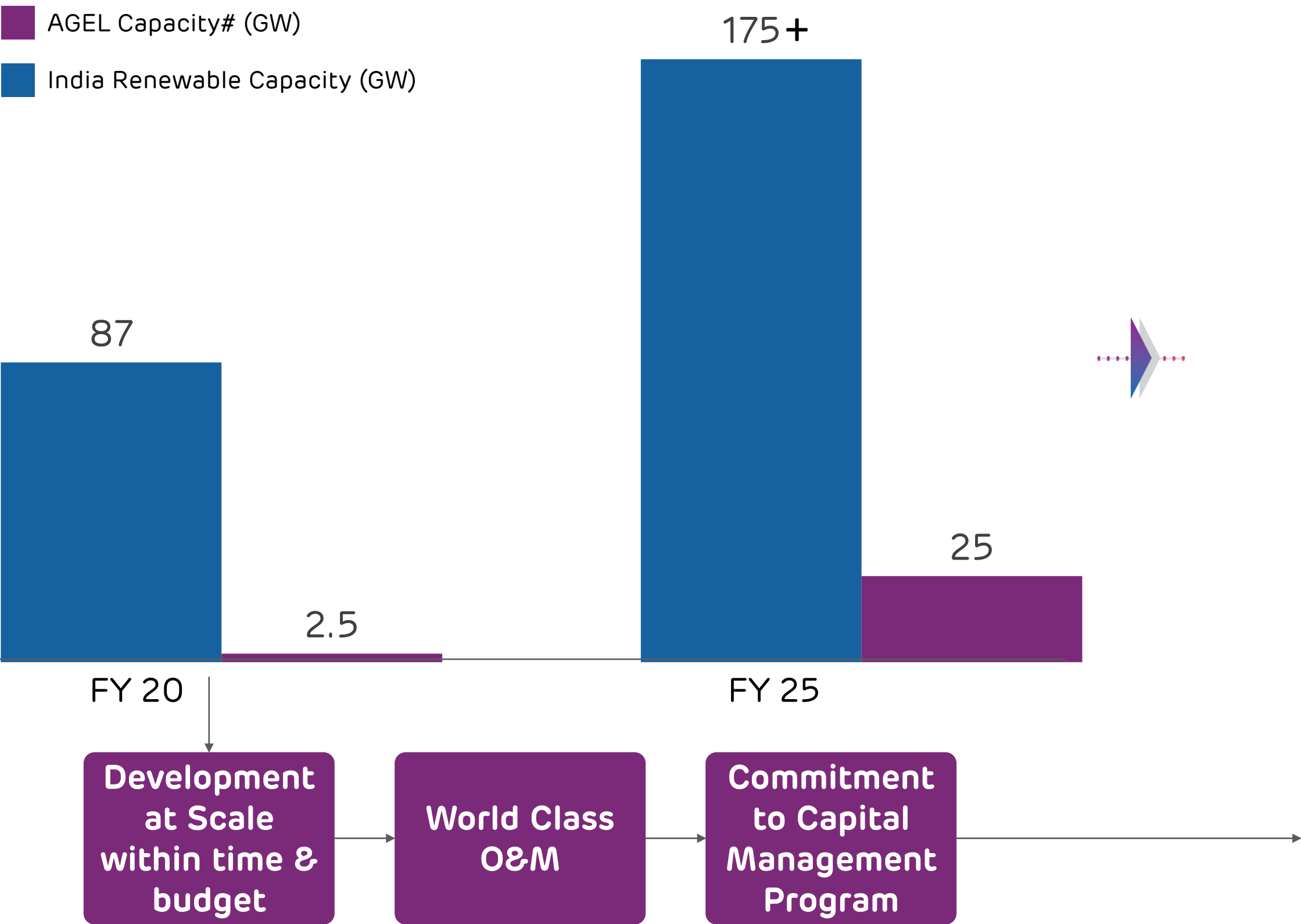
## ...Improving Counterparty mix



Note:  
# Includes (a) 50\*3 MW of wind projects under-acquisition from Inox; (B) 205 MW operational solar assets under acquisition from Essel Group  
\* Estimated Revenue mix



Expanding market share led by GW Scale Development



# AGEL internal Estimates

India's Strategy for Future Development

- Deploying new models for renewables to make it main stream e.g. Hybrid, RTC Power etc.
- Building transmission infrastructure for large scale integration of renewables in India
- Increasing mandatory targets of Utilities for RE Mix.
- Enhancing payment security mechanism

Adani's Strategy for Future Development

- GW scale development sites:
  - Future development sites to be 1 GW or higher
- Multiple resource model:
  - Solar + Wind + Storage
- Strategic partnerships with OEMs
  - Customized solutions
  - Local vendor Development

Ranked as the Largest Solar Power Producer in the World



## Stable & predictable cash-flows

- Predictable cash flow with 100% contracted business
- Long term PPA's (~25 years); ~79% sovereign counterparties

## World-class O&M practice

- High and predictable generation
- Lower cost through preventive maintenance focus

## Significant Growth Opportunity

- AGEL well positioned to capture significant portion of this growth opportunity
- Access to large land bank, rich in solar and wind resources

## Disciplined Capital Allocation

- Disciplined approach towards new project bidding
- Strong focus on returns
- Commitment to maintain strong credit profile

## ESG Focus

- Strong focus on environment, safety, communities and creating value for all stakeholders
- Robust governance and disclosures

## Infrastructure lineage

- Pedigree of Adani Group: leader in infrastructure –transport, logistics, energy and utility space
- Proven track record of excellence in development & construction

**AGEL now a large cap stock with market cap of INR 923 bn**





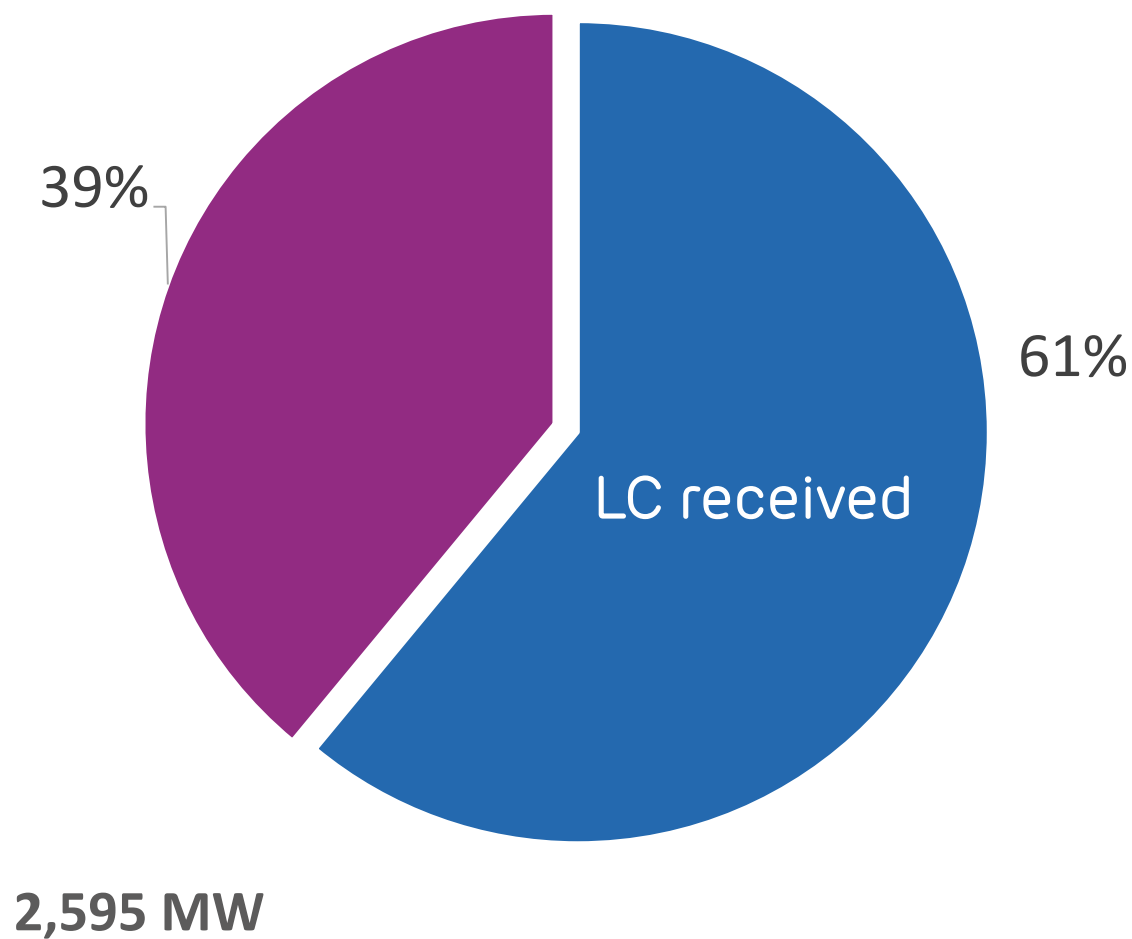
Appendix



# AGEL: Receivables Ageing Profile

Off Takers	Not Due 30-Jun-20	Overdue 30-Jun-20					Total Overdue
		0-60 days	61-90 days	91-120 days	121-180 days	>180 days	
TANGEDCO <sup>1</sup>	166	131	59	42	82	313	627
NTPC <sup>2</sup>	69	0	0	0	0	0	0
SECI <sup>3</sup>	61	0	0	0	0	0	0
Others	122	18	6	6	8	10	48
<b>Total</b>	<b>418</b>	<b>148</b>	<b>66</b>	<b>48</b>	<b>89</b>	<b>323</b>	<b>675</b>

LC Status as of 30<sup>th</sup> June'20 (in % MW)




1. Tamil Nadu Generation and Distribution Corporation  
2. National Thermal Power Corporation  
3. Solar Energy Corporation of India Limited

- TANGEDCO has applied for in Central scheme, whereby it is expecting to receive disbursement, which will help it **clear its outstanding**
- **Healthy debtor profile** (excluding TANGEDCO)
- DISCOMs availing prompt pre-payment discount
- With higher share of NTPC/SECI in portfolio, **receivables ageing expected to further improve** in medium term
- **Payment security mechanism implemented by Gol** ensuring low receivable risk
- **Received letter of credit from ~61% counterparties**



# AGEL: Listing Result – Consolidate profit and loss (1/2)

<div>  <div> <b>ADANI GREEN ENERGY LIMITED</b>  <b>(CIN : L40106GJ2015PLC082007)</b>  <b>Regd. Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad - 382421, Gujarat (India)</b>  <b>Phone : 079-25555555; Fax : 079-26565500; Email : investor.agel@adani.com; Website : www.adanigreenenergy.com</b>  <b>UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2020</b> </div> </div>					
(₹ in Lakhs)					
Sr. No.	Particulars	Consolidated			
		3 Months ended on 30.06.2020	3 Months ended on 31.03.2020	3 Months ended on 30.06.2019	For the year ended on 31.03.2020
		(Unaudited)	(Unaudited) (refer note 11)	(Unaudited)	(Audited)
<b>1</b>	<b>Income</b>				
	(a) Revenue from Operations				
	i. Revenue from Power Supply	60,908.12	60,060.47	55,136.83	206,464.91
	ii. Revenue from EPC	11,544.80	7,582.47	-	7,582.47
	iii. Revenue from Sale of Goods	14.09	1,623.83	10,632.74	38,609.21
	iv. Other Operating Revenue	5,384.23	306.80	311.60	2,206.07
	(b) Other Income	9,963.07	2,293.34	1,442.59	8,044.82
	<b>Total Income</b>	<b>87,814.31</b>	<b>71,866.91</b>	<b>67,523.76</b>	<b>262,907.48</b>
<b>2</b>	<b>Expenses</b>				
	(a) Purchase of Stock in trade	9,510.75	17,195.79	5,364.09	46,185.34
	(b) Changes in inventories	3,551.92	(6,937.77)	4,986.75	1,938.91
	(c) Employee benefits expense	1,073.95	4,099.19	1,698.86	10,653.47
	(d) Finance Costs				
	- Interest and Other borrowing cost	38,096.32	29,489.35	25,004.04	107,472.23
	- Derivative and Exchange difference regarded as an adjustment to Borrowing cost loss / (gain) (net)	6,661.42	(22,506.36)	4,318.69	(7,995.55)
	(e) Depreciation and amortisation expense	11,010.24	10,800.63	24,775.55	39,430.57
	(f) Derivative and Foreign Exchange loss (net)	60.37	29,247.77	233.19	33,167.33
	(g) Other Expenses	5,656.81	3,592.26	4,426.12	17,900.55
	<b>Total expenses</b>	<b>75,621.78</b>	<b>64,980.86</b>	<b>70,807.29</b>	<b>248,752.85</b>
<b>3</b>	<b>Profit / (Loss) from Operations before share of profit / (loss) from joint venture, exceptional items and tax (1-2)</b>	<b>12,192.53</b>	<b>6,886.05</b>	<b>(3,283.53)</b>	<b>14,154.63</b>



# AGEL: Listing Result – Consolidate profit and loss (2/2)

Sr. No.	Particulars	Consolidated			
		3 Months ended on 30.06.2020	3 Months ended on 31.03.2020	3 Months ended on 30.06.2019	For the year ended on 31.03.2020
		(Unaudited)	(Unaudited) (refer note 11)	(Unaudited)	(Audited)
4	Less : Exceptional Items (refer note 6)	7,064.98	1,887.09	9,841.35	19,143.74
5	<b>Profit / (Loss) before share of profit / (loss) from Joint Venture and tax (3-4)</b>	<b>5,127.55</b>	<b>4,998.96</b>	<b>(13,124.88)</b>	<b>(4,989.11)</b>
6	Tax expense / (credit)				
	- Current Tax	27.76	1.31	251.50	29.85
	- Adjustment of tax relating to earlier periods	-	0.18	1.07	1.47
	- Deferred Tax	3,122.96	(1,402.40)	(3,576.30)	1,107.93
7	<b>(Loss) / Profit after tax and before share of profit / (loss) from Joint Venture (5-6)</b>	<b>1,976.83</b>	<b>6,399.87</b>	<b>(9,801.15)</b>	<b>(6,128.36)</b>
8	Add / Less : Share of Profit / (loss) from Joint Venture (net of tax)	198.57	(835.19)	56.83	(667.98)
9	<b>(Loss) / Profit for the period / year (7+8)</b>	<b>2,175.40</b>	<b>5,564.68</b>	<b>(9,744.32)</b>	<b>(6,796.34)</b>
10	Other Comprehensive income / (loss)				
	<b>Items that will not be reclassified to profit or loss :</b> Remeasurement of defined benefit plans (net of tax)	(6.78)	70.50	1.36	(89.67)
	<b>Items that will be reclassified to profit or loss:</b> Exchange differences on translation of foreign operations	55.67	257.17	16.99	173.87
	Gain / (Loss) on effective portion of Cash flow hedges (net of tax)	(2,646.91)	2,187.58	1,992.85	4,855.79
	<b>Total Other Comprehensive (Loss) / Income (net of tax)</b>	<b>(2,598.02)</b>	<b>2,515.25</b>	<b>2,011.20</b>	<b>4,939.99</b>
11	<b>Total Comprehensive (Loss) / Profit for the period / year (after tax) (9+10)</b>	<b>(422.62)</b>	<b>8,079.93</b>	<b>(7,733.12)</b>	<b>(1,856.35)</b>
	<b>Net Income / (Loss) Attributable to :</b>				
	Equity holders of the parent	4,530.02	9,641.41	(9,600.11)	(2,323.25)
	Non-controlling interest	(2,354.62)	(4,076.73)	(144.21)	(4,473.09)
	<b>Other Comprehensive (Loss) / Income Attributable to :</b>				
	Equity holders of the parent	(2,598.02)	2,515.25	2,011.20	4,939.99
	Non-controlling interest	-	-	-	-
	<b>Total Comprehensive Profit / (Loss) Attributable to :</b>				
	Equity holders of the parent	1,932.00	12,156.66	(7,588.91)	2,616.74
	Non-controlling interest	(2,354.62)	(4,076.73)	(144.21)	(4,473.09)
12	Paid up Equity Share Capital (Face Value ₹ 10 per share)	156,401.43	156,401.43	156,401.43	156,401.43
13	Other Equity excluding Revaluation Reserves				(80,078.90)
14	<b>Earnings Per Share (EPS) (₹) (Not annualised) (Face Value ₹ 10 per share)</b>				
	Basic and Diluted EPS (In ₹)	<b>0.13</b>	<b>0.45</b>	<b>(0.75)</b>	<b>(0.74)</b>



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Renewables

Thank You