

Adani Green Energy Limited

Earnings Presentation – Q1 FY25

Consolidated Financials

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 - 3 AGEL: Operational & Financial Highlights**
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Annexures

Financial Performance at a glance - Q1 FY25 (YoY)

Consistent robust financial performance

Revenue

Rs. 2,528 Cr

↑ **24%**

EBITDA

Rs. 2,374 Cr

↑ **23%**

EBITDA margin

92.6%

Industry-leading
EBITDA margin

Cash Profit

Rs. 1,390 Cr

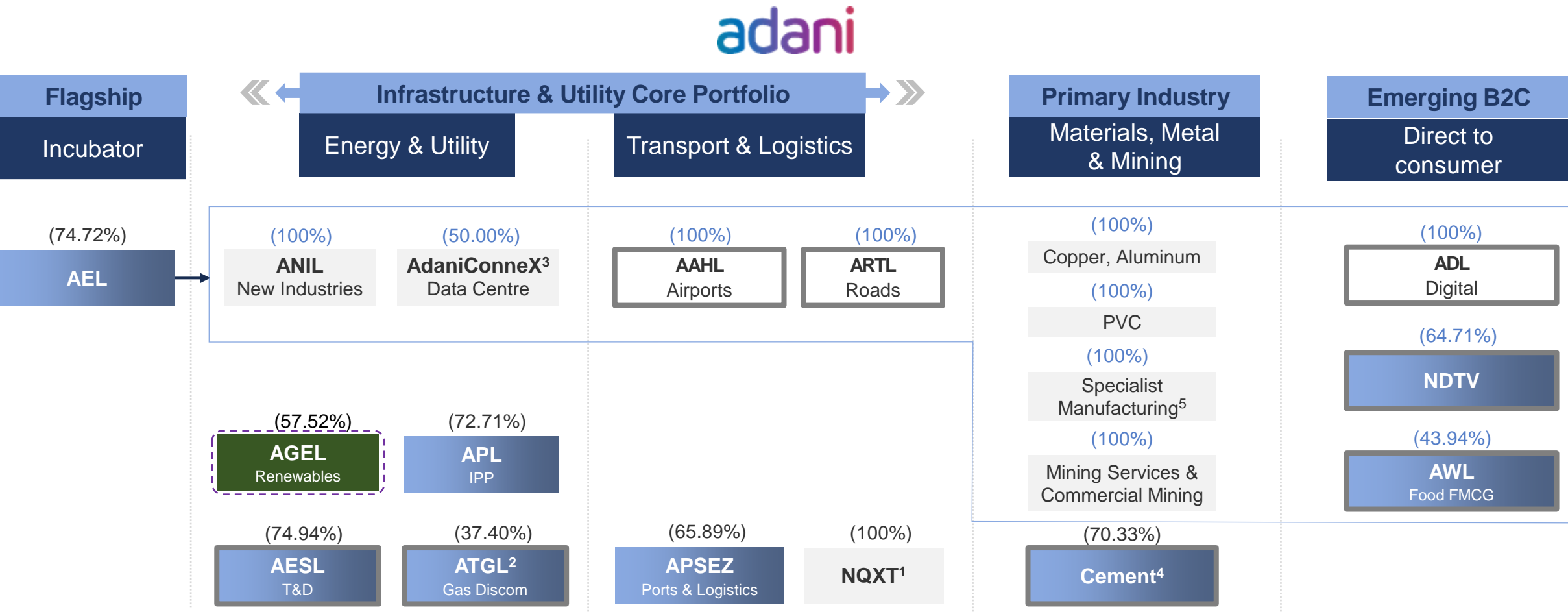
↑ **32%**



01

Adani Portfolio

Adani Portfolio – A World class infrastructure & utility portfolio



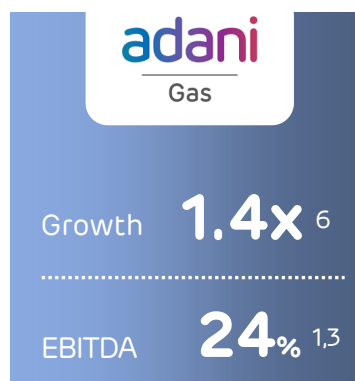
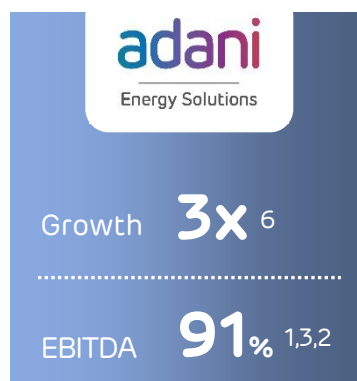
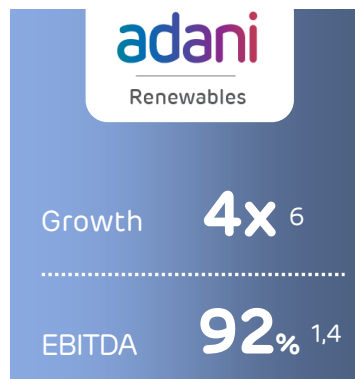
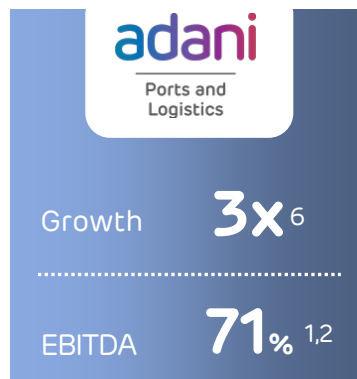
(%): Adani Family equity stake in Adani Portfolio companies (%) AEL equity stake in its subsidiaries **Listed cos** **Direct Consumer**

A multi-decade story of high growth centered around infrastructure & utility core

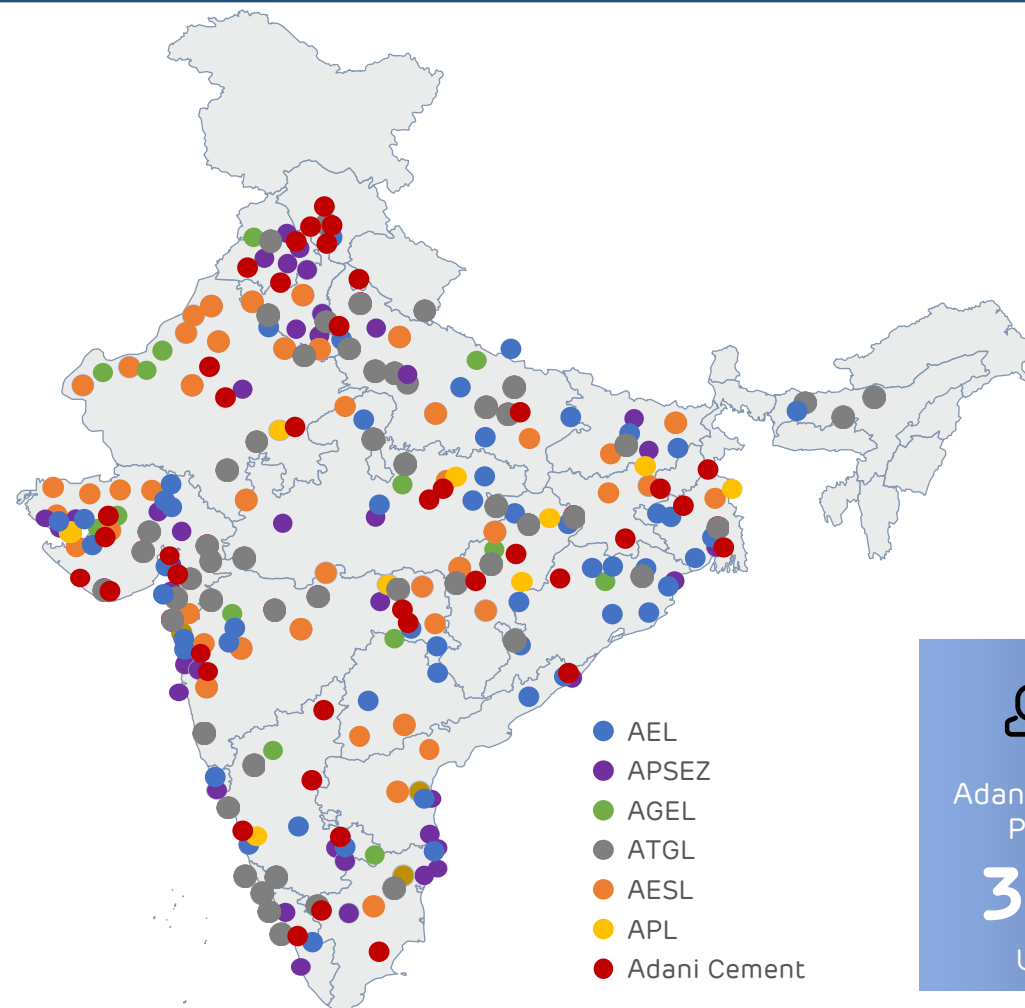
1. NQXT: North Queensland Export Terminal | 2. ATGL: Adani Total Gas Ltd, JV with Total Energies | 3. Data center, JV with EdgeConnex, | 4. Adani Cement includes 70.33% stake in Ambuja Cements as on 30th June, 2024 which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited. Ambuja Cements Ltd. holds 58.08% stake in Sanghi Industries Ltd. | 5. Includes the manufacturing of Defense and Aerospace Equipment | AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; AESL: Adani Energy Solutions Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; AWL: Adani Wilmar Limited; ADL: Adani Digital Limited; IPP: Independent Power Producer | NDTV: New Delhi Television Ltd | PVC: Polyvinyl Chloride | Promoters holding are as on 30th June, 2024.

Adani Portfolio – Decades long track record of industry best growth with national footprint

Secular growth with world leading efficiency



National footprint with deep coverage



Adani's Core Infra.
Platform –
350^{Mn}
Userbase

Note: 1. Data for FY24 ; 2. Margin for Indian ports business only | Excludes forex gains/losses; 3. EBITDA: PBT + Depreciation + Net Finance Costs – Other Income; 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business only, does not include distribution business | 6. Growth pertains to expansion and development aligned with market growth. Growth of respective Adani portfolio company vs. Industry growth is as follows: **APSEZ's** cargo volume surged from 113 MMT to 408 MMT (14%) between 2014 and 2024, outpacing the industry's growth from 972 MMT to 1539 MMT (5%). **AGEL's** operational capacity expanded from 0.3 GW to 10.9 GW (57%) between 2016 and 2024, surpassing the industry's growth from 46 GW to 143.6 GW (15%). **AESL's** transmission length increased from 6,950 ckm to 20,509 ckm (14%) between 2016 and 2024, surpassing the industry's growth from 3,41,551 ckm to 4,85,544 ckm (4%). **ATGL** expanded its geographical areas from 6 to 52 (27%) between 2015 and 2024, outperforming the industry's growth from 62 to 307 (19%). PBT: Profit before tax | ATGL: Adani Total Gas Limited | AEL: Adani Enterprises Limited | APSEZ: Adani Ports and Special Economic Zone Limited | AESL: Adani Energy Solutions Limited | APL: Adani Power Limited | AGEL: Adani Green Energy Limited | Growth represents the comparison with respective industry segment. Industry source: APSEZ (domestic cargo volume): <https://shipmin.gov.in/division/transport-research> | Renewable (operational capacity): [Installed Capacity Report - Central Electricity Authority \(cea.nic.in\)](https://www.cea.nic.in/) | AESL (ckms): [National Power Portal \(npp.gov.in\)](https://www.npp.gov.in/) | ATGL (GAs): [Brochure petroleum.cdr \(pngrb.gov.in\)](https://www.brochure.petroleum.cdr.gov.in/) | ckms: circuit kilometers | GA: Geographical Areas

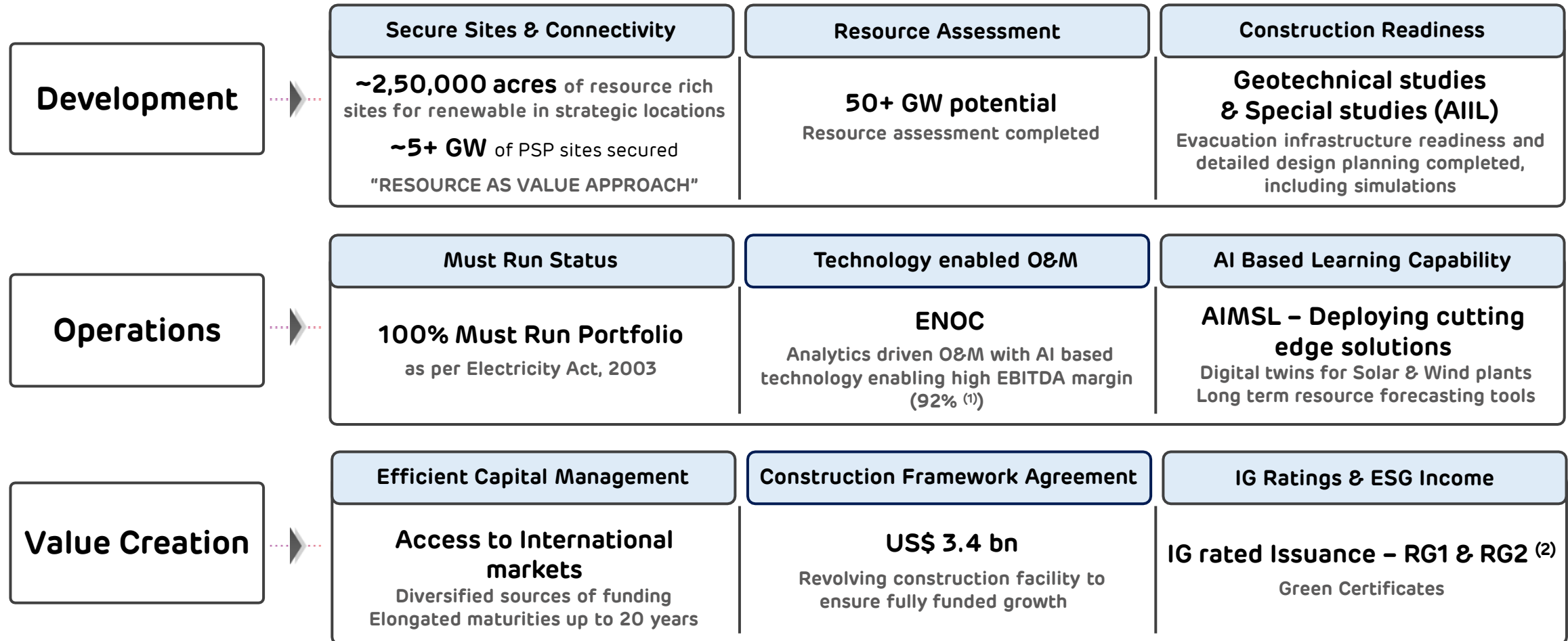
Adani Portfolio – Repeatable, robust & proven transformative model of investment



Note 1 Adani Environmental Resource Management Services Ltd. (additional company is being proposed)

O&M: Operations & Maintenance | HVDC: High voltage direct current | PSU: Public Sector Undertaking (Public Banks in India) | GMTN: Global Medium-Term Notes | SLB: Sustainability Linked Bonds | AEML: Adani Electricity Mumbai Ltd. | AIMSL: Adani Infra Mgt Services Pvt Ltd | IG: Investment Grade | LC: Letter of Credit | DII: Domestic Institutional Investors | COP26: 2021 United Nations Climate Change Conference | AGEL: Adani Green Energy Ltd. | NBFC: Non-Banking Financial Company | AIIL: Adani Infra (India) Limited

AGEL – Replicating Group's Simple yet Transformational Business Model



Well positioned for industry leading de-risked growth

Notes: (1) EBITDA margin from power supply in FY24; (2) Rating by FITCH

PPA: Power Purchase Agreement | ENOC: Energy Network Operations Centre | EBITDA: Earnings before Interest, tax, depreciation & amortization | IG: Investment Grade | AAIL: Adani Infra India Limited |

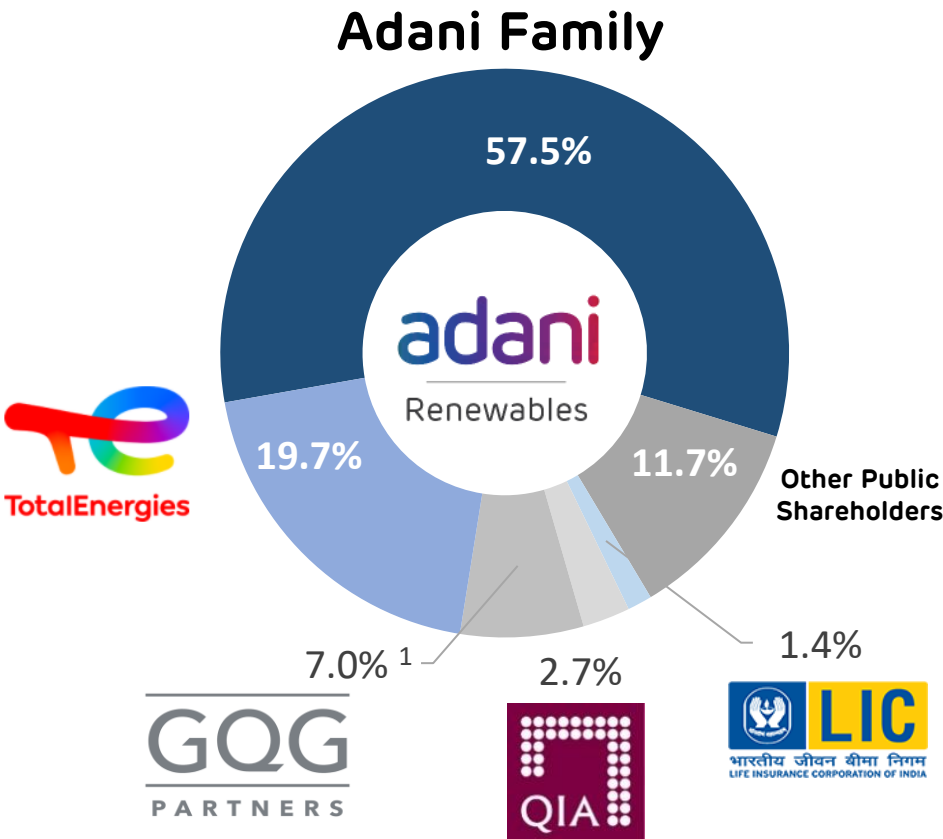
AIMSL: Adani Infra Management Services Pvt Ltd | RG1: Restricted Group 1 (ringfenced SPVs) | RG2: Restricted Group 2 (ringfenced SPVs)

02

Adani Green Energy Limited (AGEL): Company Profile

AGEL – Committed to a sustainable future

Holding Structure



ESG Ratings

Rating Agency	Rating/Score	RE Sector Ranking ²	
		Global	India
FTSE Russell	Score of 4.2 / 5 Constituent of FTSE4Good Index	3	1
SUSTAINALYTICS	ESG Risk Rating of 14.3	Top 10	2
ISS ESG	Score of 77.33 / 100	Top 5	1
CDP Climate	Rated 'A-'	Leadership	Leadership
CDP Supply Chain	Rated 'A'	Topmost	Topmost
S&P Global	Score of 66 / 100	NA	2
CRISIL <small>An S&P Global Company</small>	Score of 70 / 100	NA	1

Robust foundation for a sustainable growth backed by strong sponsorship and strategic partnerships

1. Shareholding by funds managed by GQG Partners. | 2. The rankings represent AGEL's ranking (Global/India) in Renewable Energy sector/Alternative Electricity sector (Power Sector in case of CRISIL). | Shareholding details as on June 30, 2024

AGEL – Leading India’s Energy Transition

Focused on delivering **renewable power and storage** solutions

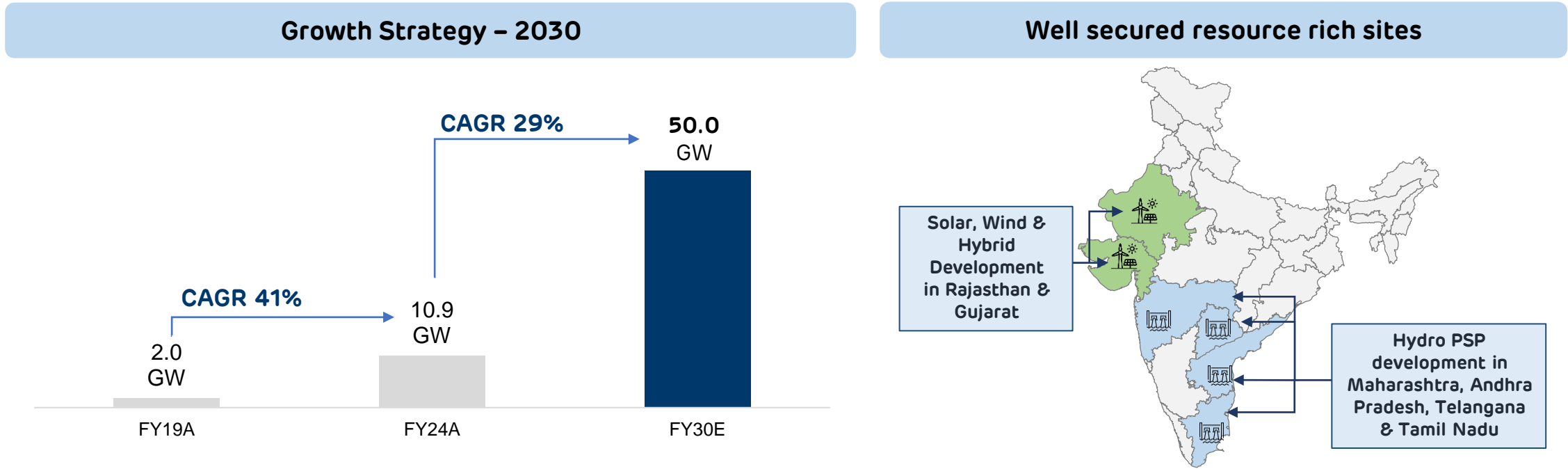
Increased focus on **C&I and Merchant** opportunities to maximize value creation

Fully funded growth with **disciplined capital management**

Developing renewable projects at an **unparalleled scale and speed**

Driving operational excellence through increased **digitalization**

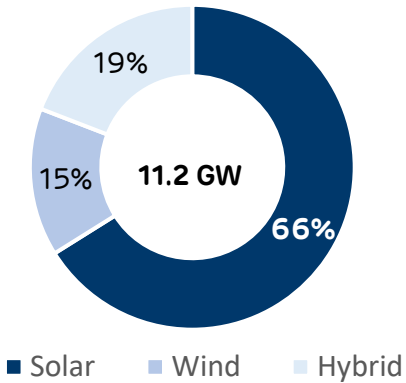
Setting new benchmarks in **ESG** practices



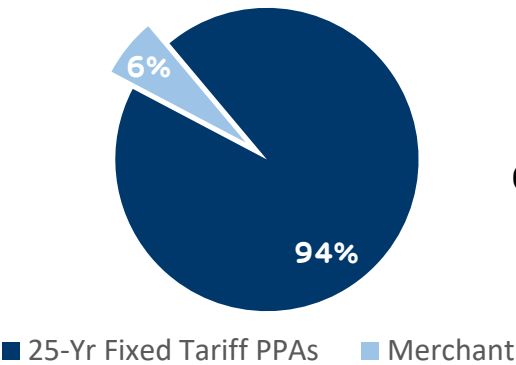
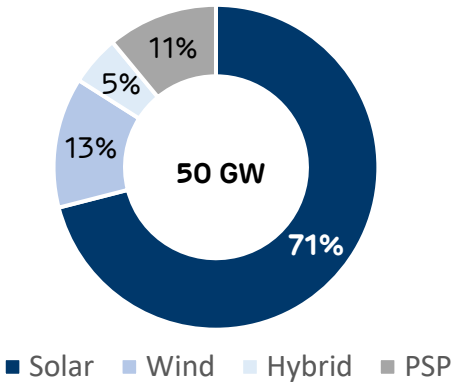
Fully secured growth path to 50 GW by 2030

Note: Targeted capacity, locations & resource mix are based on current estimates and are subject to change. PSP: Pumped storage project
Map not to scale

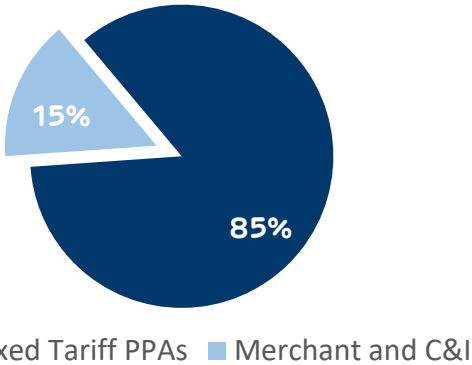
AGEL – Renewable energy portfolio evolution up to 2030



Resource Mix



Contract Mix



100% Must-run Portfolio

25-Year Fixed tariff PPAs to contribute majority of the portfolio

Attractive tariffs in merchant and C&I

Strong counterparty profile across the portfolio

High-grading renewable portfolio to deliver higher margins while maintaining a predictable cashflow profile

Note: Targeted capacity, locations & resource mix are based on current estimates and are subject to change. PSP: Pumped storage project
 1. Operational capacity includes 250 MW wind power capacity operationalized at Khavda in July 2024.

03

Adani Green Energy Limited (AGEL): Operational & Financial highlights

AGEL: Executive Summary – Q1 FY25

Capacity Addition & Operational Performance

- ✓ **Operational capacity increases by 31% YoY to 10.9 GW with massive greenfield addition of 2.6 GW**
- ✓ **Operationalized wind power capacity of 250 MW at Khavda deploying India's largest 5.2 MW wind turbine generator** in July 2024. This takes total operational capacity at Khavda to 2.25 GW and **total operational portfolio to 11.2 GW.**
- ✓ **Energy Sales increases by 22% YoY** at 7,356 mn units in Q1 FY25
- ✓ **Steady growth in generation at a CAGR of 49%** over the last 4 years with **increasing proportion of Merchant power**
- ✓ Consistently generating electricity **significantly above commitment under PPA**
- ✓ **Solar portfolio CUF at 25.4%** backed by 99.4% plant availability
- ✓ **Wind portfolio CUF at 36.2%** backed by 96.8% plant availability
- ✓ **Consistent high Hybrid portfolio CUF at 46.0%** backed by 99.7% plant availability

Financial Performance

- ✓ **Revenue from Power Supply up by 24% YoY** at Rs. 2,528 cr
- ✓ **EBITDA from Power Supply ¹ increases by 23% YoY to Rs. 2,374 Cr with industry-leading EBITDA margin of 92.6%**
- ✓ **Cash Profit ² up by 32% YoY** at Rs. 1,390 cr

Other Key Milestones

- ✓ India Ratings and Research (Ind-Ra) upgraded AGEL's Long-Term Issuer Rating to **'IND AA-'** from 'IND A+', with 'Stable' outlook factoring in the **strong operational performance, continuously improving leverage and healthy cash flows**
- ✓ AGEL is **ranked 3rd in FTSE Russel ESG assessment** in the Alternative Electricity Subsector with a percentile ranks of 93 in the Utilities Supersector.

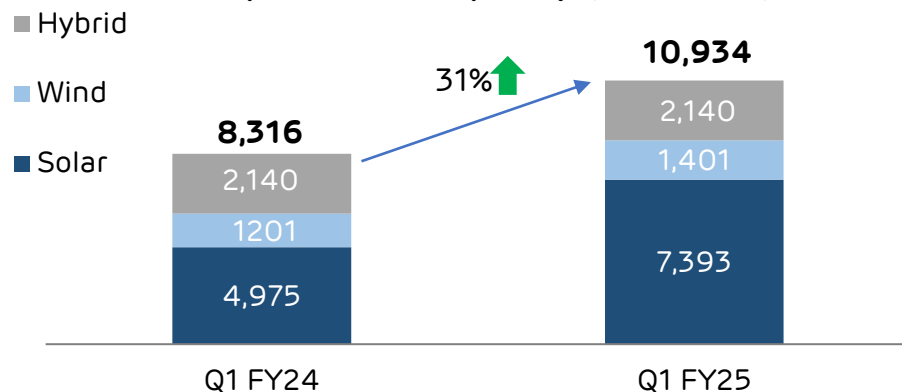
Steadily improving credit rating profile backed by robust operational performance and strong cash flows

1. EBITDA from Power Supply = Revenue from Power Supply + Carbon credit income (part of Other Operating Income) + prompt payment discount - Employee Benefit Expenses excluding overseas expenses – Other Expenses excluding loss on sale of assets and such one-off expenses.

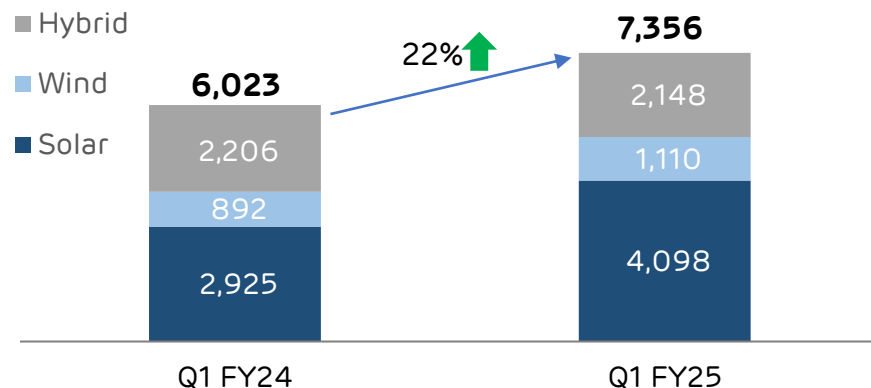
2. Cash Profit = PAT + Depreciation + Deferred Tax + Exceptional Items + Distribution to TOTAL (which is part of finance cost as per IndAS in Q1 FY24) – other non-cash adjustments

AGEL: Operational Capacity Addition & Sale of Energy – Q1 FY25 YoY

Operational Capacity (in MW AC)



Sale of Energy (mn units)



✓ **Operational Capacity increases by 31% to 10,934 MW with greenfield addition of 2,618 MW**

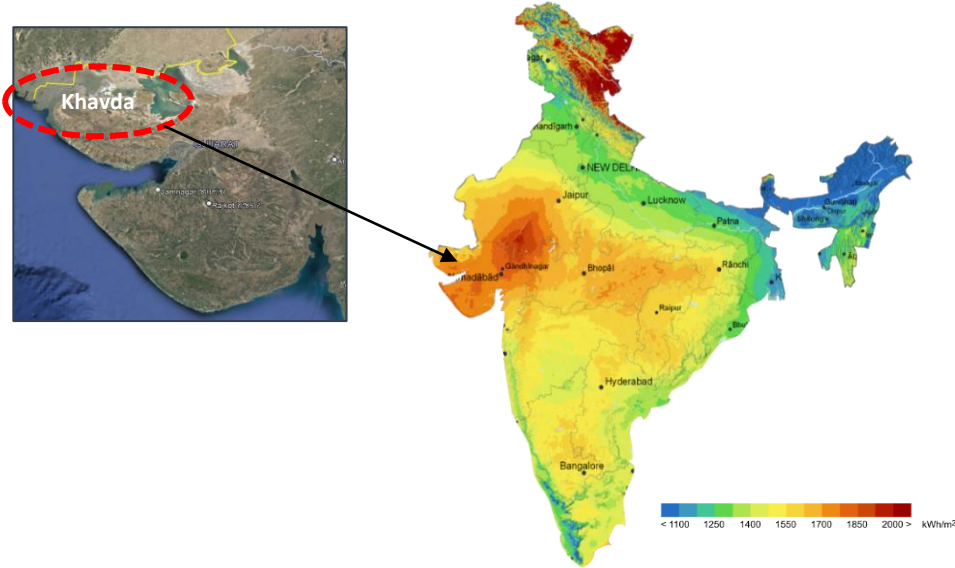
- Operationalized 2,418 MW Solar power plants
 - Greenfield addition of 2,000 MW in Khavda
 - Greenfield addition of 418 MW in Rajasthan
- Operationalized 200 MW Wind power plants in Gujarat

✓ **Sale of Energy increases by 22% to 7,356 mn units backed by robust capacity addition**

Massive greenfield RE capacity addition of 2.6 GW demonstrating unprecedented speed & scale of execution

Khavda – World's largest single-location Renewable Energy Project

Strategically located in Resource rich region of Gujarat



**Arid, non-cultivable contiguous land
perfectly suited for mega scale RE development**



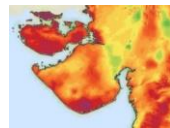
Solar irradiation of ~2,060 kWh/ m²

Solar CUF of 33%



Wind speed of ~8 meters/ second

Wind CUF of 35%+



A Renewable Energy Marvel in the Making

Significant Scale Efficiencies

- ✓ All projects to be developed on contiguous land in Khavda Renewable Park
- ✓ Significant scale efficiencies in construction & O&M

Well Planned Evacuation

- ✓ Advance phase wise evacuation planning matching AGEL's project timelines
- ✓ Connection to central grid and existing green corridor through high capacity transmission lines including 765 kV

Advance Design planning

Customized to the terrain

Backed by extensive studies

- ✓ Topography survey
- ✓ Geotechnical Investigation for Soil
- ✓ Seismic Study
- ✓ Centrifuge Study
- ✓ Area Drainage Study
- ✓ Soil improvement Tests for WTG foundation
- ✓ Customized design planning for Cable laying, piling, extra high voltage (EHV) substation and more

Innovative execution

- ✓ Deploying robotics and digitalization to deliver projects at an unprecedented scale and speed

**2.25 GW
Operational**

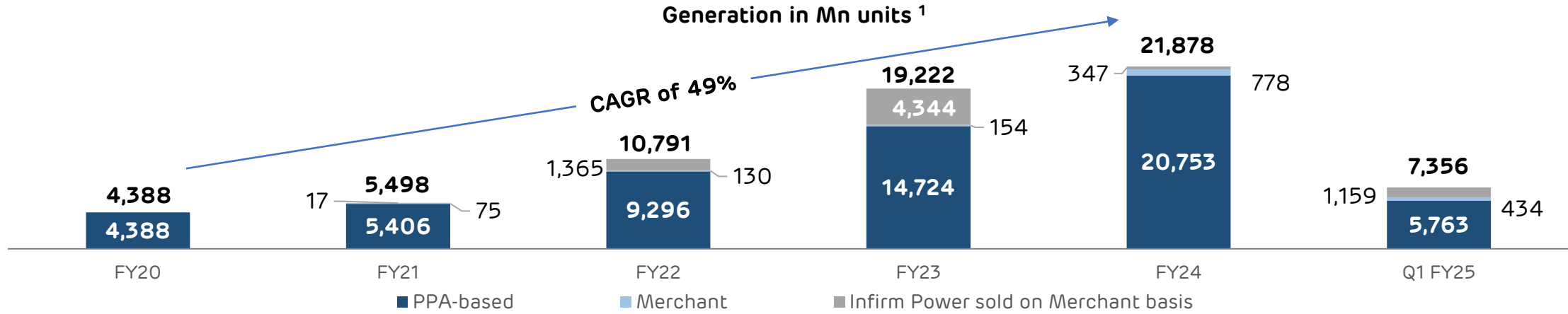


**30 GW
by 2029**

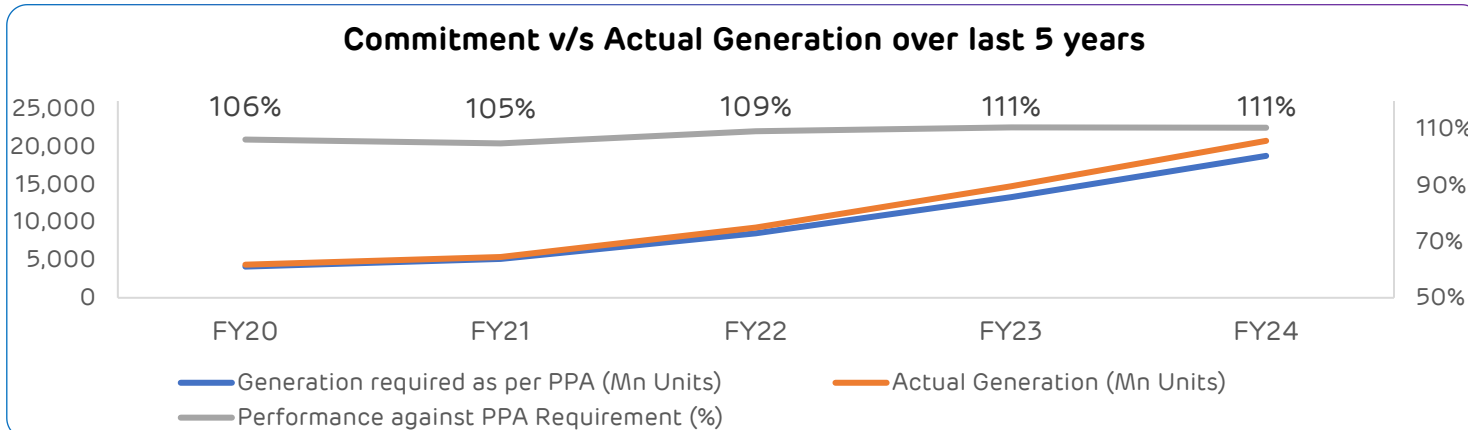
Spread across 538 sq. km – 5x of Paris

Growth in generation and PPA commitment v/s actuals

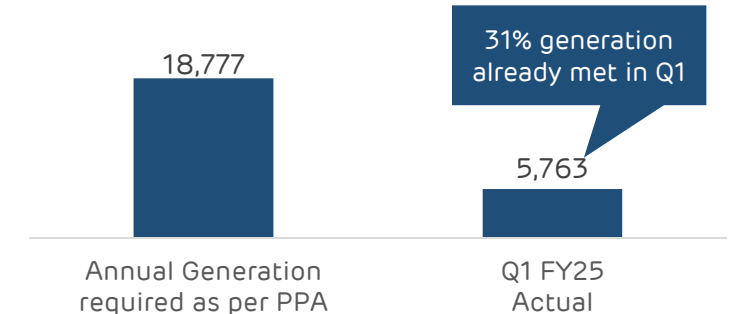
Steady growth in generation with increasing proportion of value accretive Merchant Power



Energy generation for PPA based operational capacity – commitment v/s actual performance



Q1 FY25 - Annual Commitment v/s Generation



Consistently delivering generation that is significantly higher than PPA commitment

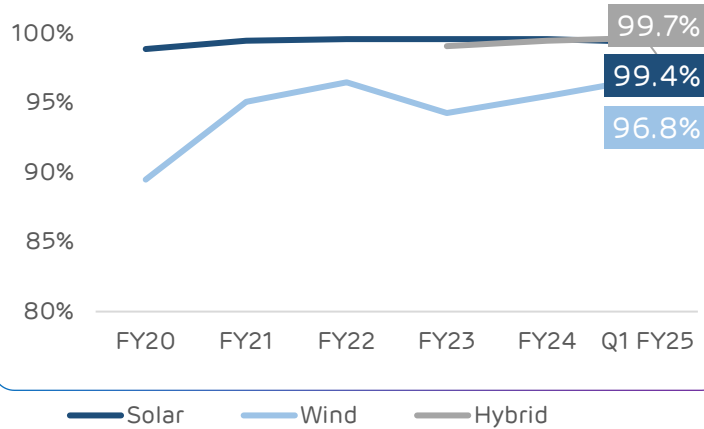
1. The previously reported generation numbers did not include infirm power before capitalization of projects. Infirm power sold on merchant basis is essentially the power sold before COD as per PPA.

AGEL: Operational Performance Metrics

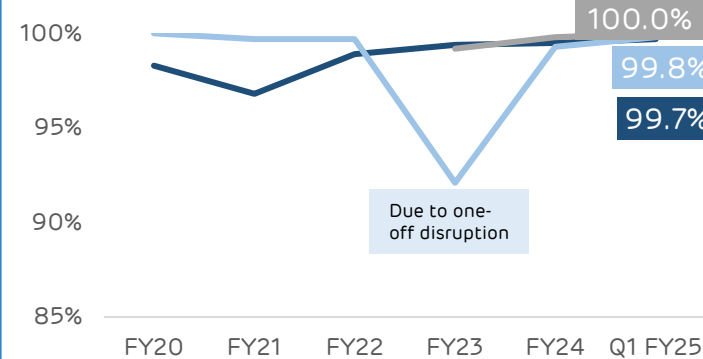


- Real time monitoring of operating assets across 12 states through Energy Network Operations Center at Ahmedabad
- Granular performance insights
- Predictive Maintenance optimizing Mean time between failure (MTBF)
- Suggests corrective actions in real time reducing Mean time to repair (MTTR)
- Industrial cloud partnership with Google for ML & AI capabilities

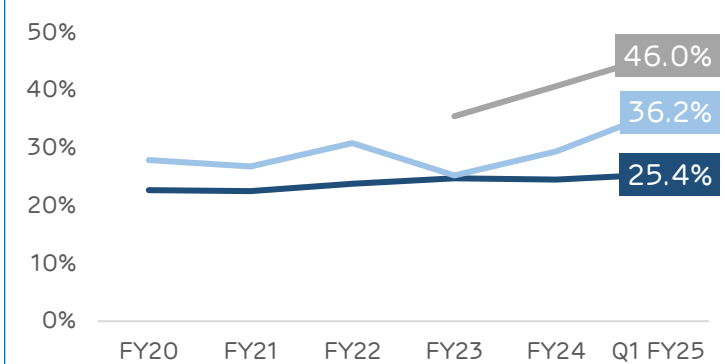
Plant Availability (%)



Grid Availability (%)



CUF (%)

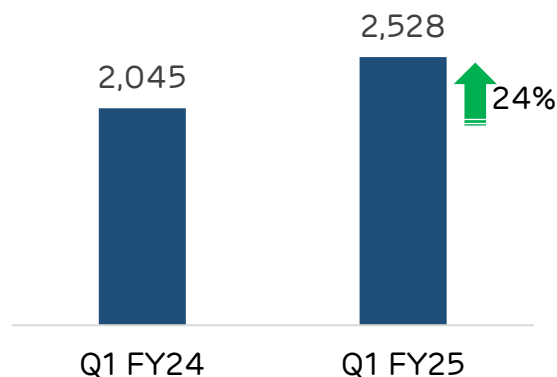


Delivering consistent strong operational performance through tech driven O&M

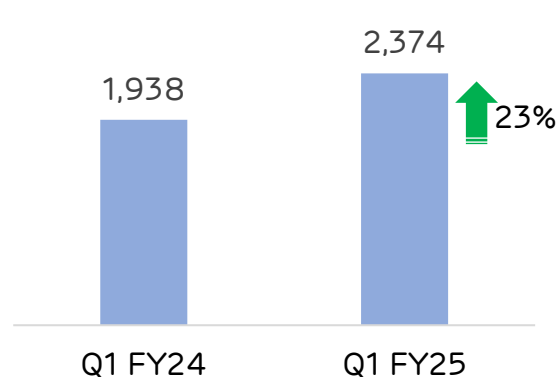
AGEL: Financial Performance – Q1 FY25 YoY

(All figures in Rs. Crore)

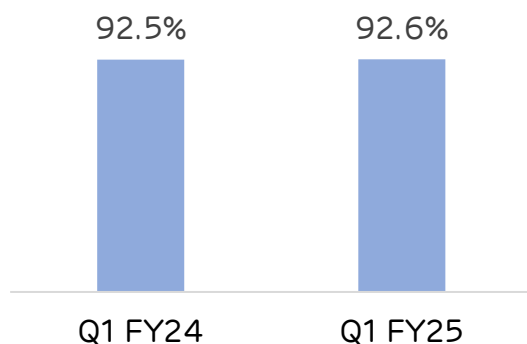
Revenue from Power Supply



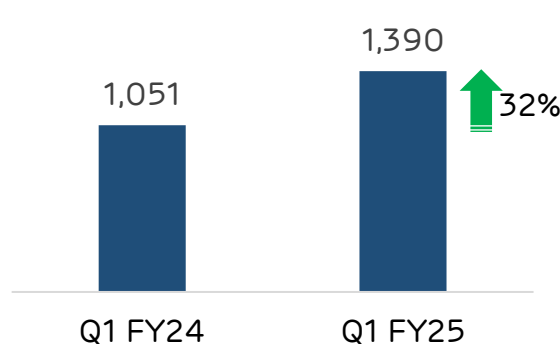
EBITDA from Power Supply ¹



EBITDA %



Cash Profit ²



- ✓ The robust growth in revenue, EBITDA and cash profit is primarily driven by capacity addition of 2,618 MW over the last one year
- ✓ Consistent industry leading EBITDA margin driven by AGEL's best-in-class O&M through ENOC enabling higher electricity generation at lower O&M cost.

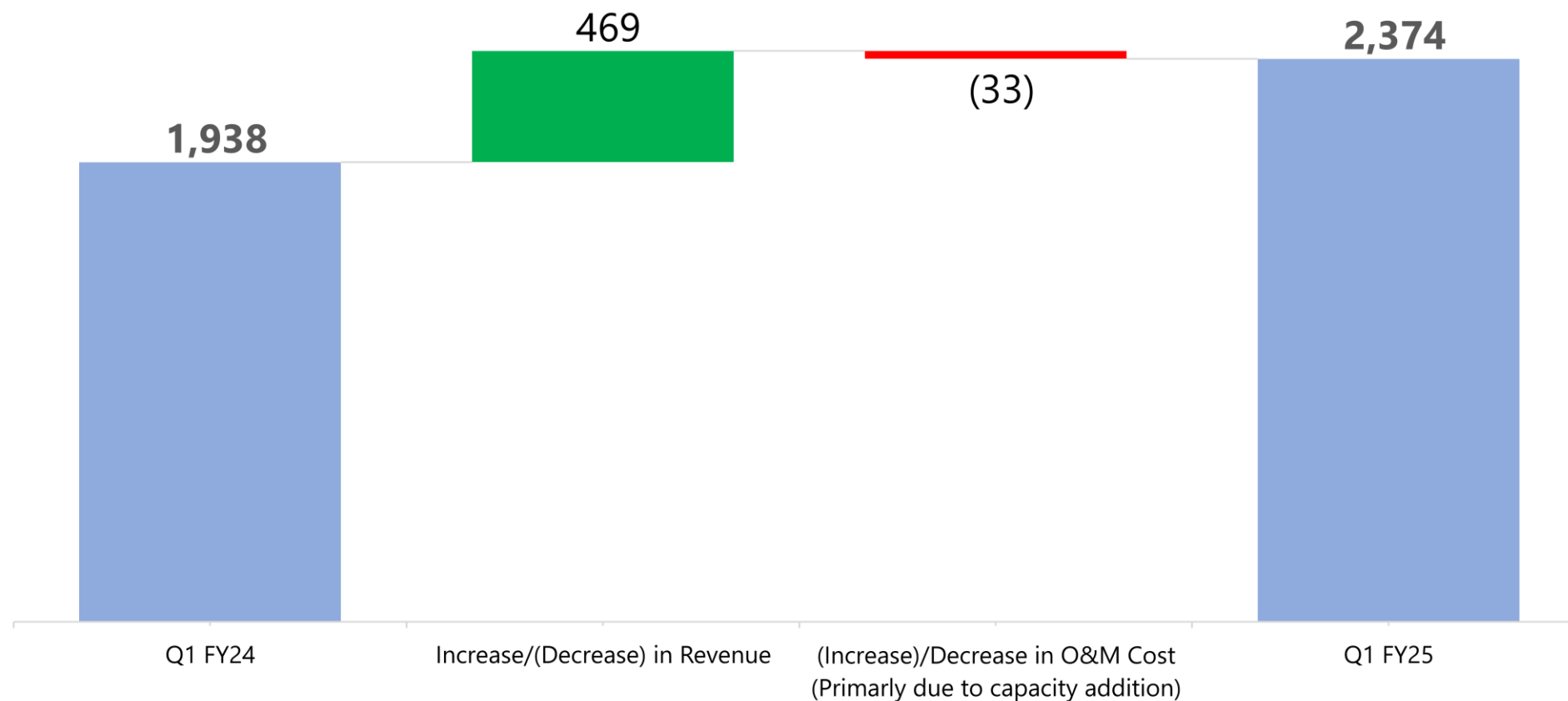
Consistent strong financial performance backed by robust growth in capacities & analytics driven O&M

1. EBITDA from Power Supply = Revenue from Power Supply + Carbon credit income (part of Other Operating Income) + prompt payment discount - Employee Benefit Expenses excluding overseas expenses - Other Expenses excluding loss on sale of assets and such one-off expenses.

2. Cash Profit = PAT + Depreciation + Deferred Tax + Exceptional Items + Distribution to TOTAL (which is part of finance cost as per IndAS in Q1 FY24) - other non-cash adjustments

Bridge of EBITDA from Power Supply – Q1 FY24 to Q1 FY25

(All figures in Rs. Crore)



EBITDA up by 23% YoY backed by improved revenue performance

1. Change in Revenue also includes change in Carbon Credit Income & Prompt payment discount.

Adani Green Energy Limited (AGEL): ESG Framework & Commitments

ISS ESG has ranked AGEL

**1st in Asia & in Top 5
globally in RE Sector**

in its ESG rating assessment

FTSE Russell has ranked AGEL

**3rd in Alternative
Electricity segment**

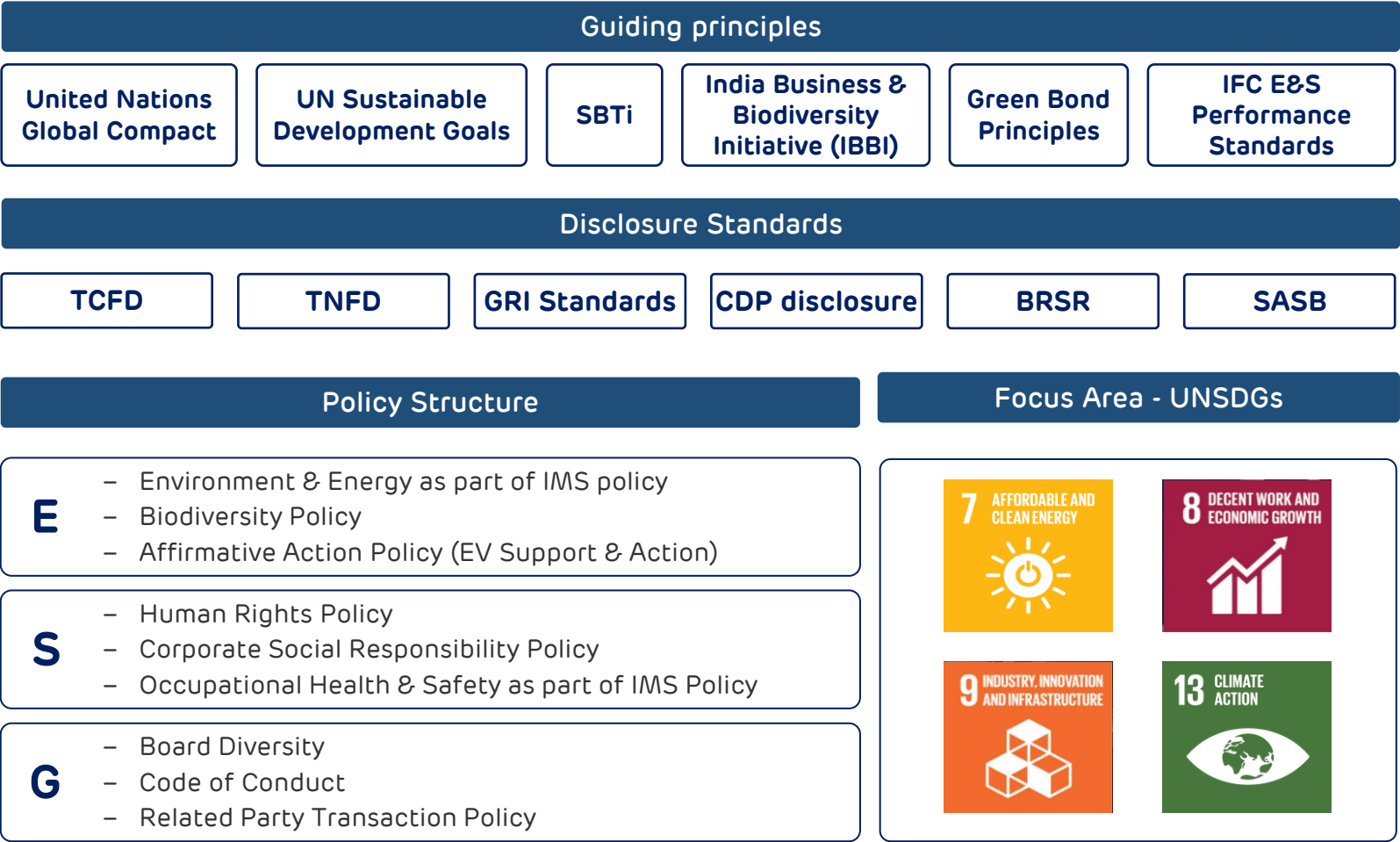
With percentile rank of 93 in the
Utilities segment

CDP rates AGEL

**'A-' – topmost
category**

in its 2023 Climate Change
assessment

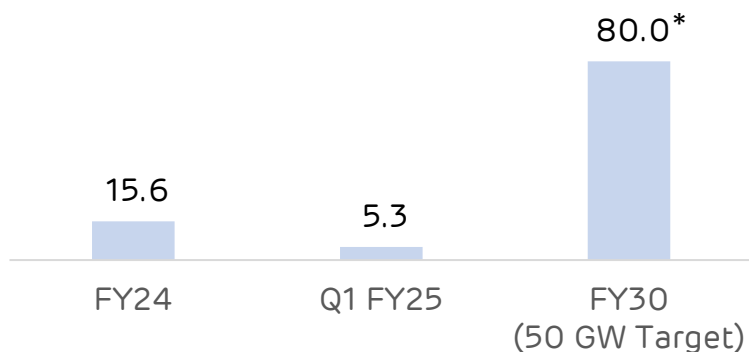
Assurance backed ESG framework



ESG: Environmental, Social & Governance; **GRI:** Global Reporting Initiative; **CDP:** Carbon Disclosure Project; **TCFD:** Task Force on Climate-Related Financial Disclosures; **GHG:** Greenhouse Gases; **UNSDG:** United Nations Sustainable Development Group; **CSR:** Corporate Social Responsibility; **SASB:** Sustainability Accounting Standards Board; **BRSR:** Business Responsibility and Sustainability Reporting **IMS:** Integrated Management System that essentially combines **TNFD:** Taskforce on Nature-related Financial Disclosures

Substantial Avoidance of CO₂ Emissions

CO₂ Emissions avoided (mn ton)



Targeted CO₂ emission avoidance equivalent to carbon sequestration of 3.8 Bn trees in 2030

Key ESG Targets

Indicator	Target	Status
Ranking in ESG benchmarking of electric utility sector in the world	Top 10 by FY25	Top 10 in RE sector by Sustainalytics/ 1 st in RE Sector in Asia and amongst Top 5 in RE Sector globally by ISS ESG
Net water positive status for 100% operating locations	100% by FY26	Achieved for plants >200 MW
Zero waste to landfill operating capacity (MW)	100% by FY25	Achieved
Single use plastic free operating capacity (MW)	100% by FY25	Achieved
No Net Loss of biodiversity in alignment with IBBI	100% by FY30	WIP

Key Updates

- **Pollution control & GHG emission reduction: 99.8% less emission Intensity** per unit of generation (0.0014 GHG tCO₂ / MWh) in Q1 FY25 v/s Indian grid average of 0.72 tCO₂ / MWh
- **Resource conservation: 98.9% less Fresh Water consumption** per unit of generation (0.038 kl / MWh) in Q1 FY25 as against 3.5 kl / MWh, statutory limit for thermal power
- With an aim to reduce Scope 3 emissions, AGEL extensively engaged with the suppliers leading to **91% of manufacturing suppliers disclosing their GHG emissions** through CDP supply chain program.
- **Occupational Health & Safety: 1.36 Mn continuous safe man hours** in Q1 FY25; **0.13 LTIFR** and **39,371** safety training hours in Q1 FY25
- **Sustainable Livelihood: 2,214 direct/indirect job opportunities** provided in Q1 FY25

Certified 100% SUP Free, Water Positive and Zero Waste to Landfill by CII, DNV and Intertek Sustainability respectively

* Based on current grid emission factor of 0.71 tCO₂ / MWh

CO₂: Carbon Dioxide, GHG: Greenhouse Gases, LTIFR: Lost Time Injury Frequency Rate

05

Investment Rationale

Key Investment Highlights

Development & Execution Excellence	<ul style="list-style-type: none"> – Resource Availability: Strategic sites of 2,50,000 acres for solar and wind plant development and 5+ GW for PSP development backed by comprehensive geotechnical studies, fully prepared evacuation infrastructure, and meticulously crafted design work & resource analysis. – Project Management, Execution and Assurance through AAIL: Large team of skilled professionals having specialized knowledge & hands-on experience and 20,000+ vendor network ensuring effective and timely execution. – AGEL operational capacity addition has outpaced the industry, achieving a CAGR of 41% in last 5 years (Industry CAGR ~13%) and is confident of achieving its stated target from current operational capacity of 10.9 GW.
Operational Excellence	<ul style="list-style-type: none"> – Analytics-driven O&M approach, anchored by a state-of-the-art ENOC through AIMSL, ensures ~100% plant availability (solar), consistent CUF improvement and cost reduction. – Industry-leading EBITDA margins of 92%+ backed by the operational excellence
Capital Management Philosophy	<ul style="list-style-type: none"> – Fully funded growth ensured through Revolving Construction Framework Agreement of USD 3.4 bn & Equity infusion of ~USD 1.4 bn through JV with TotalEnergies and Equity infusion by Promoters – Growth risk delinked from Credit performance with ring fenced structures
ESG	<ul style="list-style-type: none"> – Ranked 1st in RE Sector in Asia and amongst Top 5 in RE Sector globally by ISS ESG in its latest ESG assessment – Apart from driving decarbonization of the grid, focused on Water positivity, SUP Free, Zero Waste to Landfill & No net loss of Biodiversity
Strong Sponsorship	<ul style="list-style-type: none"> – Pedigree of Adani Family: leadership in infrastructure – energy & utility and transport & logistics sectors – Diversified equity base of high quality long only stakeholders – Supply chain reliability with backward integration of solar and wind manufacturing at the portfolio level

Strong de-risked model supported by world leading ESG Rating



Annexures

AGEL: Receivables Details



AGEL: Receivables Ageing Profile

(in Rs. Cr)

Off Takers	Not Due 30-June-24	Due 30-June-24					
		0-60 days	61-90 days	91-120 days	121-180 days	>180 days	Total
TANGEDCO	192	61	2	-	-	-	63
NTPC	82	-	-	-	-	-	-
SECI	284	-	-	-	-	-	-
KREDL	97	-	-	-	-	-	-
TSSPDCL	23	12	-	-	-	18	30
Others	261	4	24	-	-	32	60
Total	938	77	26	-	-	50	154

- Receivables days (due) stand at 6 days as of June 2024.

B

Annexures

AGEL: Asset Level Details

Asset Level Details – Operational

SPV [^]	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalizati on	Counterparty Name	PPA Term
AGETNL	Tamil Nadu (AGETNL)	Solar	216	260	7.01	Mar-16	TANGEDCO	25
	Tamil Nadu (RSPL)	Solar	72	86	7.01	Feb-16	TANGEDCO	25
	Tamil Nadu (KREL)	Solar	72	86	7.01	Mar-16	TANGEDCO	25
	Tamil Nadu (KSPL)	Solar	216	260	7.01	Sep-16	TANGEDCO	25
	Tamil Nadu (RREL)	Solar	72	86	7.01	Sep-16	TANGEDCO	25
AGEUPL	Karnataka	Solar	240	302	4.56	Mar-18	Karnataka ESCOMS	25
	Uttar Pradesh	Solar	50	60	5.07	May-19	UPPCL	25
KSPPL	Karnataka	Solar	20	23	4.36	Jan-18	BESCOM	25
PDPL	Punjab	Solar	100	105	5.88	Jan-17	PSPCL	25
	Uttar Pradesh	Solar	50	70	4.78	Jul-17	NTPC	25
	Andhra Pradesh	Solar	50	70	5.13	Oct-17	NTPC	25
	Rajasthan	Solar	20	26	4.36	Nov-17	NTPC	25
PSEPL	Telangana	Solar	50	66	4.67	Dec-17	NTPC	25
	Telangana	Solar	50	66	5.19	Dec-17	NTPC	25
	Karnataka	Solar	100	140	4.79	Jan-18	NTPC	25
	Chhattisgarh	Solar	100	147	4.43	Mar-18	SECI	25
	Karnataka	Solar	50	66	4.86	Feb-18	NTPC	25
	Karnataka	Solar	40	56	4.43	May-18	SECI	25
	Karnataka	Solar	10	13	5.35	Oct-17	GESCOM	25
	Maharashtra	Solar	20	29	4.16	Mar-18	SECI	25
Wardha Solar	Karnataka	Solar	350	515	4.43	May-18	SECI	25
ARERJL	Rajasthan	Solar	200	281	2.71	Aug-19	MSEDCL	25
ASEFPL	Rajasthan	Solar	50	72	2.54	Jul-20	SECI	25
EUPL	Uttar Pradesh	Solar	50	55	9.27	Oct-21	UPPCL	25
TNUPL	Uttar Pradesh	Solar	50	55	7.02	Aug-21	UPPCL	25

Solar

Wind

Hybrid

Asset Level Details – Operational (contd.)

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalization	Counterparty Name	PPA Term
PNCEL	Punjab	Solar	20	21	8.7	Mar-21	PSPCL	25
PNREL	Punjab	Solar	10	10.5	8.65	Feb-21	PSPCL	25
KNSSEPL	Karnataka	Solar	5	6.3	4.36	Oct-21	GESCOM	25
KNIVSEPL	Karnataka	Solar	20	25	4.36	Mar-21	BESCOM	25
KNBSEPL	Karnataka	Solar	20	25	4.36	Feb-21	BESCOM	25
KNMSEPL	Karnataka	Solar	20	25	4.36	Mar-21	HESCOM	25
Gulbarga	Karnataka	Solar	5	5.5	8.37	Jul-21	HESCOM	25
Bagalkot	Karnataka	Solar	5	5.5	8.46	Oct-21	UPPCL	25
ASEJTL	Rajasthan	Solar	50	74	NA	Nov-20	Merchant	NA
ASEKTPL	Gujarat	Solar	100	150	2.44	Dec-20	GUVNL	25
ASECOL	Uttar Pradesh	Solar	25	37	3.08	Jan-21	NPCL	25
ASEKOL	Gujarat	Solar	150	225	2.67	Jan-21	GUVNL	25
SEIL	Uttar Pradesh	Solar	20	23	7.54	Jan-21	UPPCL	25
ASEFPL	Uttar Pradesh	Solar	100	145	3.21	Feb-21	UPPCL	25
SRRPL	Telangana	Solar	50	57.5	5.37	Oct-17	TSSPDCL	25
DTTPL	Telangana	Solar	25	25.94	5.17	Sep-17	TSSPDCL	25
SSTPL	Telangana	Solar	50	57.5	5.26	Oct-17	TSSPDCL	25
ASECOL	Uttar Pradesh	Solar	50	73	3.07	Apr-21	UPPCL	25
ASEJFPL	Rajasthan	Solar	100	145	2.63	Nov-18	SECI	25
ASEJFPL	Rajasthan	Solar	200	290	2.48	Jul-19	SECI	25
ASEJTPL	Rajasthan	Solar	300	435	2.45	Oct-18	SECI	25
ASEAPSPL	Andhra Pradesh	Solar	250	375	2.73	Mar-20	NTPC	25

Solar

Wind

Hybrid

Asset Level Details – Operational (contd.)

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalization	Counterparty Name	PPA Term
ASEKANPL	Karnataka	Solar	200	300	2.82	Dec-19	SECI	25
ASEAPSPL	Andhra Pradesh	Solar	350	455	4.63	Jul-17	NTPC	25
ASERJOPL	Rajasthan	Solar	300	453	2.48	Jun-21	NTPC	25
VEIPL	Odisha	Solar	40	40	4.24	Dec-19	SECI	25
ASEJA2PL	Rajasthan	Solar	150	215	2.61	Nov-22	SECI	25
	Rajasthan	Solar	62	87	NA	Mar-23	Merchant	NA
	Rajasthan	Solar	88	125	NA	Oct-23	Merchant	NA
AGE24AL	Gujarat	Solar	351	481	2.42	Feb-24	SECI	25
			149	204		Mar-24		
AGE24BL	Gujarat	Solar	200	274	2.42	Feb-24	SECI	25
			300	411		Mar-24		
ASERJ2PL	Rajasthan	Solar	180	247	2.65	Mar-24	SECI	25
	Rajasthan		150	213	2.65	Mar-24		
AGE25AL	Gujarat	Solar	225	308	2.42	Mar-24	SECI	25
AGE25BL	Gujarat	Solar	500	685	2.42	Mar-24	SECI	25
AGE26BL	Gujarat	Solar	100	137	2.42	Mar-24	SECI	25
ARE55L	Gujarat	Solar	13	17	NA	Mar-24	Merchant	NA
AHEJ5L	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA
AGE24L	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA
AGE25CL	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA
ARE56L	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA
ASEJ6PL	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA
ARE57L	Gujarat	Solar	13	17	NA	Mar-24	Merchant	NA
ARE41L	Gujarat	Solar	13	17	NA	Mar-24	Merchant	NA
AGE26AL	Gujarat	Solar	13	17	NA	Mar-24	Merchant	NA

Total Solar	7,393	10,106	3.67	
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Solar

Wind

Hybrid

Asset Level Details – Operational (contd.)

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalization	Counterparty Name	PPA Term
AGEL – Lahori	Madhya Pradesh	Wind	12	12	5.92	Mar-16	MPPMCL	25
AWEGPL	Gujarat	Wind	30	30	4.19	Mar-17	GUVNL	25
AWEGPL	Gujarat	Wind	18	18	3.46	Mar-17	GUVNL	25
AREKAL	Gujarat	Wind	12	12	3.46	Feb-19	MUPL	25
AWEKOL - SECI 1	Gujarat	Wind	50	50	3.46	Nov-19	SECI	25
AWEKSL	Gujarat	Wind	75	75	2.85	Jan-20	MSEDCL	25
AWEKOL - SECI 2	Gujarat	Wind	50	50	2.65	Mar-20	SECI	25
WORL - INOX 1	Gujarat	Wind	50	50	3.46	Apr-19	PTC India Ltd	25
WTRL - INOX 2	Gujarat	Wind	50	50	3.46	May-19	PTC India Ltd	25
WFRL – INOX	Gujarat	Wind	50	50	3.46	Jul-19	PTC India Ltd	25
AWEKTL	Gujarat	Wind	250	250	2.82	Mar-21	SECI	25
AWEMP1	Madhya Pradesh	Wind	324	324	2.83	Sep-22	SECI	25
AGE FIVE LTD	Gujarat	Wind	130	130	2.83	Jun-23	SECI	25
AWEKFL	Gujarat	Wind	100	100	NA	Jun-23	Merchant	NA
			74	74	NA	Oct-23	Merchant	NA
			126	126	NA	Mar-24	Merchant	NA

Total Wind	1,401	1,402	3.02
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SPV	Project Location	Type	Contracted Capacity (AC)	Planned Capacity (AC)	Planned Capacity (DC)	Tariff	Counterparty Name	PPA Term
AHEJOL	Rajasthan	Hybrid	390	Solar: 360 Wind: 100	Solar: 540 Wind: 100	2.69	SECI	25
AHEJTL & AHEJET	Rajasthan	Hybrid	600	Solar: 600 Wind: 150	Solar: 840 Wind: 150	2.69	SECI	25
ASEJOPL	Rajasthan	Hybrid	450	Solar: 420 Wind: 105	Solar: 630 Wind: 105	2.61	SECI	25
AHEJFL	Rajasthan	Hybrid	700	Solar: 600 Wind: 510	Solar: 870 Wind: 510	3.24	AEML	25

Total Hybrid	2,140	2,845	3,745	2.85
Total Operational	10,934 (Effective AC capacity)		15,253 (DC)	3.43

Solar	Wind	Hybrid
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Thank You

