COMPLIANCE CERTIFICATE

(March 31, 2020)

RG-I COMPRISING OF SOLAR PROJECTS OF 930 MW

Contents

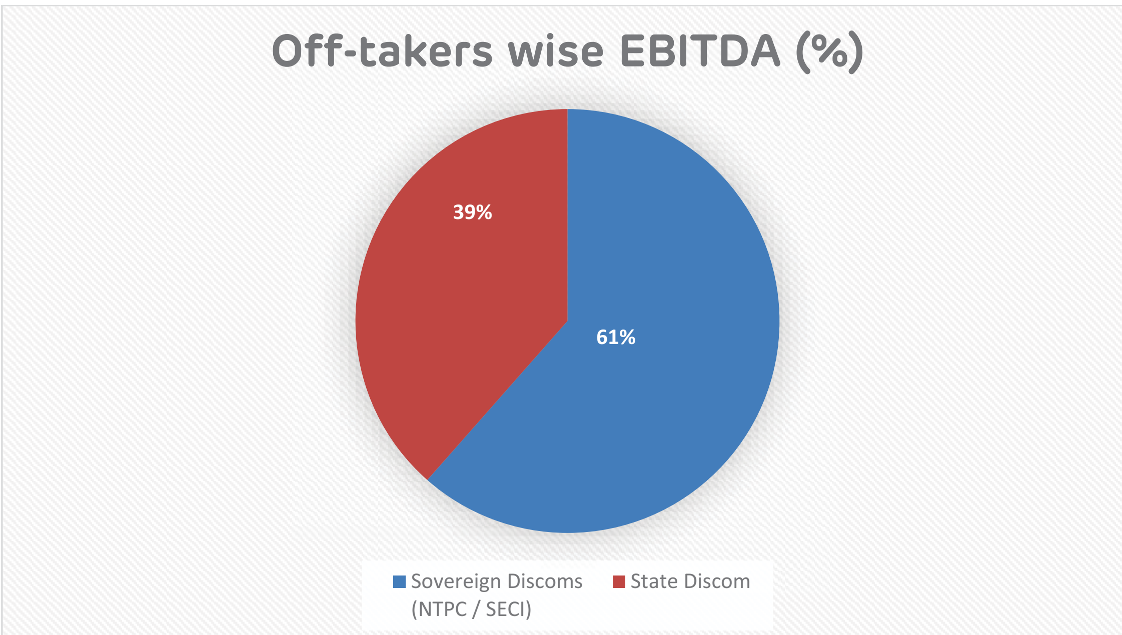
Executive Summary

Adani Green Energy Obligor Group (RG 1)

420 MW of Parampujya Solar Energy Private Limited (PSEPL), 220 MW of Prayatna Developers Private Limited (PDPL) and 290 MW of Adani Green Energy (UP) Limited (AGEUPL) formed an obligor group of 930 MW i.e. RG 1.

RG 1 has been assigned rating of BB+ stable by S&P & Fitch.

Off-takers wise EBITDA (%)



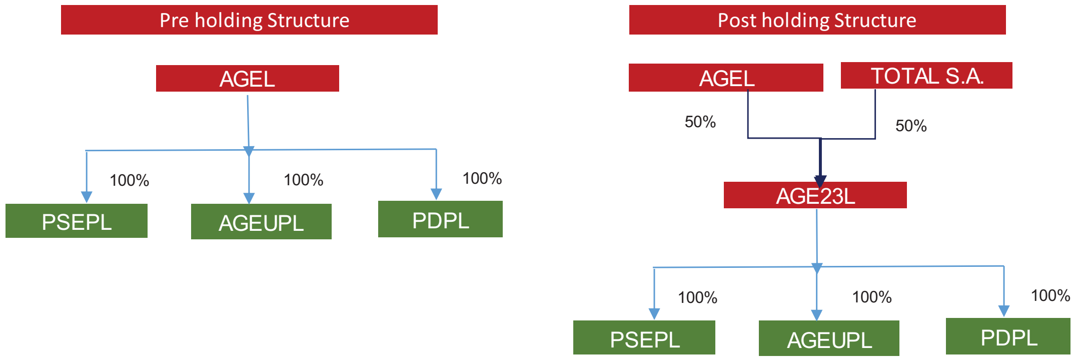
*Percentages are based on EBITDA

Recent developments

Investment by TOTAL S.A.

In April 2020, Adani Green Energy Limited (AGEL) and TOTAL S.A. entered into a joint venture agreement for investment of INR 37,072.1 Mn for the acquisition of 50% stake in a Joint Venture Company (JV Co) i.e. Adani Green Energy Twenty Three Limited (AGE23L), that will house 2,148 MW of operating solar projects (including 930 MW of RG 1 assets).

Pre TOTAL Investment and post TOTAL Investments holding structure



Recent Mega project awarded to AGEL Group

AGEL has been awarded LOA of 8 GW of Solar power plant by SECI to be completed over a period of 60 months, this will make AGEL leading renewable players globally. (link for press release as below)

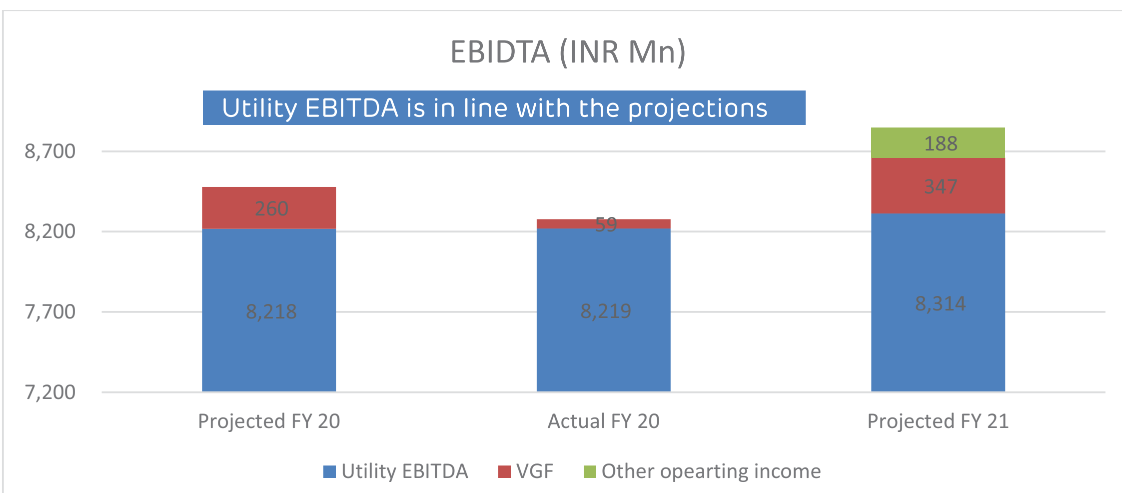
https://www.adanigreenenergy.com/newsroom/media-releases/Adani-Green-Energy-wins-the-worlds-largest-solar-award

Favorable GST Order received

Recently, RG 1 companies (PSEPL and PDPL) have been awarded claim for change in law (incremental cost due to implementation of GST) of INR 397 Mn, out of which amount of INR 172 Mn received till date.

Financial performance

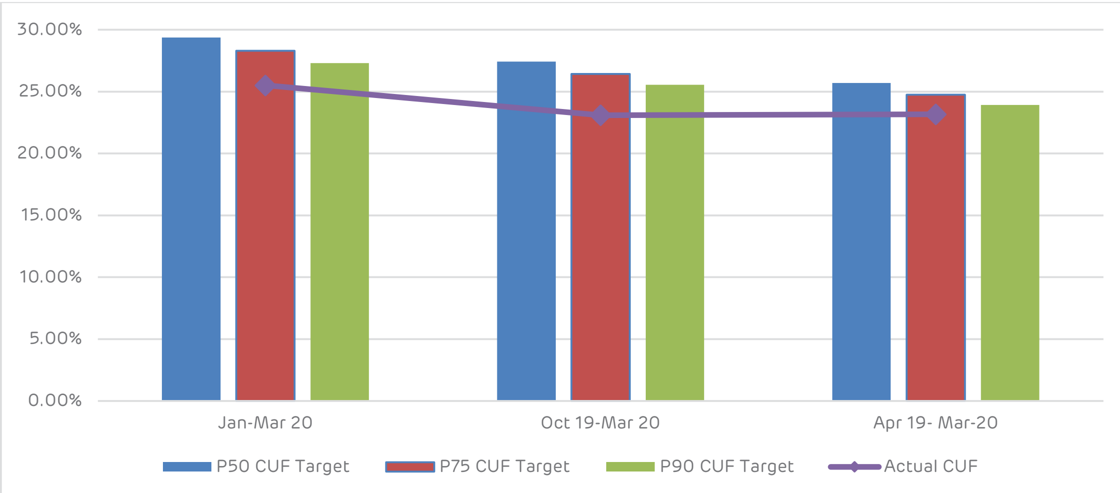
EBIDTA Projected vs Actual:



The VGF of ~INR 200 Mn which was anticipated to be received from SECI for 40 MW DCR plant at Kallur (Karnataka) has been delayed due to non-creation of security on the back of non-availability of approval of SECI for creation of charge. The same is now anticipated to be received in FY 21 subject to creation of security for said VGF.

Operational performance

The summary of operational performance of RG 1 entities on aggregate basis is as follows:



The performance has been just below P90 level of generation. The main reason being radiation shortfall as a result of extended monsoon in Indian sub-continent and the ramping up of the 50 MW Jhansi plant which has become operational during May 2019. The plant which has completed the ramp up phase has been performing at or above P75 level. However, the projected operational EBITDA has been achieved by optimising O&M cost.

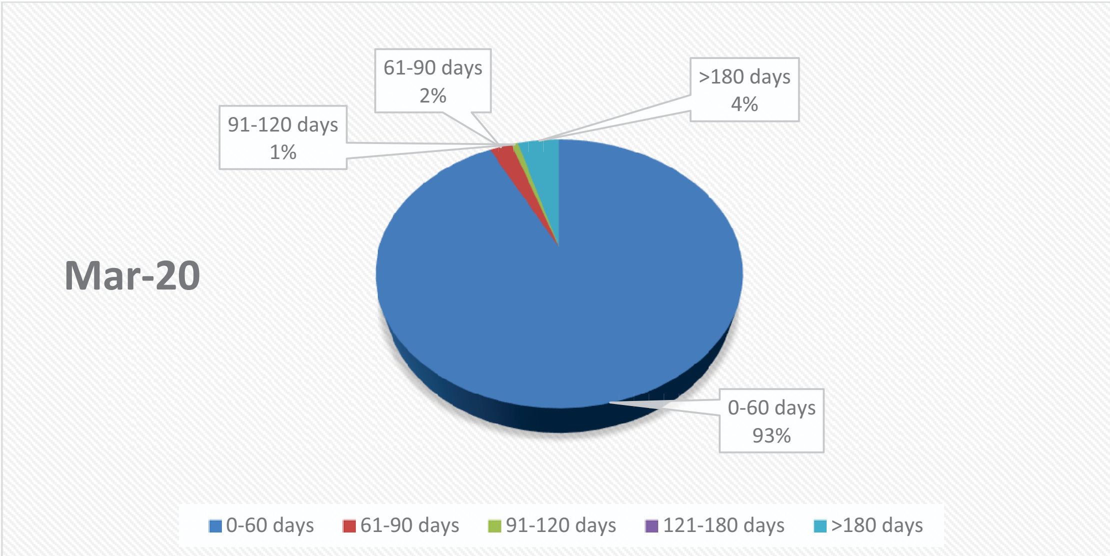
Covenant

The Restricted Group-I (as "RG-I") on aggregate basis has achieved following ratios:

Summary of the Covenant			
Particulars	**Stipulated**	**Sep-19**	**Mar-20**
Debt Service Coverage Ratio **(DSCR)** **(Refer Annexure: 1)**	1.55*	1.67	1.94
FFO / Net Debt **(Refer Annexure: 2)**	6%	10.32%	9.87%
Project Life Cover Ratio **(PLCR)** **(Refer Annexure: 3)**	1.60	1.73	1.79
EBIDTA from Sovereign Equivalent Counterparty **(Refer Annexure: 5)**	55%	61.67%	61.50%

* for maximum distribution level

Receivable position



The receivable position on aggregate basis for the RG entities has been broadly in line with the projections.

Compliance Certificate
(with related workings)

adani
Renewables

Information on Compliance Certificate and Its Workings

Dated: 17th June, 2020

To:

IDBI TRUSTEESHIP SERVICES LIMITED (the "Security Trustee")

CITICORP INTERNATIONAL LIMITED (the "Note Trustee")

Note Holders for U.S. $ 500,000,000 Senior Secured Notes Due 2024

IDFC First Bank Limited (the "Facility Agent")

From:

ADANI GREEN ENERGY (UP) LIMITED

PARAMPUJYA SOLAR ENERGY PRIVATE LIMITED

PRAYATNA DEVELOPERS PRIVATE LIMITED

Dear Sirs,

Prayatna Developers Private Limited, Parampujya Solar Energy Private Limited and Adani Green Energy (UP) Limited (together as "Issuers") – Note Trust Deed dated 10 June, 2019 (the "Note Trust Deed")

We refer to the Note Trust Deed. This is a Compliance Certificate given in respect of the Calculation Date occurring on 31st March 2020. Terms used in the Note Trust Deed shall have the same meaning in this Compliance Certificate.

The Certificate is based on the following documents:

1. Financial Audited Accounts of Restricted Group for 12 months period ended on March 31, 2020
2. The Cash Flow Waterfall Mechanism as detailed in the Note Trust Deed
3. Working annexures

Computation of Operating Account Waterfall as per Note Trust Deed

We hereby make the Operating Account Waterfall and distributable amount Calculation.

Operating Account Waterfall calculation	**(Amount in INR Mn)**	
Particulars	**Oct 1, 2019 to March 31, 2020**	**Oct 1, 2018 to Sep 30, 2019**
Net opening cash balance (excluding reserves)	962.7	-
Revenue from Operations	4,576.5	9,064.1
Add: Other Income (Incl. Interest income on Investments)	324.1	433.4
Add: VGF Received under PPA	-	484.4
Less: Non-recurring Income	51.2	78.2
Net Operating Income	**4,849.4**	**9,903.7**
Operating Expenses (including Statutory Payments)	(601.8)	(1,291.0)
Working capital changes	(88.9)	-
Payment towards Capital Expenditure (for discrepant invoice)	(236.7)	-
Capex as per repowering plan	(273.0)	-
Cash Flow Available for Debt Service	**4,611.7**	**8,612.7**
Debt Service		
Interest Service	2,458.4	3,541.3
Debt Service	250.0	1,517.9
Investments in Debt Service Reserve Account	104.8	1,562.6
Incurred Transaction Expense	214.5	314.8
Investment in Capital Expenditure Reserve Account	100.0	100.0
Investment In Senior Debt Restricted Amortization Account	265.7	-
Cash Available post Debt Service and Various Reserve funding	**1,218.2**	**1,576.2**
Funds earmarked for Capital Expenditure Payments (pending due to discrepancy in Invoice)	80.6	317.3
Funds earmarked for Transactional Expenses to be made (pending receipt of invoices)	15.6	194.2
Funds for O&M expenses expected equivalent to 1 month period	108.8	107.5
Net Cash Available for transfer to Distribution Account	**1,013.3**	**957.2**

Note: The Working Capital Facility is yet to be tied up.

We confirm that:

(a) in accordance with the workings set out in the attached Annexure 1, the Debt Service Cover Ratio for the Calculation Period ended on the relevant Calculation Date was 1.94:1.
(b) copies of the Issuers audited Aggregated Accounts in respect of the Calculation Period is attached.
(c) as at the Calculation Date, the aggregate amount for transfer to our Distributions Account in accordance with the Operating Account Waterfall is Rs 1,122.0 Mn.
(d) acting prudently the cash balance which can be distributed as permitted under the relevant Transaction Documents is Rs 1,013.3 Mn.
(e) to the best of our knowledge having made due enquiry, no Default subsists.

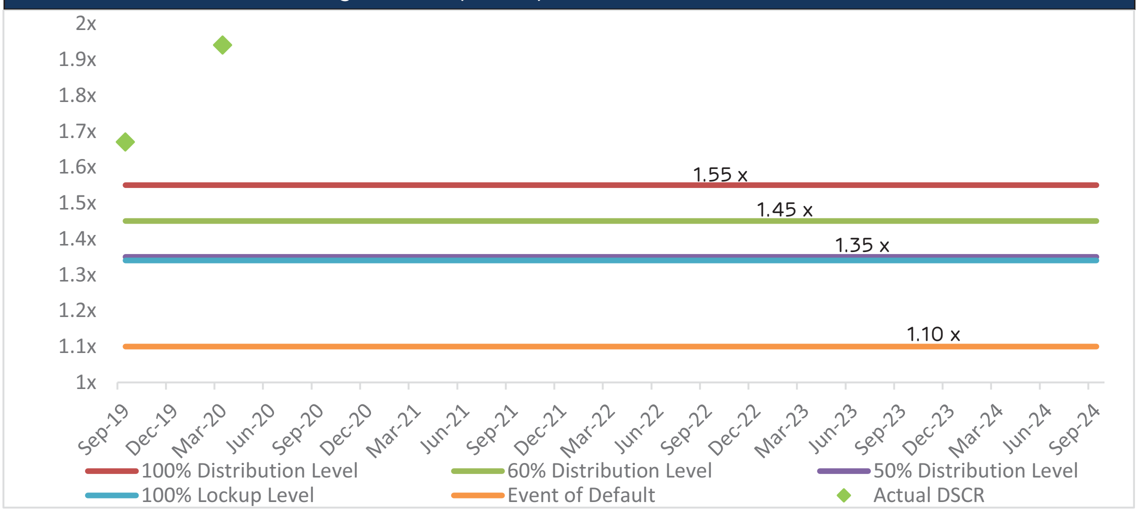
Summary of the Covenant

Summary of the Covenant			
Particulars	**Stipulated**	**Sep-19**	**Mar-20**
Debt Service Coverage Ratio **(DSCR)** **(Refer Annexure: 1)**	1.55*	1.67	1.94
FFO / Net Debt **(Refer Annexure: 2)**	6%	10.32%	9.87%
Project Life Cover Ratio **(PLCR)** **(Refer Annexure: 3)**	1.60	1.73	1.79
EBIDTA from Sovereign Equivalent Counterparty **(Refer Annexure: 5)**	55%	61.67%	61.50%

* for maximum distribution level

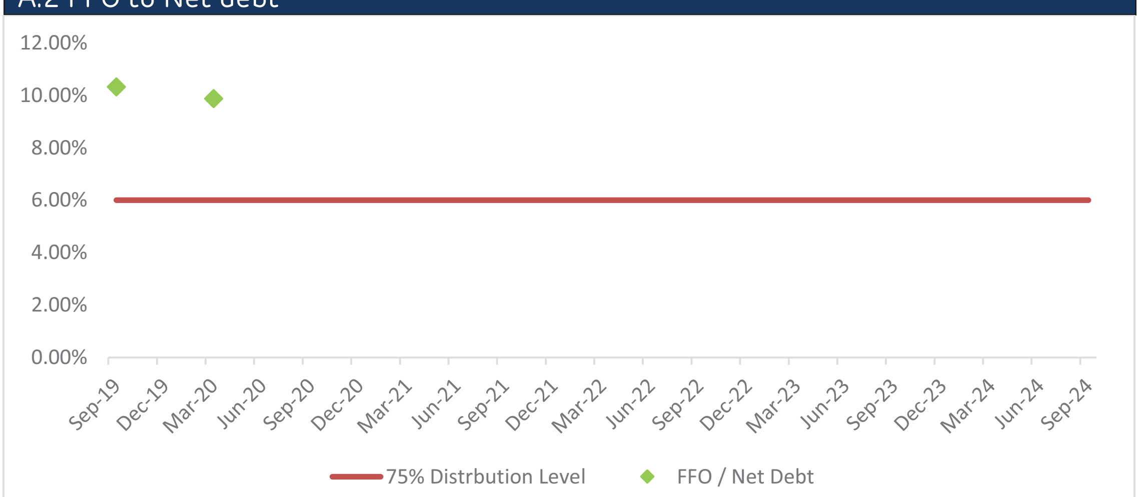
A. Financial Matrix

A.1 Debt Service Coverage Ratio (DSCR)



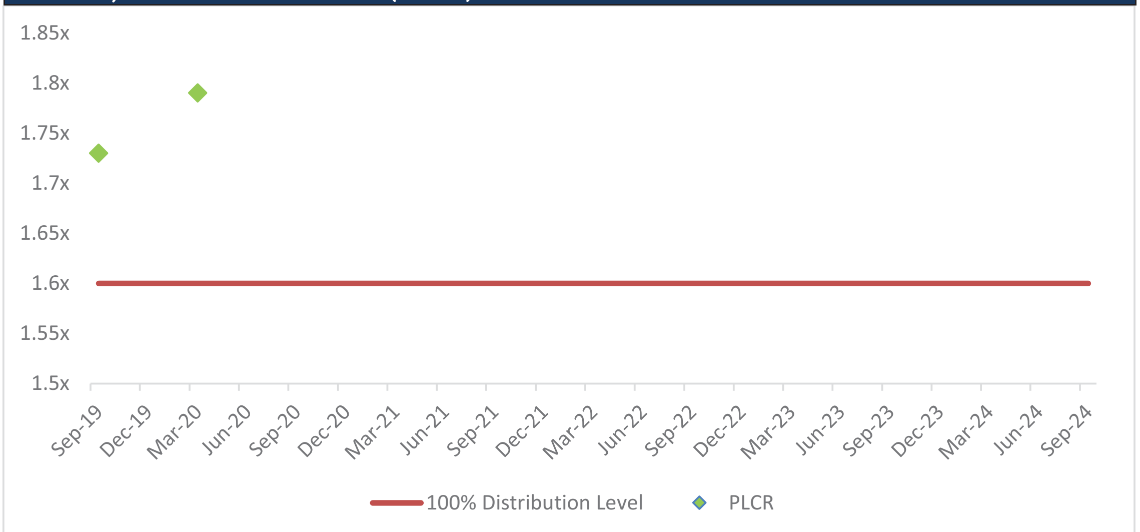
Note: The Actual DSCR of 1.94x is for the 12 months ended on March 31, 2020

A.2 FFO to Net debt



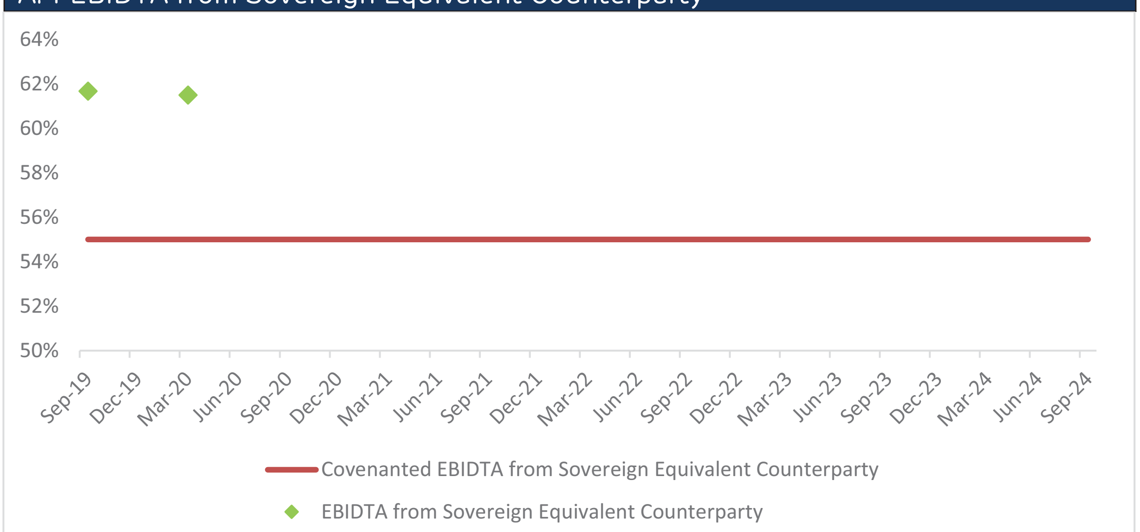
Note: The Actual FFO/Net Debt of 9.87% is for the 12 months ended on March 31, 2020

A.3 Project Life Cover Ratio (PLCR)



Note: The Actual PLCR of 1.79x is the Debt Sizing Cover from NPV of Future EBIDTA of PPA as on March 31, 2020.

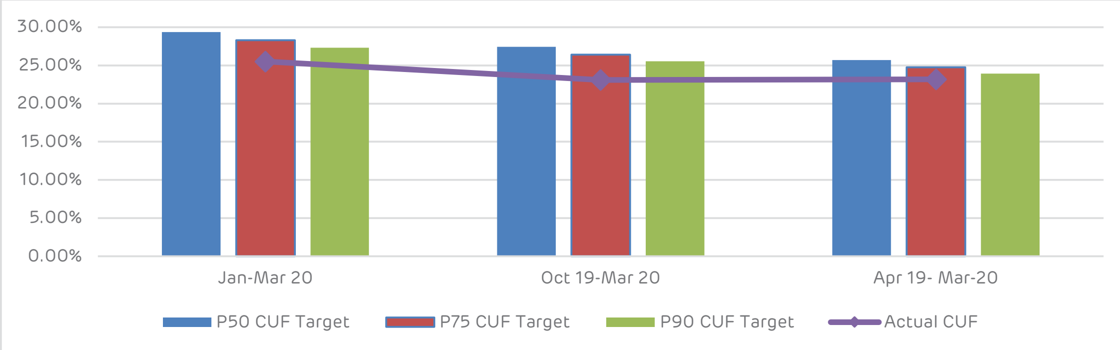
A.4 EBIDTA from Sovereign Equivalent Counterparty



Note: The Actual EBIDTA from Sovereign Equivalent Counterparty is 61.50% during the 12 month period ended on March 31, 2020.

B. Operational Performance (CUF)

B.1 CUF for RG 1 Period wise

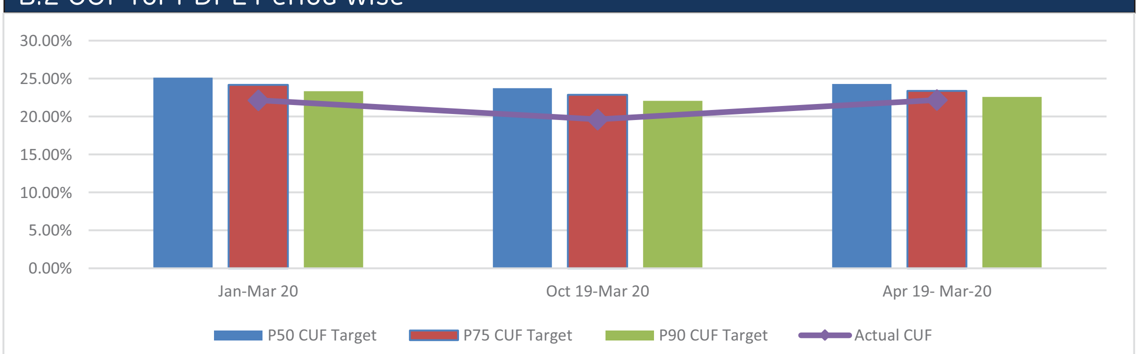


The performance has been just below P90 level of generation. The main reason being radiation shortfall as a result of extended monsoon in Indian sub-continent and the ramping up of the 50 MW Jhansi plant which has become operational during May 2019. The plant which has completed the ramp up phase has been performing at or above P75 level. However, the projected operational EBITDA has been achieved by optimising O&M cost.

The Generation in terms of Million Units is presented as below:

Particulars	Jan 20-Mar 20	Oct 19-Mar 20	Apr 19-Mar20
P50 Target (MU')	597	1,121	2,089
P75 Target (MU')	575	1,079	2,011
P90 Target (MU')	555	1,044	1,944
Actual Generation (MU')	**518**	**943**	**1,884**
Average Operational Capacity (AC)	**930 MW**	**930 MW**	**925 MW**

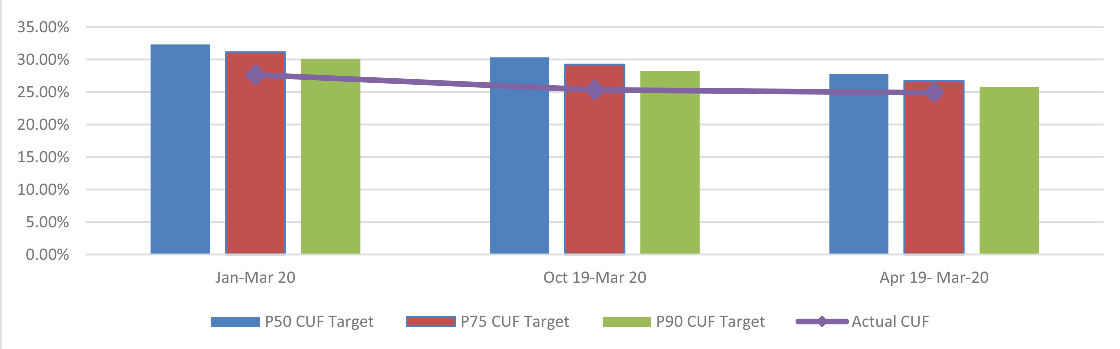
B.2 CUF for PDPL Period wise



The Generation in terms of Million Units is presented as below:

Particulars	Jan 20-Mar 20	Oct 19-Mar 20	Apr 19-Mar20
P50 Target (MU')	121	229	470
P75 Target (MU')	116	221	452
P90 Target (MU')	112	213	436
Actual Generation (MU')	**106**	**190**	**429**
Average Operational Capacity (AC)	**220 MW**	**220 MW**	**220 MW**

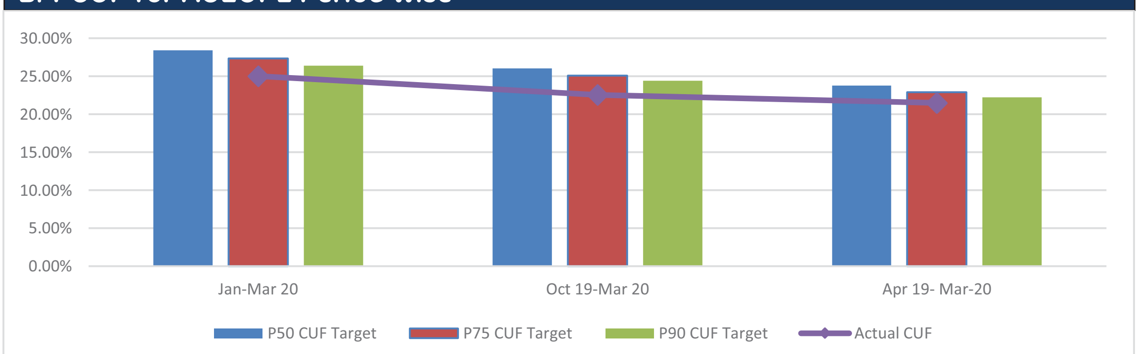
B.3 CUF for PSEPL Period wise



The Generation in terms of Million Units is presented as below:

Particulars	Jan 20-Mar 20	Oct 19-Mar 20	Apr 19-Mar20
P50 Target (MU')	296	559	1,024
P75 Target (MU')	285	539	986
P90 Target (MU')	275	520	951
Actual Generation (MU')	**253**	**466**	**917**
Average Operational Capacity (AC)	**420 MW**	**420 MW**	**420 MW**

B.4 CUF for AGEUPL Period wise



Note: 50 MW plant in Jhansi under AGEUPL has become operational during the month of May 2019. The new plants generally take 5-6 months of stabilization and full ramp up.

The Generation in terms of Million Units is presented as below:

Particulars	Jan 20-Mar 20	Oct 19-Mar 20	Apr 19-Mar20
P50 Target (MU')	180	332	595
P75 Target (MU')	173	319	573
P90 Target (MU')	167	311	556
Actual Generation (MU')	**158**	**287**	**538**
Average Operational Capacity (AC)	**290 MW**	**290 MW**	**285 MW**

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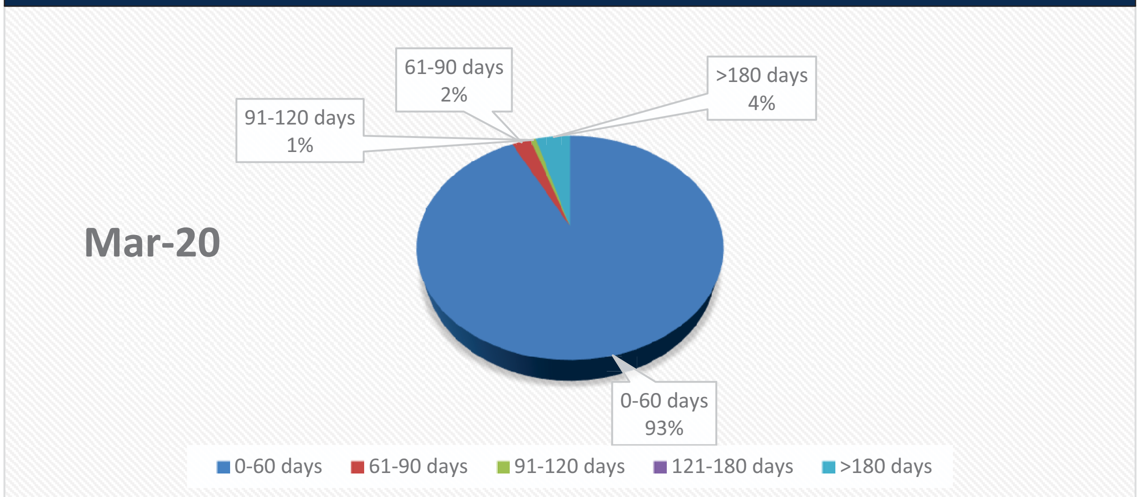
C. Receivable Position

C.1 Receivable Position of RG 1

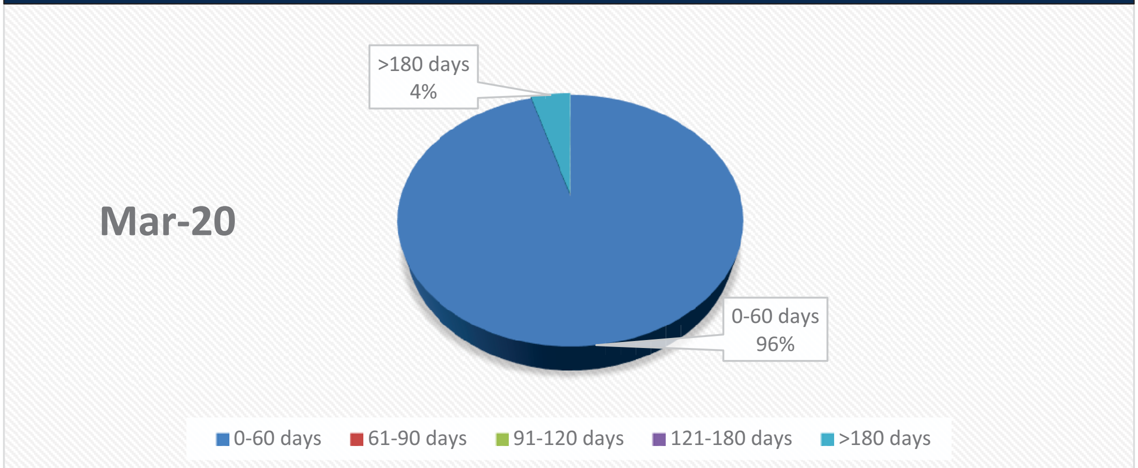


AGEL RG 1 - PPA Legal Receivable Structure						(INR Mn)
Month	**0-60 days**	**61-90 days**	**91-120 days**	**121-180 days**	**>180 days**	**Total Receivables**
Mar-20	1,667.7	42.8	12.4	-	79.4	1,802.3
Dec-19	1,366.9	48.0	12.0	-	79.6	1,506.5
Sep-19	1,569.7	22.4	19.5	26.0	133.1	1,770.7

C.2 Receivable Position of PDPL

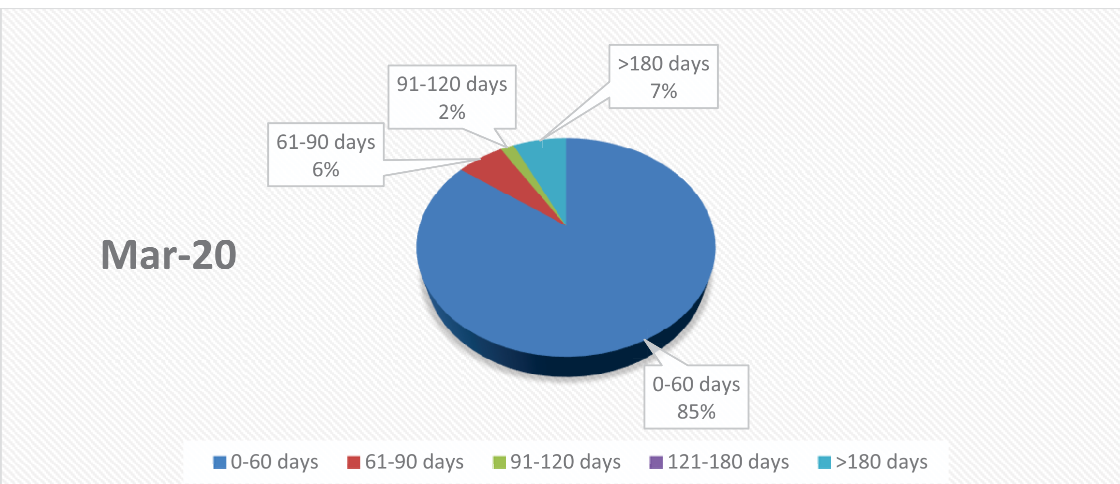
PDPL - PPA Legal Receivable Structure						(INR Mn)
Month	**0-60 days**	**61-90 days**	**91-120 days**	**121-180 days**	**>180 days**	**Total Receivables**
Mar-20	409.8	-	-	-	-	409.8
Dec-19	259.9	-	-	-	-	259.9
Sep-19	455.8	-	-	-	-	455.8

C.3 Receivable Position of PSEPL



PSEPL - PPA Legal Receivable Structure						(INR Mn)
Month	**0-60 days**	**61-90 days**	**91-120 days**	**121-180 days**	**>180 days**	**Total Receivables**
Mar-20	658.5	-	-	-	30.6	689.1
Dec-19	633.0	-	-	-	30.6	663.6
Sep-19	672.2	2.0	1.9	3.8	26.8	706.8

C.4 Receivable Position of AGEUPL



AGEUPL - PPA Legal Receivable Structure						(INR Mn)
Month	**0-60 days**	**61-90 days**	**91-120 days**	**121-180 days**	**>180 days**	**Total Receivables**
Mar-20	599.4	42.8	12.4	-	48.8	703.4
Dec-19	474.0	48.0	12.0	-	49.0	583.0
Sep-19	441.6	20.4	17.6	22.1	106.3	608.0

Renewables

Signed:

For Adani Green Energy (UP) Limited

(CIN: U40106GJ2015PLC083925)

KANISSERY APPUMENON AJITH Digitally signed by KANISSERY APPUMENON AJITH Date: 2020.06.17 16:35:40 -07'00'

ANKIT MOHANLAL SHAH Digitally signed by ANKIT MOHANLAL SHAH Date: 2020.06.17 17:08:38 -07'00'

Director / Authorized Signatory

For Parampujya Solar Energy Private Limited

(CIN: U70101GJ2015PTC083632)

KANISSERY APPUMENON AJITH Digitally signed by KANISSERY APPUMENON AJITH Date: 2020.06.17 16:36:04 -07'00'

MAHMAD RAZAK AHMAD KHATRI Digitally signed by MAHMAD RAZAK AHMAD KHATRI Date: 2020.06.17 17:12:50 -07'00'

Director / Authorized Signatory

For Prayatna Developers Private Limited

(CIN: U70101GJ2015PTC083634)

KANISSERY APPUMENON AJITH Digitally signed by KANISSERY APPUMENON AJITH Date: 2020.06.17 16:36:18 -07'00'

ANKIT MOHANLAL SHAH Digitally signed by ANKIT MOHANLAL SHAH Date: 2020.06.17 17:04:57 -07'00'

Director / Authorized Signatory

Encl:

1) Legal Form Compliance Certificate (Appendix 1)
2) Covenant Calculations
3) Directors Certificate (Appendix 2)
4) Restricted Group's Aggregated Accounts for 12 months period ended on March 31, 2020
5) Other Security Certificates

Appendix - 1

Form of Compliance Certificate

Citicorp International Limited (the "**Note Trustee**")
39th Floor, Champion Tower
Three Garden Road, Central
Hong Kong
Fax no.: +852 2323 0279
Attention: Agency & Trust

17th June, 2020

Dear Ladies and Gentlemen

PRAYATNA DEVELOPERS PRIVATE LIMITED, PARAMPUJYA SOLAR ENERGY PRIVATE LIMITED and ADANI GREEN ENERGY (UP) LIMITED (incorporated in the Republic of India with limited liability) U.S.$500,000,000 6.250 per cent. Senior Secured Notes due 2024

In accordance with Clause 7.6 of the note trust deed dated 10 June 2019 (as amended and/or supplemented from time to time, the "**Note Trust Deed**") made between (1) Prayatna Developers Private Limited, Parampujya Solar Energy Private Limited and Adani Green Energy (UP) Limited (the "**Issuers**") and (2) the Note Trustee, we hereby certify and, in the case of paragraphs (h) and (i) below, confirm, on behalf of the Issuers, that:

(a) as at the Calculation Date, the aggregate amount for transfer to the Distribution Account in accordance with the Operating Accounts Waterfall and the Distribution Conditions is U.S.$;

INR 1,013.3 Mn **USD 13.4 Mn**

(b) in accordance with the workings set out in the attached Annexure 1, the Debt Service Cover Ratio for the Calculation Period ending on the relevant Calculation Date was

1.94x :1

(c) in accordance with the workings set out in the attached Annexure 2, the Fund From Operations to Net Debt Ratio for the Calculation Period ending on the relevant Calculation Date was

9.87%

(d) in accordance with the workings set out in the attached Annexure 3, the Project Life Cover Ratio for the Calculation Period ending on the relevant Calculation Date was ;

1.79 x :1

(e) as at the Calculation Date, the cash balance in each of the Project Accounts is as follows:

Account Name	**Cash balance (INR Mn)**
PSEPL	665.2
PDPL	250.0
AGEUPL	322.5
Less : Earmarked for transaction expenses	15.6
Total cash balance	**1,222.0**

(f) the amount of Capital Expenditure undertaken or forecast to be undertaken by the Obligor in the six-month period commencing on the relevant Calculation Date is;

October 1, 2019 to March 31, 2020 **INR 273.0 Mn**
April 1, 2020 to September 30, 2020 **INR 100.0 Mn**

(g) the Issuers' EBITDA (on an aggregate basis) attributable to Sovereign Counterparties for the Calculation Period ending on the relevant Calculation Date is

0.61 x :1

(h) we are acting prudently and the cash balance can be distributed as permitted under the relevant Transaction Documents;

(i) any maintenance as required under the CUF report has been completed; and

(j) to the best of our knowledge having made due enquiry, no Default subsists.

The details of all Authorised Investments in respect of each Project Account as at date of this Certificate are set in **Annexure 4**.

Terms not defined herein shall have the same meanings as provided in the Note Trust Deed and the Conditions.

Yours faithfully

By: ....

KANISSERY APPUMENON AJITH Digitally signed by KANISSERY APPUMENON AJITH Date: 2020.06.17 16:36:43 -07'00'

ANKIT MOHANLAL SHAH Digitally signed by ANKIT MOHANLAL SHAH Date: 2020.06.17 17:01:42 -07'00'

Director / Authorized Signatory

Prayatna Developers Private Limited

By: ....

KANISSERY APPUMENON AJITH Digitally signed by KANISSERY APPUMENON AJITH Date: 2020.06.17 16:37:18 -07'00'

MAHMAD RAZAK AHMAD KHATRI Digitally signed by MAHMAD RAZAK AHMAD KHATRI Date: 2020.06.17 17:17:56 -07'00'

Director / Authorized Signatory

Parampujya Solar Energy Private Limited

By: ....

KANISSERY APPUMENON AJITH Digitally signed by KANISSERY APPUMENON AJITH Date: 2020.06.17 16:37:49 -07'00'

ANKIT MOHANLAL SHAH Digitally signed by ANKIT MOHANLAL SHAH Date: 2020.06.17 16:58:32 -07'00'

Director / Authorized Signatory

Adani Green Energy (UP) Limited

adani Renewables

Annexure 1

Workings for calculation of Debt Service Cover Ratio

	Particulars	Amount in INR Mn Apr 19 – Mar 20
	"**Debt Service Cover Ratio**" means, in relation to a Calculation Period ending on the relevant Calculation Date,	**1.94**
i)	"**Cashflow Available for Debt Service**" means, in respect of any period, the aggregate amount of CFADS Operating Revenue for that period (which, for the avoidance of doubt, includes interest revenue accrued by the Issuers on all Project Accounts (including the Distribution Accounts, to the extent any such interest is transferred to an Operating Account) to the extent not already included in CFADS Operating Revenue), less:	**8,799.9**
	(a) Operating Expenses paid in that period, other than any other Operating Expenses (including any Costs or fees payable in connection with the Existing Indebtedness, the Senior Secured Documents or any Additional Senior Debt or Additional Subordinated Debt and any Costs or break fees payable as a consequence of the repayment or prepayment of the Existing Indebtedness or any Hedge Termination Payments in respect of the Existing Indebtedness), in each case, funded by Permitted Finance Debt, equity contributions or shareholder loans or amounts withdrawn from a Project Account in accordance with these Conditions or the Project Accounts Deed;	(1,305.0)
	(b) Taxes paid by the Issuers in that period; and	-
	(c) amounts paid to the Security Trustee, each Representative under the Senior Secured Documents and any third party paying, transfer, or listing agents or registrars in relation to the Senior Debt,	-
	in each case for (b) and (c) of this definition, without double counting. For any Calculation Period commencing on the Closing Date, Cashflow Available for Debt Service will include any excess cash in the Operating Account on the Closing Date.	521.8
	"**CFADS Operating Revenue**" means Operating Revenue excluding (without double counting):	**9,583.2**
	Total Operating Revenue	9,678.2

	(a) non-recurring significant items (including, but not limited to, profits and losses on disposal of assets outside the ordinary course of business);	(95.1)
	(b) extraordinary items (including but not limited to profits or losses on termination of any Secured Hedging Agreement);	-
	(c) net payments received under any Secured Hedging Agreements;	-
	(d) any other non-cash items (including but not limited to property revaluations);	-
	(e) insurance proceeds, other than business interruption insurance proceeds or advance consequential loss of profit insurance proceeds or any proceeds applied towards reimbursement for repairs or reinstatement of an asset where the cost of the relevant repair or reinstatement is an Operating Expense;	-
	(f) proceeds of any Finance Debt or equity; and	-
	(g) any compensation, warranty claim or indemnity payment received under a Material Document, other than any amounts calculated with respect to or provided in lieu of revenue or where the cost, liability or loss being compensated for or the subject of the relevant warranty or indemnity is an Operating Expense.	-
ii)	the sum of scheduled principal repayment (to the extent not refinanced, prepaid or repaid, and/or marked for refinancing) adjusting, if applicable, any opening cash carried forward from the previous Calculation Period in the Operating Account, interest payments to Senior Creditors and payments of any Costs (of recurring nature) to Senior Creditors in relation to Senior Debt due or accrued during that period, without considering any Initial Termination Payment and where such Senior Debt is denominated in a currency other than INR the relevant amounts shall be calculated at the rate at which such Senior Debt is hedged under any Hedging Agreement.	**4,541.1**
	(a) Scheduled principal repayment	530.0
	(b) Finance Cost (less interest towards related party loan charged to P&L)	4,011.2

Annexure 2

workings for the Fund From Operations to Net Debt Ratio

	(Amounts in INR Mn) Apr 19- Mar 20
Fund From Operations to Net Debt Ratio	**9.87%**
"**Funds From Operations**" means EBITDA minus cash taxes paid and adjusted for any positive or negative adjustments in working capital minus cash net interest.	**4,061.2**
(a) EBIDTA	8,278.1
(b) Less Tax Paid	0.00
(c) Less Working Capital Negative Movement	205.8
(d) Cash Interest Paid	4,011.2
"**Net Debt**" means the total indebtedness of the Issuer less any amounts held in the Senior Debt Restricted Amortization Account, the Senior Debt Service Reserve Accounts, the Senior Debt Restricted Reserve Accounts, the Subordinated Debt Service Reserve Accounts and the Senior Debt Redemption Accounts.	**41,131.1**
(a) Senior Secured Debt	45,507.0
(b) Cash Balance (In Various Reserve Accounts)	1,487.7
(c) DSRA Balance	2,888.2

Annexure 3

(**Amounts in INR Mn**)

Workings for the Project Life Cover Ratio — **As on April 1 2020**

"**Project Life Cover Ratio**" means the EBITDA forecast (on an aggregate basis) for the life of the PPAs and any residual value of assets (including cash or cash equivalents) at the end of a relevant PPA period at period N present valued at the weighted average lifecycle cost of Senior Debt outstanding on the Relevant Calculation Date divided by the Senior Debt. The EBITDA forecast for the purpose of the Project Life Cover Ratio will be based on P-90 CUF as forecast in the most recent Relevant Independent Consultant Report. — **1.79**

Σ(1 to n) EBITDA discounted at the estimated lifecycle cost of debt (over 1 to n) divided by Senior Debt outstanding at the Calculation Date.

1 to N being the remaining life of the PPAs in number of years.

For the purposes of this definition, "**Relevant Calculation Date**" means, in respect of a Transaction Date, the immediately preceding Calculation Date and in respect of a Calculation Date, such Calculation Date.

Facility	**Amount (INR Mn)**	**Interest rate**
INR Loan 1	4,000.0	10.50%
INR Loan 2	7,000.0	10.65%
ECB Notes	34,500.0	10.70%
Weighted Average Cost		10.67%

Year	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**
FY	**Mar-21**	**Mar-22**	**Mar-23**	**Mar-24**	**Mar-25**	**Mar-26**	**Mar-27**	**Mar-28**
Residual Value	-	-	-	-	-	-	-	-
EBIDTA @ P90 Level	8,849	8,625	8,609	8,439	8,434	8,390	8,284	8,194
EBDITA + RV	8,849	8,625	8,609	8,439	8,434	8,390	8,284	8,194
Cost of Debt	10.67%	10.67%	10.67%	10.67%	9.52%	9.52%	9.52%	9.52%

Year	10	11	12	13	14	15	16	17
FY	**Mar-29**	**Mar-30**	**Mar-31**	**Mar-32**	**Mar-33**	**Mar-34**	**Mar-35**	**Mar-36**
Residual Value	-	-	-	-	-	-	-	-
EBIDTA @ P90 Level	8,095	8,042	8,021	8,011	7,875	7,722	7,700	7,727
EBDITA + RV	8,095	8,042	8,021	8,011	7,875	7,722	7,700	7,727
Cost of Debt	9.52%	9.52%	9.52%	9.52%	9.52%	9.52%	9.52%	9.52%

Year	18	19	20	21	22	23	24
FY	**Mar-37**	**Mar-38**	**Mar-39**	**Mar-40**	**Mar-41**	**Mar-42**	**Mar-43**
Residual Value	-	-	-	-	-	-	23,998
EBIDTA @ P90 Level	7,778	7,391	6,238	6,149	6,069	6,048	5,709
EBDITA + RV	7,778	7,391	6,238	6,149	6,069	6,048	29,707
Cost of Debt	9.52%	9.52%	9.52%	9.52%	9.52%	9.52%	9.52%

NPV Factor (life cycle cost of Debt)	**9.72%**
NPV of EBIDTA	**76,437.9**
Senior Debt O/s	45,507.0
DSRA	2,888.2
Debt for PLCR	**42,618.8**

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Annexure 4

Details of Authorized Investments

Details of all investments made as per Project Account Deed and Reserve Accounts.

		As on 31 Mar-20 (Amounts in INR Mn)		
Sr. No.	**Name of Project Account**	**Balance**	**Investment**	**Total**
1	PSEPL SENIOR DEBT RESTRICTED AMORTISATION ACCOUNT	116.0	-	116.0
2	AGEUPL SENIOR DEBT RESTRICTED AMORTISATION ACCOUNT	84.4	-	84.4
3	PDPL SENIOR DEBT RESTRICTED AMORTISATION ACCOUNT	65.3	-	65.3
4	PSEPL OPERATING ACCOUNT	226.3	342.8	569.1
5	AGEUPL OPERATING ACCOUNT	90.7	171.2	261.9
6	PDPL OPERATING ACCOUNT	88.1	72.5	160.6
7	PSEPL ISSUE PROCEEDS ACCOUNT	5.3	-	5.3
8	AGEUPL ISSUE PROCEEDS ACCOUNT	0.2	-	0.2
9	PDPL ISSUE PROCEEDS ACCOUNT	1.1	-	1.1
10	PSEPL CAPITAL EXPENDITURE RESERVE ACCOUNT	-	-	-
11	AGEUPL CAPITAL EXPENDITURE RESERVE ACCOUNT	-	50.0	50.0
12	PDPL CAPITAL EXPENDITURE RESERVE ACCOUNT	-	50.0	50.0
13	PARAMPUJYA SOLAR ENERGY PRIVATE LIMITED-CURRENT A/C	11.3	-	11.3
14	PRAYATNA DEVELOPERS PRIVATE LIMITED-CURRENT A/C	2.7	0.1	2.8
15	PSEPL SENIOR DEBT SERVICE RESERVE ACCOUNT	-	1,454.8	1,454.8
16	AGEUPL SENIOR DEBT SERVICE RESERVE ACCOUNT	-	699.3	699.3
17	PDPL SENIOR DEBT SERVICE RESERVE ACCOUNT	-	734.1	734.1
18	PDPL-OLD TRA-BOB	14.7	-	14.7
19	AGEUPL -MARGIN FD	-	9.2	9.2
20	PSEPL -MARGIN FD	-	79.5	79.5
21	PDPL -MARGIN FD	-	20.7	20.7
22	AGEUPL-BUYERS CREDIT FD	-	0.0	0.0
23	PDPL-BUYERS CREDIT FD	-	0.1	0.1
24	AGEUPL-CURRENT-OTHER BANK	1.0	-	1.0
25	PSEPL-ECB2 CAPEX FD		80.6	80.6
	Total Fund Balance	**707.2**	**3,764.9**	**4,472.1**

Annexure 5 **<u>Working for Pool Protection Event</u>**		
		(Amount in INR Mn)
		Apr 19- Mar 20
"**Pool Protection Event**" occurs if, with respect to the Calculation Date immediately preceding any Transaction Date, (i) the percentage of the Issuers' EBITDA (on an aggregate basis) for the Calculation Period ending on such Calculation Date attributable to PPAs with Sovereign Counterparties is less than 55 per cent. of the Issuers' EBITDA (as set out in the relevant Aggregated Accounts)	**5,090.9**	**61.50%**
or (ii) the amount equal to the Aggregate CFADS attributable to PPAs with Sovereign Counterparties is less than the sum, with respect to the then-outstanding Senior Debt, of:	**5,090.9**	**1.07**
(a) 100% of the amount of interest accrued but unpaid thereon, and	4,011.2	
(b) 75% of the principal amount thereof, amortized (in the case of principal only) on an equal semi-annual installment basis over the Remaining Life of the PPAs;	742.0	
provided, that such Senior Debt outstanding shall be calculated on a pro forma basis for the additional Finance Debt so incurred as if such Finance Debt had been incurred on the first day of the immediately preceding Calculation Period.		

Annexure 6

Particulars	**(Amounts in INR Mn)**	**Remarks**
Operating Expenses	**Mar-20**	
Purchase of traded goods	121.0	Directly from P&L account
Employee Benefits Expenses	136.9	
Other Expenses	3,291.7	
Discount to Off takers on prompt payments	100.8	
Total of Operating Expenses	3,650.3	
Taxes Paid	0	
CFADS Operating Revenue		
Operating Revenue		
Revenue from Operations	9,084.6	Directly from P&L account
Other Income	524.9	
Power Sales Revenues Capitalised	25.2	
Total Operating Revenue	9,634.7	
Non-recurring significant items		
Net gain on sale/ fair valuation of investments through profit and loss	63.1	Schedule No. 28 of financial statement - Other Income
Sale of Scrap	7.2	
Other Income	24.6	
Service Income One time (Net of Expenses)	0.1	
Total of Non-recurring significant items	95.1	
Net payments received under any Secured Hedging Agreements		
Foreign Exchange Fluctuation and derivative (gain) / loss from Non Financing Activities	2,345.3	Schedule No. 31 of financial statement - Other Expense
Total of net payments received under any Secured Hedging Agreements	2,345.3	

Finance Costs (attributable to the senior secured lenders)		
Interest Expenses on financial liabilities excluding Trade credit and Lease liabilities interest (non cash item)	6,528.7	Schedule No. 30 - Finance Cost and Fx fluctuation and derivative cost from Schedule 31
Less : Interest towards related party and other finance cost not accounted for senior debt.	2,517.5	Management Working (incl Interest to Related Party Loans)
Finance Costs (excluding related party)	4,011.2	

VGF		
Actual inflow of VGF during Apr 19 to Mar 20	59.0	Actual received
Less : Amortization of VGF during Apr 19 to Mar 20	15.5	Schedule No. 27 - Revenue from Operations
VGF received during Apr 19 to Mar 20	43.5	

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Annexure 7

RG 1 Plant Wise EBIDTA for Apr19 to Mar20

					INR Mn
Company Name	**Plant Name**	**MW**	**NTPC/SECI /others**	**Offtaker**	**EBIDTA**
AGEUPL	Bayadgi	20	Others	State-HESCOM	1,767.1
AGEUPL	Channapatna	20	Others	State-HESCOM	
AGEUPL	Hole Narsipura	20	Others	State-BESCOM	
AGEUPL	Tirumakudal Narasipura	20	Others	State-CESC	
AGEUPL	Jevargi	20	Others	State-GESCOM	
AGEUPL	Gubbi	20	Others	State-BESCOM	
AGEUPL	Krishnarajpet	20	Others	State-BESCOM	
AGEUPL	Tiptur	20	Others	state-BESCOM	
AGEUPL	Maluru	20	Others	State-MESCOM	
AGEUPL	Magadi	20	Others	State-CESC	
AGEUPL	Periyapatna	20	Others	State-GESCOM	
AGEUPL	Ramanagara	20	Others	State-BESCOM	
AGEUPL	Jhansi	50	Others	UPPCL	347.5
PSEPL	Pavagada 1	50	NTPC/SECI	NTPC	508.3
PSEPL	Pavagada 2	50	NTPC/SECI	NTPC	497.2
PSEPL	Shorapur	10	Others	State-GESCOM	54.2
PSEPL	Telngna1	50	NTPC/SECI	NTPC	452.1
PSEPL	Telngna 2	50	NTPC/SECI	NTPC	556.1
PSEPL	Kallur	40	NTPC/SECI	SECI	375.2
PSEPL	Kilaj	20	NTPC/SECI	SECI	175.3
PSEPL	Balda Bzr	50	NTPC/SECI	SECI	473.3
PSEPL	Dhamdha	50	NTPC/SECI	SECI	482.9
PSEPL	Pavagada 3	50	NTPC/SECI	NTPC	484.2
PDPL	Bathinda 1	50	Others	PSPCL	498.8
PDPL	Bathinda 2	50	Others	PSPCL	519.7
PDPL	Gani	50	NTPC/SECI	NTPC	431.8
PDPL	Mahoba - Badanpur	50	NTPC/SECI	NTPC	464.8
PDPL	Rajasthan	20	NTPC/SECI	NTPC	189.6
Total		**930**			**8,278.1**

PDPL- PRAYATNA DEVELOPERS PRIVATE LIMITED; PSEPL- PARAMPUJYA SOLAR ENERGY PRIVATE LIMITED; AGEUPL- ADANI GREEN ENERGY (UP) LIMITED

Renewables

Appendix - 2

Form of Certificate of Directors

Citicorp International Limited (the "**Note Trustee**")
39th Floor, Champion Tower
Three Garden Road
Central Hongkong
Fax no.: +852 2323 0279
Attention: Agency & Trust

Dear Ladies and Gentlemen

PRAYATNA DEVELOPERS PRIVATE LIMITED, PARAMPUJYA SOLAR ENERGY PRIVATE LIMITED and ADANI GREEN ENERGY (UP) LIMITED (incorporated in the Republic of India with limited liability) U.S.$500,000,000 6.250 per cent. Senior Secured Notes due 2024

In accordance with Clause 7.5 of the note trust deed dated 10 June 2019 (as amended and/or supplemented from time to time, the "**Note Trust Deed**") made between (1) Prayatna Developers Private Limited, Parampujya Solar Energy Private Limited and Adani Green Energy (UP) Limited (the "**Issuers**") and (2) the Note Trustee, we, as Directors of the Issuers, hereby confirm that, having made all reasonable enquiries, to the best of the knowledge, information and belief of the Issuers that as at date not more than five days before the date of this certificate (the "**Certification Date**"):

(a) as at June 17, 2020, no Event of Default or Potential Event of Default had occurred since June 10, 2019.

(b) from and including June 10, 2019 to and including June 17, 2020, each Issuer has complied in all respects with its obligations under the Note Trust Deed and the Notes.

Terms not defined herein shall have the same meanings as provided in the Note Trust Deed.
Yours faithfully

By: KANISSERY APPUMENON AJITH Digitally signed by KANISSERY APPUMENON AJITH Date: 2020.06.17 16:38:41 -07'00'   ANKIT MOHANLAL SHAH Digitally signed by ANKIT MOHANLAL SHAH Date: 2020.06.17 16:55:50 -07'00'
....
Name:
Director / Authorised Signatory
Prayatna Developers Private Limited

By: KANISSERY APPUMENON AJITH Digitally signed by KANISSERY APPUMENON AJITH Date: 2020.06.17 16:39:33 -07'00'   ANKIT MOHANLAL SHAH Digitally signed by ANKIT MOHANLAL SHAH Date: 2020.06.17 16:53:34 -07'00'
....
Name:
Director / Authorised Signatory
Prayatna Developers Private Limited

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By: KANISSERY APPUMENON AJITH Digitally signed by KANISSERY APPUMENON AJITH Date: 2020.06.17 16:40:25 -07'00' MAHMAD RAZAK AHMAD KHATRI Digitally signed by MAHMAD RAZAK AHMAD KHATRI Date: 2020.06.17 17:22:58 -07'00'
....
Name:
Director / Authorised Signatory
Parampujya Solar Energy Private Limited

By: KANISSERY APPUMENON AJITH Digitally signed by KANISSERY APPUMENON AJITH Date: 2020.06.17 16:41:35 -07'00' MAHMAD RAZAK AHMAD KHATRI Digitally signed by MAHMAD RAZAK AHMAD KHATRI Date: 2020.06.17 17:27:57 -07'00'
....
Name:
Director / Authorised Signatory
Parampujya Solar Energy Private Limited

By: KANISSERY APPUMENON AJITH Digitally signed by KANISSERY APPUMENON AJITH Date: 2020.06.17 16:43:22 -07'00' ANKIT MOHANLAL SHAH Digitally signed by ANKIT MOHANLAL SHAH Date: 2020.06.17 16:50:50 -07'00'
....
Name:
Director / Authorised Signatory
Adani Green Energy (UP) Limited

By: KANISSERY APPUMENON AJITH Digitally signed by KANISSERY APPUMENON AJITH Date: 2020.06.17 16:44:51 -07'00' ANKIT MOHANLAL SHAH Digitally signed by ANKIT MOHANLAL SHAH Date: 2020.06.17 16:47:00 -07'00'
....
Name:
Director / Authorised Signatory
Adani Green Energy (UP) Limited

Security Compliance Certificate

Citicorp International Limited (the "**Note Trustee**")
20/F Citi Tower
One Bay East
83 Hoi Bun Road
Kwun Tong
Kowloon
Hong Kong
Fax no.: +852 2323 0279
Attention: Agency & Trust

March 31, 2020

Dear Ladies and Gentlemen

PRAYATNA DEVELOPERS PRIVATE LIMITED, PARAMPUJYA SOLAR ENERGY PRIVATE LIMITED and ADANI GREEN ENERGY (UP) LIMITED (incorporated in the Republic of India with limited liability) U.S.$500,000,000 6.250 per cent. Senior Secured Notes due 2024

In accordance with Clause 7.22 of the note trust deed dated 10 June 2019 (as amended and/or supplemented from time to time, the "**Note Trust Deed**") made between (1) Prayatna Developers Private Limited, Parampujya Solar Energy Private Limited and Adani Green Energy (UP) Limited (the "**Issuers**") and (2) the Note Trustee, we hereby certify on behalf of the Issuers, that:

(a) the details of Security created during the Relevant Calculation Period are as follows:
   a. 100% Pledge of shares issued by Issuers
   b. Cross Guarantee by the Issuers
   c. First Ranking Charge over Initial Proceeds Account under Project Accounts
   d. Deed of Hypothecation over receivables paid under the PPA of Punjab 100 MW project under PDPL

(b) the list of assets (including project documents and insurance contracts, if any) in respect of which Security has yet to be created are as follows:
   a. Deed of Hypothecation over fixed assets and current assets of PSEPL, PDPL and AGEUPL other than what already created
   b. Assignment on Project Documents and Insurance Contracts
   c. Charge over Immovable Assets of Issuers

(c) the relevant consent(s) that have yet to be procured which have prevented creation of the relevant Security are as follows:
   a. Approval from Offtaker for change in First Raking Charge holder and provide the assignment over PPA
   b. Release of First Charge over the Issuers Fixed Assets due pending approval from offtaker
   c. TSR Completion post release of First Charge holder

(d) the steps taken by the Issuer on a best efforts basis to obtain such outstanding consent(s) are as follows: and
   a. Approval request from the offtaker has been submitted and being followed up – Approval from following PPA counterparty is pending:
      i. SECI for PSEPL projects
      ii. PSPCL for PDPL projects
      iii. UPPCL for AGEUPL projects

b. All documents related to immovable properties has been submitted to the lawyer for the preparation of TSR
c. Draft Security Documents have been prepared

(e) creation of the required Security over all remaining assets, project documents and insurance contracts of the Issuer is likely to be completed within October 31, 2020.

Terms not defined herein shall have the same meanings as provided in the Note Trust Deed and the Conditions.

Yours faithfully

By : ....

Mr. Rahul Kumar

Authorised Signatory

Prayatna Developers Private Limited

By : ....

Mr. Rahul Kumar

Authorised Signatory

Parampujya Solar Energy Private Limited

By : ....

Mr. Rahul Kumar

Authorised Signatory

Adani Green Energy (UP) Limited

Audited Financial Statements as on 31st March 2020

B S R & Co. LLP
Chartered Accountants
903, Commerce House V
Near Vodafone House, Prahladnagar, Corporate Road,
Ahmedabad 380 051
Telephone +91(79) 4014 4800
Fax + 91(79) 4014 4850

Dharmesh Parikh & Co.
Chartered Accountants
303/304, "Milestone", Nr. Drive-in-cinema,
Opp. T.V. Tower, Thaltej,
Ahmedabad 380 054
Telephone 079 2747 4466

Independent Auditors' Report

To the Board of Directors of
Adani Green Energy Limited

Report on the Audit of the Combined Financial Statements

Opinion

We have audited the accompanying combined financial statements of the Restricted Group which consists of Prayatna Developers Private Limited, Parampujya Solar Energy Private Limited and Adani Green Energy (UP) Limited (each, referred to as a "Restricted Entity" and collectively referred to "Restricted Group") which comprises the combined balance sheet as at 31 March 2020, the combined statement of profit and loss (including other comprehensive income/ (loss)), the combined statement of cash flow and combined statement of changes in net parent investment for the year ended 31 March 2020 and a summary of the significant accounting policies and other explanatory information (together hereinafter referred to as "combined financial statements"). All Restricted Group entities are wholly owned subsidiaries of Adani Green Energy Limited ("AGEL").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid combined financial statements for the year ended 31 March 2020 give a true and fair view in accordance with the basis of preparation as set out in Note 2.2 to the combined financial statements.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013 ("Act"). Our responsibilities under those SAs are further described in the *Auditor's Responsibilities for the Audit of the Combined Financial Statements* section of our report. We are independent of the Restricted Group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence obtained by us along with the consideration of audit report of the one of the joint auditors, Dharmesh Parikh & Co., Chartered Accountants referred to in the 'Other Matter' paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the combined financial statements.

Emphasis of matter

Without modifying our opinion, we draw attention to Note 2.2 to the combined financial statements, which describes that the Restricted Group has not formed a separate legal group of entities during the year ended 31 March 2020 and which also describes the basis of preparation, including the approach to and purpose of preparing them. Consequently, the Restricted Group's combined financial statements may not necessarily be indicative of the financial performances and financial position of the Restricted Group that would have occurred if it had operated as a single standalone group of entities during the year presented. The combined financial statements have been prepared solely for the purpose of fulfilling the requirement of the Offering Circular (OC) under clause 4.1. As a result, the combined financial statements may not be suitable for another purpose. Our opinion is not modified in respect of this matter.

Independent Auditors' Report *(Continued)*

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the combined financial statements of the current period. These matters were addressed in the context of our audit of the combined financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Description of Key Audit Matters

1. Recognition and measurement of Deferred Tax Assets
(Refer Note 3(n) and 7 to the combined financial statements)

The key audit matter	How the matter was addressed in our audit
Under Ind AS, the Restricted Group is required to reassess recognition of deferred tax asset at each reporting date. The Restricted Group has deferred tax assets in respect of brought forward losses as set out in note 7 to the combined financial statements. The Restricted Group has recognized deferred tax assets in respect of brought forward business losses to the extent it is probable that the future taxable profits will be available against which such carried forward tax losses can be utilized before they expire. When such probability is absent, the Restricted Group has not recognized deferred tax asset. The recognition is based on the projected profitability. There is significant judgment and complexity involved in preparing forecasts of future taxable profits which will result in utilization of the recognized deferred tax assets. Therefore, we have identified recognition and measurement of deferred tax assets as a key audit matter. The assessment process is based on assumptions affected by expected future market or economic conditions.	Our procedures included: ▪ Obtaining the projected profitability statements for the existing projects; ▪ Challenging the key underlying assumptions used in forecasting future taxable profits and the expected timing of utilization of the carried forward tax losses for each of the components where unused tax losses have been carried forward; ▪ Evaluating the projections of future taxable profits and performing sensitivity analysis. Testing the underlying data and assumptions used and other convincing evidence like operating business model of the relevant companies and contractual arrangements in place. This includes Power Purchase Agreements with external customers; ▪ Assessing the respective Restricted entities' ability to avail deduction of the carried forward tax losses before the expiry of carried forward tax losses by evaluating the projected future taxable profits; ▪ Focusing on the adequacy of the Restricted Group's disclosures on deferred tax and assumptions used.

Independent Auditors' Report *(Continued)*

Description of Key Audit Matters *(Continued)*

2. Adoption of Ind AS 116 - Leases
(Refer Note 3(q), 4.2 and 34 to the combined financial statements)

The key audit matter	How the matter was addressed in our audit
Effective 1 April 2019, Ind AS 116 replaces the existing standard Ind AS 17 and specifies how an entity will recognize, measure, present and disclose leases. The standard provides a single lease accounting model, requiring lessees to recognise a right of use asset ("ROU asset") and a corresponding liability on the lease commencement date. It provides exemption for leases with lease term of 12 months or less or the underlying asset has a low value. The Restricted Group has applied Ind AS 116. We considered the first-time application of the standard as a key audit matter due to the judgements needed in establishing the underlying key assumptions.	Our procedures included the following: ▪ Assessing the accounting regarding leases with reference to consistency with the definitions of Ind AS 116. This includes factors such as lease term, discount rate and measurement principles; ▪ Testing completeness of the lease data as at 31 March 2019 by reconciling the Restricted Group's operating lease commitments to the underlying data used in computing the ROU asset and Lease liability; ▪ Assessing the transition to Ind AS 116 by verifying consistency with the definitions and practical expedients of Ind AS 116; ▪ Examining the Restricted Group's judgement in establishing the underlying assumptions. This includes assessing the discount rate used in determining the Lease liability; ▪ Testing a sample of lease agreements, selected on a random basis, to understand the terms and conditions of the lease arrangements entered with lessors and possible accounting and disclosure implications thereof; ▪ Evaluating the application of Ind AS 116 by testing the resulting impact on the combined balance sheet and combined statement of profit and loss; ▪ Focusing on the adequacy of disclosures related to adoption of Ind AS 116 including key assumptions in the notes to the combined financial statements.

Description of Key Audit Matters *(Continued)*

3. Change in method of charging depreciation and amortization expense for Property, Plant & Equipment and Intangible Assets

(Refer Note 3(a) and 46 to the combined financial statements)

The key audit matter	How the matter was addressed in our audit
Effective 1 April 2019, method of providing depreciation and amortization for Property, Plant & Equipment and Intangible Assets by the Restricted Group has been changed to Straight Line Method from Written Down Value Method. This change is aligned with the change in relevant component's expectation of the pattern of consumption of the economic benefits arising from these assets in future as against the past and technical evaluation. The Restricted Group has accounted for this change in estimate prospectively i.e. the carrying value of Property, Plant & Equipment and Intangible Assets as at 1 April 2019 will be depreciated/amortised over the remaining useful life of each such asset. The audit of change in method of charging depreciation and amortization required our significant attention to evaluate relevant component's expectation of change in the pattern of consumption of the economic benefits arising from these assets. Therefore, we have identified change in the method of charging depreciation and amortization as a key audit matter.	Our procedures included the following: ▪ Challenging the Restricted Group's assessment underlying the change in expected pattern of consumption of the future economic benefits arising from Property, Plant & Equipment and Intangible assets; ▪ Comparing method of depreciation applied by the Restricted Group with other companies in the same industry; ▪ Checking the accuracy and completeness of Restricted Group's accounting entry of depreciation and amortization in accordance with the revised estimate; ▪ Assessing whether the accounting treatment and underlying working pursuant to the change in this estimate was in accordance with the relevant guidance under the Indian Accounting Standards.

Management's and Board of Directors' Responsibilities for the Combined Financial Statements

The Management of AGEL is responsible for the preparation and presentation of these combined financial statements that give a true and fair view of the combined state of affairs, combined loss and other comprehensive income, changes in combined net parent investment and combined cash flows in accordance with the basis of preparation as set out in Note 2.2 to these combined financial statements. This responsibility also includes maintenance of adequate accounting records for safeguarding of the assets of each restricted entity and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring accuracy and completeness of the accounting records, relevant to the preparation and presentation of the combined financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the combined financial statements, the Management of AGEL is responsible for assessing the ability of each restricted entity to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the restricted entity or to cease operations, or has no realistic alternative but to do so.

The Board of Directors of AGEL are responsible for overseeing the Restricted Group's financial reporting process.

Auditor's Responsibilities for the Audit of the combined financial statements

Our objectives are to obtain reasonable assurance about whether the combined financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these combined financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the combined financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on effectiveness of the Restricted Group's internal control.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

Independent Auditors' Report *(Continued)*

Auditor's Responsibilities for the Audit of the combined financial statements ***(Continued)***

- Conclude on the appropriateness of Management's use of the going concern basis of accounting in preparation of combined financial statements and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the appropriateness of this assumption. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the combined financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Restricted Group to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the combined financial statements, including the disclosures, and whether the combined financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Obtain sufficient appropriate audit evidence regarding the financial information of such entities or business activities within the Restricted Group to express an opinion on the combined financial statements. We are responsible for the direction, supervision and performance of the audit of financial information of such restricted entities included in the combined financial statements of which we are the independent auditors. For the other entities included in the combined financial statements, which have been audited by one of the joint auditors Dharmesh Parikh & Co., Chartered Accountants, one of the joint auditors Dharmesh Parikh & Co., Chartered Accountants remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion. Our responsibilities in this regard are further described in the section titled 'Other Matter' in this audit report.

We believe that the audit evidence obtained by us along with the consideration of audit report of the one of the joint auditors, Dharmesh Parikh & Co., Chartered Accountants referred to in the 'Other Matter' paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the combined financial statements.

We communicate with those charged with governance of AGEL and such other restricted entities included in the combined financial statements of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the combined financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Independent Auditors' Report *(Continued)*

Other Matter

The accompanying combined financial statements include total assets of Rs. 19,794.8 million as at 31 March 2020, total revenue from operations of Rs. 2,551.0 million and net cash inflow of Rs. 182.8 million for the year ended 31 March 2020, which have been extracted from the financial statements of Adani Green Energy (UP) Limited. The financial statements of Adani Green Energy (UP) Limited were audited by one of the joint auditors i.e. Dharmesh Parikh & Co. and the financial statements, other financial information and auditors' report have been furnished to us by the Restricted Group's management. Our opinion on the combined financial statements, in so far as it relates to the amounts and disclosures included in respect of this entity, and our report as aforesaid in so far as it relates to the aforesaid entity, is based solely on the report of one of the joint auditors.

Our opinion is not modified in respect of this matter.

For B S R & Co. LLP
Chartered Accountants
Firm Registration Number: 101248W/W-100022

RUPEN DILIPKUMA R SHAH
Digitally signed by RUPEN DILIPKUMAR SHAH
Date: 2020.05.28 17:10:36 +05'30'

Rupen Shah
Partner
Membership Number: 116240
Mumbai
28 May 2020
UDIN: 20116240AAAABN6609

For Dharmesh Parikh & Co.
Chartered Accountants
Firm Registration Number: 112054W

Jain Anuj
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pseudonym=795ae3c3a85a4cba9e27cc0ee0b04438,
2.5.4.45=034100653362306334343239386663316331343961666266346338393936666239323432376165343165343634396239333463613439353939316237383532623835,
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Anuj Jain
Partner
Membership Number: 119140
Ahmedabad
28 May 2020
UDIN: 20119140AAAAOT5448

Restricted Group

Combined Balance Sheet as at 31st March, 2020

adani Renewables

Particulars	**Notes**	**As at 31st March, 2020 (₹ in Millions)**	**As at 31st March, 2019 (₹ in Millions)**
ASSETS			
Non-current Assets			
(a) Property, Plant and Equipment	4.1	50,538.8	48,240.5
(b) Right-Of-Use Assets	4.2	1,498.8	-
(c) Capital Work-In-Progress	4.3	452.3	3,993.1
(d) Intangible Assets	4.4	3.3	2.4
(e) Financial Assets			
(i) Investments	5	2,770.1	4,210.1
(ii) Other Financial Assets	6	3,664.6	1,273.4
(f) Income Tax Assets (net)		48.6	43.8
(g) Deferred Tax Assets (net)	7	1,489.7	1,389.5
(h) Other Non-current Assets	8	1,037.1	867.8
Total Non-current Assets		**61,503.3**	**60,020.6**
Current Assets			
(a) Inventories	9	32.2	22.2
(b) Financial Assets			
(i) Investments	10	586.5	256.2
(ii) Trade Receivables	11	1,017.8	831.7
(iii) Cash and Cash Equivalents	12	788.8	680.1
(iv) Bank balances other than (iii) above	13	208.4	522.7
(v) Loans	14	4,256.5	737.6
(vi) Other Financial Assets	15	3,496.7	1,139.2
(c) Other Current Assets	16	79.0	721.9
Total Current Assets		**10,465.9**	**4,911.6**
Total Assets		**71,969.2**	**64,932.2**
EQUITY AND LIABILITIES			
Equity			
Net Parent Investment	17	5,129.5	5,731.6
		5,129.5	**5,731.6**
LIABILITIES			
Non-current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	18	48,662.0	37,101.3
(ii) Other financial liabilities	19	-	47.5
(b) Provisions	20	17.9	14.0
(c) Other Non-current Liabilities	21	697.1	367.3
Total Non-current Liabilities		**49,377.0**	**37,530.1**
Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	22	14,879.0	10,003.9
(ii) Trade Payables	23		
i. Total outstanding dues of micro enterprises and small enterprises		10.7	4.2
ii. Total outstanding dues of creditors other than micro enterprises and small enterprises		192.7	486.2
(iii) Other Financial Liabilities	24	2,265.8	11,041.3
(b) Other Current Liabilities	25	111.8	132.4
(c) Provisions	26	2.7	2.5
Total Current Liabilities		**17,462.7**	**21,670.5**
Total Liabilities		**66,839.7**	**59,200.6**
Total Equity and Liabilities		**71,969.2**	**64,932.2**

The notes referred above are an integral part of the Combined Financial Statements

In terms of our report attached

For Dharmesh Parikh & Co.
Chartered Accountants
Firm Registration Number : 112054W

Jain Anuj

Anuj Jain
Partner
Membership No. 119140

For B S R Co. & LLP
Chartered Accountants
Firm Registration Number : 101248W/W-100022

RUPEN DILIPKUMAR SHAH
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Date: 2020.05.28 17:12:36 +05'30'

Rupen Shah
Partner
Membership No. 116240

For and on behalf of the board of directors of
ADANI GREEN ENERGY LIMITED

ADANI RAJESH SHANTILAL

Rajesh S. Adani
Director
DIN:- 00006322

ADANI SAGAR RAJESH BHAI

Sagar R. Adani
Executive Director
DIN:- 07626229

PARIMAL JAYANT

Jayant Parimal
Chief Executive Officer

DARJI PRAGNESH SHASHIKANT

Pragnesh Darji
Company Secretary

Place : Ahmedabad
Date : 28th May, 2020

Place : Mumbai
Date : 28th May, 2020

Place : Ahmedabad
Date : 28th May, 2020

Restricted Group
Combined Statement Of Profit and Loss for the year ended 31st March, 2020

adani Renewables

Particulars	Notes	For the year ended 31st March, 2020 (₹ in Millions)	For the year ended 31st March, 2019 (₹ in Millions)
Income			
Revenue from Operations	27	8,983.8	8,436.0
Other Income	28	524.9	374.7
Total Income		**9,508.7**	**8,810.7**
Expenses			
Purchase of Stock in trade / Cost of Material Consumed		121.0	39.8
Employee Benefits Expenses	29	136.9	123.5
Finance Costs	30	4,183.4	5,724.0
Depreciation and Amortisation Expenses (refer note 46)	4.1, 4.2 and 4.4	1,796.5	4,928.4
Other Expenses	31	3,291.7	1,398.9
Total Expenses		**9,529.5**	**12,214.6**
(Loss) before exceptional items and tax		**(20.8)**	**(3,403.9)**
Exceptional Items	44	743.2	-
(Loss) before tax		**(764.0)**	**(3,403.9)**
Tax Expense:	32		
Current Tax		-	-
Adjustment of tax relating to earlier periods		0.0	-
Deferred Tax Charges		(115.7)	(661.5)
		(115.7)	**(661.5)**
(Loss) for the year	**Total (A)**	**(648.3)**	**(2,742.4)**
Other Comprehensive Income / (Loss)			
Items that will not be reclassified to profit or loss:			
Remeasurement of defined benefit plans, net of tax		(0.9)	1.8
Items that will be reclassified to profit or loss:			
Effective portion on gain and loss on hedging instruments in a cash flow hedge, net of tax		47.1	(26.6)
Other Comprehensive Income / (Loss) (After Tax)	**Total (B)**	**46.2**	**(24.8)**
Total Comprehensive (Loss) for the year	**Total (A+B)**	**(602.1)**	**(2,767.2)**

Note: 0.0 represents minimal amount due to rounding off.

The notes referred above are an integral part of the Combined Financial Statements

In terms of our report attached

For Dharmesh Parikh & Co.
Chartered Accountants
Firm Registration Number : 112054W

Jain Anuj

Anuj Jain
Partner
Membership No. 119140

Place : Ahmedabad
Date : 28th May, 2020

For B S R Co. & LLP
Chartered Accountants
Firm Registration Number : 101248W/W-100022

RUPEN DILIPKUMAR SHAH
Digitally signed by RUPEN DILIPKUMAR SHAH
Date: 2020.05.28 17:15:19 +05'30'

Rupen Shah
Partner
Membership No. 116240

Place : Mumbai
Date : 28th May, 2020

For and on behalf of the board of directors of
ADANI GREEN ENERGY LIMITED

ADANI RAJESH SHANTILAL

Rajesh S. Adani
Director
DIN:- 00006322

ADANI SAGAR RAJESHBHAI

Sagar R. Adani
Executive Director
DIN:- 07626229

PARIMAL JAYANT

Jayant Parimal
Chief Executive Officer

DARJI PRAGNESH SHASHIKANT

Pragnesh Darji
Company Secretary

Place : Ahmedabad
Date : 28th May, 2020

Restricted Group

Combined Statement of changes in Net Parent Investment for the year ended 31st March, 2020

adani Renewables

	As at 31st March, 2019 (₹ in Millions)
Opening as at 1st April, 2018	**5,056.9**
(Loss) for the year	(2,742.4)
Unsecured Perpetual Debt (refer note 48)	3,441.9
(Less) : Other Comprehensive (Loss), net of tax	(24.8)
Closing as at 31st March, 2019	**5,731.6**

	As at 31st March, 2020 (₹ in Millions)
Opening as at 1st April, 2019	**5,731.6**
(Loss) for the year	(648.3)
Add : Other Comprehensive Income, net of tax	46.2
Closing as at 31st March, 2020	**5,129.5**

Net Parent Investment represents the aggregate amount of share capital and other equity of Restricted Group of entities as at the end of respective year and does not necessarily represent legal share capital for the purpose of the Restricted Group.

* Other Comprehensive Income includes the adjustments for changes in actuarial valuation and cash flow hedge reserve.

The notes referred above are an integral part of the Combined Financial Statements

In terms of our report attached

For Dharmesh Parikh & Co.
Chartered Accountants
Firm Registration Number : 112054W

Jain Anuj

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Date: 2020.05.28 19:22:21 +05'30'

Anuj Jain
Partner
Membership No. 119140

For B S R Co. & LLP
Chartered Accountants
Firm Registration Number : 101248W/W-100022

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Rupen Shah
Partner
Membership No. 116240

For and on behalf of the board of directors of
ADANI GREEN ENERGY LIMITED

ADANI RAJESH SHANTILAL

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Rajesh S. Adani
Director
DIN:- 00006322

ADANI SAGAR RAJESHBHAI

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Sagar R. Adani
Executive Director
DIN:- 07626229

PARIMAL JAYANT

Digitally signed by PARIMAL JAYANT

Jayant Parimal
Chief Executive Officer

DARJI PRAGNESH SHASHIKANT

Digitally signed by DARJI PRAGNESH SHASHIKANT

Pragnesh Darji
Company Secretary

Place : Ahmedabad
Date : 28th May, 2020

Place : Mumbai
Date : 28th May, 2020

Place : Ahmedabad
Date : 28th May, 2020

Restricted Group

Combined Statement Of Cash Flows for the year ended 31st March, 2020

Particulars	For the year ended 31st March, 2020 (₹ in Millions)	For the year ended 31st March, 2019 (₹ in Millions)
(A) Cash flow from operating activities		
(Loss) before tax	**(764.0)**	**(3,403.9)**
Adjustment for:		
Interest Income	(430.0)	(324.0)
Net gain on sale/ fair valuation of investments through profit and loss	(63.1)	(43.0)
Foreign Exchange Fluctuation Loss (Unrealised)	1,891.7	484.4
Liabilities written back	(22.0)	-
Credit Impairment of Trade receivables	51.2	-
Loss on Sale of Property, Plant and Equipment (net)	1.4	0.8
Depreciation and amortisation expenses	1,796.5	4,928.4
Exceptional Items	743.2	-
Income from viability gap funding	(15.5)	-
Finance Costs	4,183.4	5,724.0
	7,372.8	**7,366.7**
Working Capital changes		
(Increase) / Decrease in Operating Assets		
Other Non-Current Assets	(75.9)	(270.3)
Trade Receivables	(237.8)	(377.6)
Inventories	(10.0)	44.8
Other Current Assets	529.7	(640.5)
Other Non-current Financial Assets	(402.2)	(195.4)
Loans to employees	0.5	8.7
Other Current Financial Assets	(13.3)	(384.3)
Increase / (Decrease) in Operating Liabilities		
Non-current Provisions	4.3	(36.5)
Trade Payables	(287.7)	406.8
Current Provisions	0.3	(6.7)
Other Current Financial Liabilities	0.3	-
Other Non Current Liabilities	259.6	367.3
Other Current Liabilities	6.2	67.3
Net Working Capital changes	**(226.0)**	**(1,016.4)**
Cash Generated from operations	**7,146.8**	**6,350.3**
Less : Income Tax paid (Net of Refunds)	(5.6)	(27.5)
Net cash Generated from operating activities (A)	**7,141.2**	**6,322.8**
(B) Cash flow from investing activities		
Expenditure on construction and acquisition of Property, Plant and Equipment and Intangible assets (including capital advances and capital work-in-progress)	(8,253.0)	(7,343.6)
Proceeds from Sale of Property, Plant and Equipment	37.0	8.6
Margin Money / Fixed Deposit placed (net)	(1,833.7)	(536.6)
(Loans given to) / repayment received from Unrestricted Group entities (net)-current	(2,078.7)	890.3
Loans repayment received from Unrestricted Group entities (net)-Non-current	-	62.6
(Investments in) / Proceeds from Mutual funds (Net)	(267.2)	136.0
Interest received	612.0	187.7
Net cash (used in) investing activities (B)	**(11,783.6)**	**(6,595.0)**
(C) Cash flow from financing activities		
Proceeds from Non-current borrowings	46,992.8	19,514.7
Repayment of Non-current borrowings	(37,762.9)	(10,072.3)
Proceeds from / (Repayment of) Current borrowings (net)	1,831.6	(5,387.2)
Finance Costs Paid	(6,310.4)	(4,222.8)
Net cash generated from / (used in) financing activities (C)	**4,751.1**	**(167.6)**
Net increase / (decrease) in cash and cash equivalents (A)+(B)+(C)	108.7	(439.8)
Cash and cash equivalents at the beginning of the year	680.1	1,119.9
Cash and cash equivalents at the end of the year (refer note: 12)	**788.8**	**680.1**

Notes to Statement of Cash Flows :

Reconciliation of Cash and cash equivalents with the Balance Sheet:

1 Cash and cash equivalents as per Balance Sheet: (refer note: 12)	788.8	680.1
	788.8	**680.1**

2 Disclosure of changes in liabilities arising from financing activities, including both changes arising from cash flows and non-cash changes are included below.

Particulars	Note	As at 1st April, 2019	Cash Flows	Changes in fair values due to adoption of Ind AS 116	Changes in fair values (Including Exchange Rate Difference)	As at 31st March, 2020
Non-Current borrowings	18 and 24	38,500.7	9,229.9	1,481.0	56.2	49,267.8
Current borrowings	22	10,003.9	1,831.6	-	3,043.5	14,879.0

Particulars	Note	As at 1st April, 2018	Cash Flows	Changes in fair values due to adoption of Ind AS 116	Changes in fair values (Including Exchange Rate Difference)	As at 31st March, 2019
Non-Current borrowings	18 and 24	31,544.3	9,442.4	-	(2,486.0)	38,500.7
Current borrowings	22	15,391.1	(5,387.2)	-	-	10,003.9

3 The Statement of Cash Flow has been prepared under the 'Indirect Method' set out in Ind AS 7 'Statement of Cash Flows'.

The notes referred above are an integral part of the Combined Financial Statements

In terms of our report attached

For Dharmesh Parikh & Co.
Chartered Accountants
Firm Registration Number : 112054W

Jain Anuj

Anuj Jain
Partner
Membership No. 119140

For B S R Co. & LLP
Chartered Accountants
Firm Registration Number : 101248W/W-100022

RUPEN DILIPKUMAR SHAH
Digitally signed by RUPEN DILIPKUMAR SHAH
Date: 2020.05.28 17:24:15 +05'30'

Rupen Shah
Partner
Membership No. 116240

For and on behalf of the board of directors of
ADANI GREEN ENERGY LIMITED

ADANI RAJESH SHANTILAL

Rajesh S. Adani
Director
DIN:- 00006322

ADANI SAGAR RAJESHBHAI

Sagar R. Adani
Executive Director
DIN:- 07626229

PARIMAL JAYANT

Jayant Parimal
Chief Executive Officer

DARJI PRAGNESH SHASHIKANT

Pragnesh Darji
Company Secretary

Place : Ahmedabad
Date : 28th May, 2020

Place : Mumbai
Date : 28th May, 2020

Place : Ahmedabad
Date : 28th May, 2020

1 General Information

Adani Green Energy Limited ('the Holding Company') is a limited company domiciled in India. The Holding Company and its subsidiaries (herein collectively referred to as the "Group") are companies domiciled in India primarily involved in renewable power generation and other ancillary activities.

The Restricted Group entities which are all under the common control of the Holding Company comprise of the following entities:-

Entities forming part of Restricted Group	Principal activity	Country of Incorporation	% Held by Holding Company	
			31st March, 2020	31st March, 2019
Prayatna Developers Private Limited	Solar Power Generation	India	100	100
Parampujya Solar Energy Private Limited (Standalone)	Solar Power Generation	India	100	100
Adani Green Energy (UP) Limited	Solar Power Generation	India	100	100

2.1 Purpose of the combined financial statements

The combined financial statements have been prepared for reporting of financial performance of the Restricted Group as per the requirement of Offering Circular (OC) under clause 4.1. Restricted Group has issued USD denominated Green bonds listed on Singapore Exchange Securities Trading Limited (SGX-ST). The Combined Financial Statements presented herein reflect the Restricted Group's results of operations, assets and liabilities and cash flows as at and for the year ended 31st March, 2020. The basis of preparation and significant accounting policies used in preparation of these Combined Financial Statements are set out in note 2.2 and 3 below.

2.2 Basis of preparation

The Combined Financial Statements of the Restricted Group have been prepared in accordance with Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Companies Act, 2013, read with the Companies (Indian Accounting Standards) Rules, 2015 amended from time to time (except Ind AS - 33 on Earnings Per Share) and other accounting principles generally accepted in India and the Guidance Note on Combined and Carve-out Financial Statements issued by the Institute of Chartered Accountants of India (ICAI).The accounting policies adopted are consistent with those of the previous financial year except for the adoption of new Ind AS 116 Leases (See note 3(q)).

As these combined financial statements have been prepared on a combined basis, it is not meaningful to show share capital or provide an analysis of reserves. Net parent investment, therefore, represents the difference between the assets and liabilities pertaining to combined businesses. Share capital of Restricted Group is held by the Holding Company. Earnings Per Share have not been presented in these Combined Financial Statements, as Restricted Group did not meet the applicability criteria as specified under Ind AS 33 – Earnings Per Share.

Management has prepared these combined financial statements to depict the historical financial information of the Restricted Group.

The Combined Financial Statements have been prepared on a going concern basis under the historical cost convention except for Investments in mutual funds and certain financial assets and liabilities that are measured at fair values whereas net defined benefit (asset)/ liability is valued at fair value of plan assets less defined benefit obligation at the end of each reporting period, as explained in the accounting policies below.

As per the Guidance Note on Combined and Carve Out Financial Statements, the procedure for preparing combined financial statements of the combining entities is similar to that of consolidated financial statements as per the applicable Accounting Standards. Accordingly, when combined financial statements are prepared, intra-group transactions and profits or losses are eliminated. All the inter group transactions are undertaken on Arm's Length basis. The information presented in the Combined Financial Statements of the Restricted Group may not be representative of the position which may prevail after the transaction. The resulting financial position may not be that which might have existed if the combining businesses had been stand-alone business.

Net parent investment disclosed in the Combined Financial Statements is not the legal capital and Other equity of the Restricted Group and is the aggregation of the Share Capital, Unsecured Perpetual Debt and Other equity of each of the entities with in the Restricted Group.

Accordingly, the following procedure is followed for the preparation of the Combined Financial Statements:

(a) Combined like items of assets, liabilities, equity, income, expenses and cash flows of the entities of the Restricted Group.

(b) Eliminated in full intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between entities of the Restricted Group.

These are Combined Financial Statements and may not be necessarily indicative of the financial performance, financial position and cash flows of the Restricted Group that would have occurred if it had operated as separate stand-alone entities during the year presented or the Restricted Group's future performance. The Combined Financial Statements include the operation of entities in the Restricted Group, as if they had been managed together for the year presented.

Transactions that have taken place with the Unrestricted Group (i.e. other entities which are a part of the Group or wider Adani Group and not included in the Restricted Group of entities) have been disclosed in accordance of Ind AS 24, Related Party Disclosures. The preparation of financial information in conformity with Ind AS requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Restricted Group's accounting policies.

Income taxes are arrived at by aggregation of the tax expenses actually incurred by the combining businesses, after considering the tax effects of any adjustments which is in accordance with the Guidance Note on Combined and Carve-Out Financial Statements issued by the ICAI.

3 Significant accounting policies

a Property, plant and equipment

i. Recognition and measurement

Property, plant and equipment are stated at acquisition cost less accumulated depreciation and accumulated impairment losses, if any. All costs, including borrowing costs incurred up to the date the asset is ready for its intended use, are capitalised along with the respective asset.

Cost of an item of property, plant and equipment comprises its purchase price, including import duties and non-refundable purchase taxes, after deducting trade discounts and rebates, Write back of creditors over concern of performance of assets, any directly attributable cost of bringing the item to its working condition for its intended use. The cost of a self-constructed item of property, plant and equipment comprises the cost of materials and direct labour, any other costs directly attributable to bringing the item to working condition for its intended use, and estimated costs of dismantling and removing the item and restoring the site on which it is located.

The residual values, useful lives and method of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

If significant parts of an item of property, plant and equipment have different useful lives, then they are accounted for as separate items (major components) of property, plant and equipment.

ii. Subsequent measurement

Subsequent expenditure is capitalised only if it is probable that the future economic benefits associated with the expenditure will flow to the Restricted Group.

iii. Depreciation

Depreciation is recognised so as to write off the cost of assets (other than freehold land and properties under construction) less their residual values over their useful lives, using the Written Down Value method upto 31st March, 2019 and by using Straight Line method w.e.f. 1st April, 2019. The useful life of property, plant and equipment is considered based on life prescribed in part C of Schedule II to the Companies Act, 2013, except in case of the Plant and machinery, wherein the life of the assets has been estimated at 30 years based on technical assessment taking into account the nature of assets, the estimated usage of the assets, the operating condition of the assets, anticipated technical changes, manufacturer warranties and maintenance support. In case of major components identified, depreciation is provided based on the useful life of each such component based on technical assessment, if materially different from that of the main asset.

iv. Derecognition

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the Combined Statement of Profit and Loss.

b Intangible Assets

i. Recognition and measurement

Intangible assets acquired separately are carried at cost less accumulated amortisation and any accumulated impairment losses.

The residual values, useful lives and method of depreciation of Intangible Assets are reviewed at each financial year end and adjusted prospectively, if appropriate.

ii. Amortisation

Amortisation is recognised using Straight Line method w.e.f. 1st April, 2019 (Written Down Value method is used upto 31st March, 2019) over their estimated useful lives. Estimated useful life of the Computer Software is 5 years.

iii. Derecognition

An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from derecognition are recognised in the Combined Statement of Profit and Loss .

c Capital Work in Progress

Expenditure related to and incurred during implementation of capital projects to get the assets ready for intended use is included under "Capital Work in Progress". The same is allocated to the respective items of property plant and equipment on completion of construction/ erection of the capital project/ property plant and equipment.

d Financial Instruments

Recognition and measurement

Trade receivables and debt securities issued are initially recognised when they originate. All other financial assets and financial liabilities are recognised when the Restricted Group becomes a party to the contractual provisions of the instruments.

A financial asset and financial liability is initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit and loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit and loss are recognised immediately in the Combined Statement of Profit and Loss .

Financial assets and financial liabilities are offset when the Restricted Group has a legally enforceable right (not contingent on future events) to off-set the recognised amounts either to settle on a net basis, or to realise the assets and settle the liabilities simultaneously.

e Financial assets

Initial recognition and measurement

On initial recognition, a financial asset is measured at;

- Amortised Cost;
- FVTOCI - debt investment;
- FVTOCI - equity investment; or
- FVTPL

Subsequent measurement

For purposes of subsequent measurement, financial assets are classified based on assessment of business model in which they are held. This assessment is done for portfolio of the financial assets. The relevant categories are as below:

i) At amortised cost

A financial asset is measured at amortised cost if it meets both of the following conditions and is not designated as at FVTPL:

- the asset is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

ii) At fair value through Other comprehensive income (FVOCI)

A financial asset is measured at FVOCI if it meets both of the following conditions and is not designated as at FVTPL:

• the asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and

• the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

iii) At fair value through profit and loss (FVTPL)

Financial assets which are not measured at amortised cost and are held for trading are measured at FVTPL.

Fair value changes related to such financial assets including derivative contracts are recognised in the Combined Statement of Profit and Loss

Business Model Assessment

The Restricted Group makes an assessment of the objectives of the business model in which a financial asset is held because it best reflects the way business is managed and information is provided to management.

The assessment of business model comprises the stated policies and objectives of the financial assets, management strategy for holding the financial assets, the risk that affects the performance etc. Further management also evaluates whether the contractual cash flows are solely payment of principal and interest considering the contractual terms of the instrument.

Derecognition of financial assets

The Restricted Group derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Restricted Group neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control of the financial asset.

On derecognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognised in other comprehensive income and accumulated in equity is recognised in the Combined Statement of Profit and Loss if such gain or loss would have otherwise been recognised in the Statement of Profit and Loss on disposal of that financial asset.

Impairment of Financial assets

The Restricted Group applies the expected credit loss model for recognising impairment loss on financial assets measured at amortised cost, trade receivables and other contractual rights to receive cash or other financial asset.

Expected credit losses rate the weighted average of credit losses with the respective risks of default occurring as the weights. Credit loss is the When making the assessment of whether there has been a significant increase in credit risk since initial recognition, the Restricted Group uses the change in the risk of a default occurring over the expected life of the financial instrument instead of the change in the amount of expected credit losses. To make that assessment, the Restricted Group compares the risk of a default occurring on the financial instrument as at the reporting date with the risk of a default occurring on the financial instrument as at the date of initial recognition and considers reasonable and supportable information, that is available without undue cost or effort, that is indicative of significant increases in credit risk since initial recognition.

The Restricted Group applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets and credit risk exposure;

a) Financial assets that are debt instruments, and are measured at amortised cost e.g. loans, debt securities, deposits, trade receivables and bank balances.

b) Trade receivables or any contractual right to receive cash or another financial asset that result from transactions that are within the scope of Ind AS 115

Loss allowances for financial assets measured at amortised cost are deducted from the gross carrying amount of the assets.

f Financial liabilities and equity instruments

Classification as debt or equity

Debt and equity instruments issued by the Restricted Group are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

Equity instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Restricted Group are recognised at the proceeds received, net of direct issue costs.

Financial liabilities

All financial liabilities are measured at amortised cost using the effective interest method or at FVTPL.

Financial liabilities at amortised cost

Financial liabilities that are not held-for-trading and are not designated as at FVTPL are measured at amortised cost at the end of subsequent accounting periods. The carrying amounts of financial liabilities that are subsequently measured at amortised cost are determined based on the effective interest method. Interest expense that is not capitalised as part of costs of an asset is included in the 'Finance costs' line item in the Combined Statement of Profit and Loss.

The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the net carrying amount on initial recognition.

Trade and other payables are recognised at the transaction cost, which is its fair value, and subsequently measured at amortised cost.

Financial liabilities at FVTPL

A financial liability may be designated as at FVTPL upon initial recognition if:

• such designation eliminates or significantly reduces a measurement or recognition inconsistency that would otherwise arise;

• the financial liability whose performance is evaluated on a fair value basis, in accordance with the Restricted Group's documented risk management;

Fair value changes related to such financial liabilities including derivative contracts like forward currency contracts and options to hedge the Restricted Group's foreign currency risks are recognised in the Combined Statement of Profit and Loss .

Derecognition of financial liabilities

The Restricted Group derecognises financial liabilities when, and only when, the Restricted Group’s obligations are discharged, cancelled or have expired. An exchange with a lender of debt instruments with substantially different terms is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. Similarly, a substantial modification of the terms of an existing financial liability is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in the Combined Statement of Profit and Loss .

Derivative Financial Instruments

Initial recognition and subsequent measurement

The Restricted Group uses derivative financial instruments, such as forward currency contracts and options to hedge its foreign currency risk. Derivatives are initially measured at fair value. Subsequent to initial recognition, derivatives are measured at fair value, and changes therein are generally recognised in the Combined Statement of Profit and Loss as Foreign Exchange (Gain) / Loss except those relating to borrowings, which are separately classified under Finance Cost. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

g Inventories

Inventories are carried at the lower of the cost and net realisable value after providing for obsolescence and other losses where considered necessary. Cost of Inventories comprises all cost of purchase and other cost incurred in bringing inventories to their present location and condition. In determining the cost, weighted average cost method is used.

Net Realisable Value in respect of stores and spares is the estimated current procurement price in the ordinary course of the business.

h Current and non-current classification

The Restricted Group presents assets and liabilities in the balance sheet based on current/ non-current classification. An asset is treated as current when it is:

• Expected to be realised or intended to be sold or consumed in normal operating cycle or

• Held primarily for the purpose of trading or

• Expected to be realised within twelve months after the reporting period, or

• Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

A liability is current when:

• It is expected to be settled in normal operating cycle or

• It is held primarily for the purpose of trading or

• It is due to be settled within twelve months after the reporting period, or

• There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period

The Restricted Group classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities respectively.

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. The Restricted Group has identified twelve months as its operating cycle.

i Functional currency and presentation currency

These financial statements are presented in Indian Rupees (INR), which is also the Restricted Group's functional currency. All amounts have been rounded-off to the nearest Millions with one decimal, unless otherwise indicated.

Foreign currencies

Transactions in foreign currencies are initially recorded by the Restricted Group at its functional currency spot rates at the date the transaction first qualifies for recognition.

Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions.

Exchange differences are recognized in the Combined Statement of Profit and Loss except exchange differences on foreign currency borrowings relating to assets under construction for future productive use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings.

j Government grants

Government grants are not recognised until there is reasonable assurance that the Restricted Group will comply with the conditions attached to them and that the grants will be received.

Government grants are recognised in Combined Statement of Profit and Loss on a systematic basis over the periods in which the Restricted Group recognises as expenses the related costs for which the grants are intended to compensate. Specifically, government grants whose primary condition is that the Restricted Group should purchase, construct or otherwise acquire non-current assets are recognised as deferred revenue in the balance sheet and transferred to profit and loss on a systematic and rational basis over the useful lives of the related assets.

Government grants that are receivable as compensation for expenses or losses already incurred or for the purpose of giving immediate financial support to the Restricted Group with no future related costs are recognised in profit and loss in the period in which they become receivable.

The benefit of a government loan at a below-market rate of interest is treated as a government grant, measured as the difference between proceeds received and the fair value of the loan based on prevailing market interest rates.

k Revenue recognition

Revenue from contracts with customers is recognised when control of the goods or services are rendered to the customer at an amount that reflects the consideration to which the Restricted Group expects to be entitled in exchange for those goods or services.

Revenue is measured based on the transaction price, which is the consideration, adjusted for discounts and other incentives, if any, as specified in the contract with the customer. Revenue also excludes taxes or other amounts collected from customers in its capacity as an agent. If the consideration in a contract includes a variable amount, the Restricted Group estimates the amount of consideration to which it will be entitled in exchange for transferring the goods to the customer. The variable consideration is estimated at contract inception and constrained until it is highly probable that a significant revenue reversal in the amount of cumulative revenue recognised will not occur when the associated uncertainty with the variable consideration is subsequently resolved.

The accounting policies for the specific revenue streams of the Restricted Group are summarized below:

i) Revenue from Power Supply is recognised in terms of the Power Purchase Agreements (PPA) entered with Central and State Distribution Companies and is measured at the value of the consideration received or receivable, net of discounts if any.

ii) The Restricted Group's contracts with customers for the sale of goods generally include one performance obligation. Revenue from the sale of goods is recognised at the point in time when control of the asset is transferred to the customers, generally on delivery of the goods.

iii) Interest income is recognised on Effective Interest Rate (EIR) basis taking into account the amount outstanding and the applicable interest rate. Dividend income is accounted for when the right to receive income is established

iv) Delayed payment charges and interest on delayed payment for power supply are recognized based on conclusive evidence regarding ultimate collection.

Contract Balances

Contract assets

A contract asset is the right to consideration in exchange for goods or services transferred to the customer. If the Restricted Group performs by transferring goods or services to a customer before the customer pays consideration or before payment is due, a contract asset is recognised for the earned consideration that is conditional.

Trade receivables

A receivable represents the Restricted Group's right to an amount of consideration that is unconditional i.e. only the passage of time is required before payment of consideration is due.

Contract liabilities

A contract liability is the obligation to transfer goods or services to a customer for which the Restricted Group has received consideration (or an amount of consideration is due) from the customer. Contract liabilities are recognised as revenue when the Restricted Group performs obligations under the contract.

l Borrowing costs

Borrowing costs are interest and other costs incurred in connection with the borrowing of funds. Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale. Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

All other borrowing costs are recognised in the Combined Statement of Profit and Loss in the period in which they are incurred.

m Employee benefits

i) Defined benefit plans:

The Restricted Group operates a defined benefit gratuity plan in India, which requires contributions to be made to a separately administered fund. The cost of providing benefits under the defined benefit plan is determined using the projected unit credit method.

Re-measurements, comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the balance sheet with a corresponding debit or credit to retained earnings through OCI in the period in which they occur. Re-measurements are not reclassified to profit and loss in subsequent periods.

Net interest is calculated by applying the discount rate to the net defined benefit liability or asset. The Restricted Group recognises the following changes in the net defined benefit obligation as an expense in the Combined Statement of Profit and Loss:
- Service costs comprising current service costs, past-service costs, gains and losses on curtailments and non-routine settlements; and
- Net interest expense or income.

ii) Defined contribution plan:

Retirement benefit in the form of Provident Fund and Family Pension Fund is a defined contribution scheme. The Restricted Group has no obligation, other than the contribution payable to the provident fund. The Restricted Group recognizes contribution payable to the provident fund scheme as a charge to the capital work-in-progress till the capitalisation of the projects otherwise the same is charged to the Combined Statement of Profit and Loss for the period in which the contributions to the respective funds accrue.

iii) Compensated Absences:

Provision for Compensated Absences and its classifications between current and non-current liabilities are based on independent actuarial valuation. The actuarial valuation is done as per the projected unit credit method.

iv) Short term employee benefits:

Short-term employee benefit obligations are recognised at an undiscounted amount in the Combined Statement of Profit and Loss for the reporting period in which the related services are received.

n Taxation

Tax on Income comprises current and deferred tax. It is recognised in the Combined Statement of Profit and Loss except to the extent that it relates to a business combination, or items recognised directly in net parent investment or in other comprehensive income.

Current tax

Current tax comprises the expected tax payable or receivable on the taxable income or loss for the reporting period and any adjustment to the tax payable or receivable in respect of previous years. The amount of current tax reflects the best estimate of the tax amount expected to be paid or received after considering the uncertainty, if any, related to income taxes. It is measured using tax rates (and tax laws) enacted or substantively enacted by the reporting date.

Current tax assets and current tax liabilities are offset only if there is a legally enforceable right to set off the recognised amounts, and it is intended to realise the asset and settle the liability on a net basis or simultaneously.

Deferred tax

Deferred tax is recognized for the future tax consequences of deductible temporary differences between the carrying values of assets and liabilities and their respective tax bases at the reporting date, using the tax rates and laws that are enacted or substantively enacted as on reporting date. The measurement of deferred tax reflects the tax consequences that would follow from the manner in which the Restricted Group expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities. Deferred tax is also recognised in respect of carried forward tax losses and tax credits subject to the assessment of reasonable certainty of recovery.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient future taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered. Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred tax relating to items recognized outside the Combined Statement of Profit and Loss is recognized outside with the underlying items i.e. either in the statement of other comprehensive income or directly in net parent investment as relevant.

o Provisions, Contingent Liabilities and Contingent Assets

Provisions are recognised when the Restricted Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. Provisions are determined by discounting the expected future cash flows (representing the best estimate of the expenditure required to settle the present obligation at the balance sheet date) at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. When the Restricted Group expects some or all of a provision to be reimbursed, for example, under an insurance contract, the reimbursement is recognised as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the Combined Statement of Profit and Loss net of any reimbursement.

The unwinding of the discount is recognised as finance cost. Expected future operating losses are not provided for.

Contingent liabilities are not recognised but are disclosed in the notes. Contingent assets are not recognised but are disclosed in the notes where an inflow of economic benefits is probable.

p Impairment of non-financial assets

At the end of each reporting period, the Restricted Group reviews the carrying amounts of non-financial assets, other than inventories and deferred tax assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Restricted Group estimates the recoverable amount of the cash-generating unit to which the asset belongs. Each CGU represents the smallest group of assets that generates cash inflows that are largely independent of the cash inflows of other assets or CGUs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or CGU for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or CGU) is reduced to its recoverable amount. An impairment loss is recognised immediately in the Combined Statement of Profit and Loss . Impairment loss recognised in respect of a CGU is allocated to reduce the carrying amounts of the assets of the CGU (or group of CGUs) on a pro rata basis.

q Leases

Effective from 1st April, 2019, the Restricted Group adopted Ind AS 116 – Leases and applied the standard to all lease contracts existing as on 1st April, 2019 using the modified retrospective method on the date of initial application i.e. 1st April, 2019. Refer Note 34 for details on transition to Ind AS 116 Leases.

At inception of a contract, the Restricted Group assesses whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

The Restricted Group recognises a right-of-use asset and a lease liability at the lease commencement date except for leases with a term of twelve months or less (short-term leases) and low value leases. For these short-term and low value leases, the lease payments associated with these leases as an expense on a straight-line basis over the lease term.

Lease term is a non-cancellable period together with periods covered by an option to extend the lease if the Restricted Group is reasonably certain to exercise that option; and periods covered by an option to terminate the lease if the Restricted Group is reasonably certain not to exercise that option.

The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received. The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Restricted Group by the end of the lease term or the cost of the right-of-use asset reflects that the Restricted Group will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset. In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain remeasurements of the lease liability.

The lease liability is initially measured at the present value of the lease payments to be paid over the lease term at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Restricted Group's incremental borrowing rate. Generally, the Restricted Group uses its incremental borrowing rate as the discount rate. Subsequently, the lease liability is measured at amortised cost using the effective interest method.

r Hedge Accounting

The Restricted Group designates certain hedging instruments, which include derivatives and non-derivatives in respect of foreign currency risk, as cash flow hedges.

At the inception of the hedge relationship, the entity documents the relationship between the hedging instrument and hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Restricted Group documents whether the hedging instrument is highly effective in offsetting changes in fair value or cash flows of the hedged item attributable to the hedged risk.

Cash flow hedges

The Restricted Group designates derivative contracts or non derivative financial assets / liabilities as hedging instruments to mitigate the risk of movement in interest rates and foreign exchange rates for foreign exchange exposure on highly probable future cash flows attributable to a recognised asset or liability or forecast cash transactions. When a derivative is designated as a cash flow hedging instrument, the effective portion of changes in the fair value of the derivative is recognized in the cash flow hedging reserve being part of other comprehensive income. Any ineffective portion of changes in the fair value of the derivative is recognized immediately in the Combined Statement of Profit and Loss. If the hedging relationship no longer meets the criteria for hedge accounting, then hedge accounting is discontinued prospectively. If the hedging instrument expires or is sold, terminated or exercised, the cumulative gain or loss on the hedging instrument recognized in cash flow hedging reserve till the period the hedge was effective remains in cash flow hedging reserve until the underlying transaction occurs. The cumulative gain or loss previously recognized in the cash flow hedging reserve is transferred to the Combined Statement of Profit and Loss upon the occurrence of the underlying transaction.

s Cash and Cash Equivalents

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

Cash and cash equivalents for the purpose of Combined Statement of Cash Flow comprise cash and cheques in hand, bank balances, demand deposits with banks where the original maturity is three months or less.

3 Use of estimates and judgments

The preparation of the Restricted Group's financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures including contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Key Sources of Estimation uncertainty:

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. Existing circumstances and assumptions about future developments may change due to market changes or circumstances arising that are beyond the control of the Restricted Group. Such changes are reflected in the assumptions when they occur.

i) Useful lives and residual value of property, plant and equipment

In case of the power plant assets, in whose case the life of the assets has been estimated at 30 years for solar power generation projects based on technical assessment, taking into account the nature of the assets, the estimated usage of the asset, the operating condition of the asset, anticipated technological changes, manufacturer warranties and maintenance support, except for major some components identified during the year, depreciation on the same is provided based on the useful life of each such component based on technical assessment, if materially different from that of the main asset.

ii) Method of depreciation on property, plant and equipment and Intangible assets

The Restricted Group has revised the method of charging depreciation and amortisation on Property, Plant and Equipment and Intangible assets from written down value method to straight line method, with effect from 1st April, 2019 based on technical assessment, taking into account the nature of the assets, the estimated usage of the asset, the operating condition of the asset, anticipated technological changes, manufacturer warranties and maintenance support.

iii) Fair value measurement of financial instruments

In estimating the fair value of financial assets and financial liabilities, the Restricted Group uses market observable data to the extent available. Where such Level 1 inputs are not available, the Restricted Group establishes appropriate valuation techniques and inputs to the model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgment is required in establishing fair values. Judgments include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

• Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities.

• Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.

• Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

iv) Defined benefit plans (gratuity benefits)

The cost of the defined benefit gratuity plan and the present value of the gratuity obligation are determined using actuarial valuations. An actuarial valuation involves making various assumptions that may differ from actual developments in the future. These include the determination of the discount rate, future salary increases and mortality rates. Due to the complexities involved in the valuation and its long-term nature, a defined benefit obligation is highly sensitive to changes in these assumptions. All assumptions are reviewed at each reporting date.

v) Taxes

Significant management judgment is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits together with future tax planning strategies and future recoverability of deferred tax assets.

vi) Impairment of Non Financial Assets

Impairment exists when the carrying value of an asset or cash generating unit exceeds its recoverable amount, which is the higher of its fair value less costs of disposal and its value in use. The fair value less costs of disposal calculation is based on available data for similar assets or observable market prices less incremental costs for disposing of the asset. The value in use calculation is based on a discounted future cash flows model. The recoverable amount is sensitive to the discount rate used for the discounted future cash flows model as well as the expected future cash-inflows and the growth rate used.

vii) Government Grant

Significant management judgment is required to determine the timing and extent of recognition of any grants received from Government. They can only be recognized upon reasonable assurance that the entity will comply with the conditions attached to the grant.

viii) Recognition and measurement of provision and contingencies

The Restricted Group recognises a provision if it is probable that an outflow of cash or other economic resources will be required to settle the provision. If an outflow is not probable, the item is treated as a contingent liability. Risks and uncertainties are taken into account in measuring a provision.

4.1 Property, Plant and Equipment

(₹ in Millions)

Particulars	As at 31st March, 2020	As at 31st March, 2019
Net Carrying amount of:		
Tangible assets		
Land - Freehold	1,352.3	1,349.1
Building	1,104.6	975.7
Furniture and Fixtures	4.6	4.3
Computer	12.1	12.4
Office Equipments	21.7	17.0
Plant & Machinery	48,037.9	45,876.5
Vehicles	5.6	5.5
Total	**50,538.8**	**48,240.5**

(₹ in Millions)

Description of Assets	Land - Freehold	Building	Furniture and Fixtures	Computer	Office Equipments	Plant & Machinery	Vehicles	Total
I. Cost								
Balance as at 1st April, 2018	**1,217.3**	**669.2**	**0.9**	**14.8**	**14.9**	**35,543.3**	**4.2**	**37,464.6**
Additions during the year	131.8	656.8	4.5	10.9	16.4	16,156.8	4.0	16,981.2
Disposals during the year	-	(4.0)	-	-	-	(9.6)	-	(13.6)
Balance as at 31st March, 2019	**1,349.1**	**1,322.0**	**5.4**	**25.7**	**31.3**	**51,690.5**	**8.2**	**54,432.2**
Additions during the year	3.4	244.6	0.8	3.9	10.4	3,810.4	0.9	4,074.4
Disposals during the year	(0.2)	(13.5)	-	-	(1.0)	(36.7)	(0.0)	(51.4)
Balance as at 31st March, 2020	**1,352.3**	**1,553.1**	**6.2**	**29.6**	**40.7**	**55,464.2**	**9.1**	**58,455.2**
								-
II. Accumulated depreciation								**-**
Balance as at 1st April, 2018	**-**	**71.4**	**0.2**	**7.0**	**5.5**	**1,182.8**	**0.8**	**1,267.7**
Depreciation expense for the year	-	277.7	0.9	6.3	8.8	4,632.6	1.9	4,928.2
Disposals during the year	-	(2.8)	-	-	-	(1.4)	-	(4.2)
Balance as at 31st March, 2019	**-**	**346.3**	**1.1**	**13.3**	**14.3**	**5,814.0**	**2.7**	**6,191.7**
Depreciation expense for the year	-	113.7	0.5	4.2	5.3	1,613.2	0.8	1,737.7
Disposals during the year	-	(11.5)	-	-	(0.6)	(0.9)	(0.0)	(13.0)
Balance as at 31st March, 2020	**-**	**448.5**	**1.6**	**17.5**	**19.0**	**7,426.3**	**3.5**	**7,916.4**

Notes:

(i) Depreciation of Nil (As at 31st March, 2019 :- ₹ 2.4 Millions) relating to the project assets has been allocated to capital work in progress.

(ii) For charges created refer note 18

adani Renewables

4.2 Right-of-use Assets (refer note 34)

(₹ in Millions)

Particulars	As at 31st March, 2020	As at 31st March, 2019
Net Carrying Amount of:		
Lease hold Land	1,498.8	-
Total	**1,498.8**	**-**

(₹ in Millions)

Description of Assets	Lease hold Land	Total
I. Cost		
Balance as at 1st April, 2019 (Transition Impact on adoption of Ind AS 116)	**1,550.6**	**1,550.6**
Addition during the year	6.1	6.1
Balance as at 31st March, 2020	**1,556.7**	**1,556.7**
II. Accumulated Amortisation		
Balance as at 1st April, 2019	**-**	**-**
Amortisation expense for the year	57.9	57.9
Balance as at 31st March, 2020	**57.9**	**57.9**

4.3 Capital Work in Progress

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Capital Work in Progress (pertaining to Property, plant and Equipment)	452.3	3,993.1
Total	**452.3**	**3,993.1**

Note:
For charges created refer note 18

4.4 Intangible Assets

(₹ in Millions)

Particulars	As at 31st March, 2020	As at 31st March, 2019
Net Carrying amount of:		
Intangible assets		
Computer software	3.3	2.4
Total	**3.3**	**2.4**

(₹ in Millions)

Description of Assets	Computer software	Total
I. Cost		
Balance as at 1st April, 2018	**3.2**	**3.2**
Additions during the year	3.5	3.5
Disposals during the year	-	-
Balance as at 31st March, 2019	**6.7**	**6.7**
Additions during the year	1.7	1.7
Disposals during the year	-	-
Balance as at 31st March, 2020	**8.4**	**8.4**
II. Accumulated amortisation		
Balance as at 1st April, 2018	**1.6**	**1.6**
Amortisation expense for the year	2.7	2.7
Disposals during the year	-	-
Balance as at 31st March, 2019	**4.3**	**4.3**
Amortisation expense for the period	0.8	0.8
Disposals during the year	-	-
Balance as at 31st March, 2020	**5.1**	**5.1**

5	Non-current Investments	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
	Investment by Restricted Group		
a.	**Investments measured at Cost**		
	Investment in unquoted Equity Shares of Subsidiary Company of Parampujya Solar Energy Private Limited (fully paid)		
	277,010,000 (as at 31st March, 2019 277,010,000) Equity Shares of ₹ 10 each of Wardha Solar (Maharashtra) Private Limited	2,770.1	2,770.1
b.	**Investments measured at Amortised Cost**		
	Investments in unquoted Debentures of Subsidiary Company of Parampujya Solar Energy Private Limited (fully paid)		
	Nil (as at 31st March, 2019 14,400,000) 10.5% Compulsorily Convertible Debentures (CCD) of ₹ 100 each of Wardha Solar (Maharashtra) Private Limited	-	1,440.0
	Total	**2,770.1**	**4,210.1**
	Aggregate value of unquoted Investment (including equity investments in Unrestricted Group)	2,770.1	4,210.1

Notes:

(i) Of the above investments, 27,70,10,000 equity shares (as at 31st March, 2019 141,275,100 equity shares) and Nil compulsory convertible debentures (as at 31st March, 2019 918,000 compulsory convertible debentures) have been pledged by the Parampujya Solar Energy Private Limited as additional security for secured loan availed by Wardha Solar (Maharashtra) Private Limited.

(ii) Compulsory Convertible Debentures have been converted into Current Loans during the year.

6	Other Non-Current Financial Assets (Unsecured, considered good)	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
	Balances held as Margin Money (refer note below)	2,888.4	740.3
	Security Deposits	529.7	373.9
	Derivative Assets	-	159.2
	Claims Receivable	246.4	-
	Fixed Deposits - Maturity more than 12 months	0.1	-
	Total	**3,664.6**	**1,273.4**

Note:

Debt Service Reserve Account (DSRA) Deposits against Rupee Term Loans and Bonds which is expected to roll over after maturity.

7	Deferred Tax Assets (Net)		As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
	Deferred Tax Liabilities on			
	Difference between book base and tax base of Property, Plant and Equipment		156.5	-
	Gross deferred tax liabilities	**(a)**	**156.5**	**-**
	Deferred Tax Assets on			
	Provision for Employee benefits		5.5	4.4
	Unabsorbed depreciation		1,457.3	837.7
	Difference between book base and tax base of Property, Plant and Equipment		183.4	547.4
	Gross Deferred Tax Assets	**(b)**	**1,646.2**	**1,389.5**
	Net Deferred Tax Asset	**Total (b-a)**	**1,489.7**	**1,389.5**

Movement in deferred tax assets (net) for the Financial Year 2019-20

Particulars	Opening Balance as at 1st April, 2019	Recognised in profit and Loss	Recognised in OCI	Closing Balance as at 31st March, 2020
Tax effect of items constituting deferred				
Difference between book base and tax base of Property, Plant and Equipment and Right of Use Assets	-	142.2	14.3	156.5
	-	**142.2**	**14.3**	**156.5**
Tax effect of items constituting deferred tax assets				
Employee Benefits	4.4	0.8	0.3	5.5
Unabsorbed depreciation	837.7	621.1	(1.5)	1,457.3
Difference between book base and tax base of Property, Plant and Equipment and Right of Use Assets	547.4	(364.0)	-	183.4
	1,389.5	**257.9**	**(1.2)**	**1,646.2**
Net Deferred Tax Asset	**1,389.5**	**115.7**	**(15.5)**	**1,489.7**

Movement in deferred tax assets (net) for the Financial Year 2018-19

Particulars	Opening Balance as at 1st April, 2018	Recognised in profit and Loss	Recognised in OCI	Closing Balance as at 31st March, 2019
Tax effect of items constituting deferred tax liabilities:				
Difference between book base and tax base of Property, Plant and Equipment	95.8	(95.8)	-	-
	95.8	**(95.8)**	**-**	**-**
Tax effect of items constituting deferred tax assets :				
Employee Benefits	13.0	(7.9)	(0.7)	4.4
Tax losses	230.7	(230.7)	-	-
Unabsorbed depreciation	495.7	342.0	-	837.7
Difference between book base and tax base of Property, Plant and Equipment	74.4	462.3	10.7	547.4
	813.8	**565.7**	**10.0**	**1,389.5**
Net Deferred Tax Asset	**718.0**	**661.5**	**10.0**	**1,389.5**

The Restricted Group has entered into long term power purchase agreement with central and state distribution companies for period of 25 years, pursuant to this management is reasonably certain that the carried forward losses and unabsorbed depreciation will be utilized. Unabsorbed depreciation can be utilised at anytime without any restriction or time frame.

Unused tax losses

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Unused tax losses (revenue in nature)	646.7	1,338.1
	646.7	**1,338.1**

Out of which unused tax losses will expire as per below schedule:

Assessment year	**(₹ in Millions)**
2025-26	646.7

No deferred tax asset has been recognised on the above unutilised tax losses as there is no evidence that sufficient taxable profit will be available in the future against which they can be utilised by the Restricted Group.

Also refer note 45 for impact of the Taxation Laws (Amendment) Ordinance, 2019 ('the Ordinance').

8 Other Non-current Assets
(Unsecured, Considered good)

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Capital advances*	521.2	418.1
Balances with government authorities (refer note 33)	515.5	424.9
Prepaid Expenses	0.1	24.7
Staff Relocation advance	0.3	0.1
Total	**1,037.1**	**867.8**

* For balances with Unrestricted Group entities refer note 40.

9 Inventories
(At lower of Cost or Net Realisable Value)

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Stores and spares	32.2	22.2
Total	**32.2**	**22.2**

Note:
For charges created refer note 18

10 Current Investments
(Measured at FVTPL)

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Investment in Mutual Funds (Unquoted and fully paid)		
68,953.5 Units (As at 31st March, 2019 Nil Units) of Nippon India Liquid Fund Direct Growth Plan of face value ₹ 1000 each	334.6	-
27,824.0 Units (As at 31st March, 2019 Nil Units) of UTI Overnight Fund-Direct Growth Plan of face value ₹ 1000 each	76.0	-
3,15,814.7 Units (As at 31st March 2019 :- Nil units) of Birla Sun Life Cash Plus - Direct Growth Plan of face value ₹ 1000 each	100.9	-
19,787.2 Units (As at 31st March 2019 :- Nil units) of Invesco India Overnight Fund - Direct Growth Plan of face value ₹ 1000 each	20.0	-
20,173.2 (As at 31st March 2019 :- Nil units) of Invesco India Liquid Fund - Direct Growth Plan of face value ₹ 1000 each	55.0	-
Nil Units (As at 31st March 2019 - 1,13,034.3 units) of IDFC Cash fund- Direct Growth Plan of face value ₹ 1000 each	-	256.2
Total	**586.5**	**256.2**
Aggregate amount of Unquoted investment	586.5	256.2
Fair value of Unquoted investment	586.5	256.2

Note:
For charges created refer note 18

11 Trade Receivables

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Unsecured, considered good (refer note 47)	1,017.8	831.7
Unsecured, credit impaired	72.2	-
Less: Allowance for impairment	(72.2)	-
Total	**1,017.8**	**831.7**

Notes :
(i) For charges created, refer note 18
(ii) For balances with Unrestricted Group entities, refer note 40.

12 Cash and Cash equivalents

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Balances with banks		
In current accounts	783.2	521.8
Fixed Deposits (with maturity of less than three months)	5.6	158.3
Total	**788.8**	**680.1**

Notes:
(i) For charges created refer note 18
(ii) The disclosures regarding details of specified bank notes held and transacted during 8th November, 2016 to 30th December, 2016 have not been made in these financial statements since the requirement does not pertain to financial year ended 31st March, 2020.

13 Bank balance (other than Cash and Cash equivalents)

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Balances held as Margin Money (refer note (ii) below)	109.4	200.1
Fixed Deposits (with maturity for more than three months)	99.0	322.6
Total	**208.4**	**522.7**

Notes:
(i) For charges created refer note 18
(ii) Margin Money is pledged / lien against Rupee term loan, other credit facilities and Bonds.

14 Current Loans
(Unsecured, considered good)

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Loans to Unrestricted Group (refer note 40 and note (i) below)	4,255.6	736.9
Loans to employees	0.9	0.7
Total	**4,256.5**	**737.6**

Note:
(i) Loans to Unrestricted Group are receivable within one year from the date of agreement and carry an interest rate ranging from Nil to 10.50% p.a.
(ii) For charges created refer note 18

15 Other Current Financial Assets
(Unsecured, considered good)

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Interest accrued but not due (for balances with Unrestricted Group entities refer note 40)	13.9	195.8
Security deposit	9.3	38.8
Contract assets - Unbilled Revenue (refer note 47)	886.1	866.4
Balances with Government Authorities	5.7	5.6
Claims receivable	22.9	-
Derivatives assets	2,558.8	32.6
Total	**3,496.7**	**1,139.2**

Note:
For charges created refer note 18

16	Other Current Assets (Unsecured, considered good)		As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
	Advance for supply of goods and services*		53.5	648.7
	Prepaid Expenses		1.9	70.1
	Advance to Employees		2.5	3.1
	Balances with Government Authorities		21.1	-
		Total	**79.0**	**721.9**

Note:
For charges created refer note 18
*For balances with Unrestricted Group entities refer note 40.

17	Net Parent Investment		As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
	Opening Net Parent Investment		5,731.6	5,056.9
	Less: (Loss) for the year (after tax)		(648.3)	(2,742.4)
	Add: Unsecured Perpetual Debt (refer note 48)		-	3,441.9
	Add / (Less) : Other Comprehensive Income /(Loss) for the year (after tax)		46.2	(24.8)
	Closing Net Parent Investment	**Total**	**5,129.5**	**5,731.6**

Net Parent Investment represents the aggregate amount of share capital and other equity of Restricted Group of entities as at the respective year end and does not necessarily represent legal share capital for the purpose of the Restricted Group.

18	Non - Current Borrowings (At amortised cost)	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
	Secured borrowings		
	Term Loans (refer note (i), (ii), (vi), (vii) and (viii) below)		
	From Banks	6,291.1	11,224.8
	From Financial Institutions	3,594.0	9,708.1
	Trade Credits		
	From Banks (refer note (iii), (vi) and (viii) below)	-	10,015.7
	Bills Acceptances - Banks*	-	3,109.2
	6.54% Senior Secured USD Bonds (refer note (iv) below)	18,764.2	-
	6.62% Senior Secured USD Bonds (refer note (ix) below)	8,016.9	-
	5.44% Senior Secured USD Bonds (refer note (v) below)	10,629.3	-
		47,295.5	**34,057.8**
	Unsecured borrowings		
	10.5% Unsecured Compulsory Convertible Debenture (Refer note 40 and note (b) below)	-	2,980.5
	10% Unsecured Compulsory Convertible Debenture (Refer note 40 and note (b) below)	-	63.0
	Lease Liabilities	1,366.5	-
		1,366.5	**3,043.5**
	Total	**48,662.0**	**37,101.3**

* Bills acceptances represents amount payable to bank on account of acceptances made by the vendors. Vendor bills were factored with banks and banks had made payment to vendors. On maturity the Restricted Group is liable to make payment to banks.

Notes:

(a) The Security and repayment details for the balances as at 31st March, 2020

Parampujya Solar Energy Private Limited

(i) Rupee term loans from Financial Institutions aggregating to ₹ 1,665.7 millions (As at 31st March, 2019 ₹ 1,826.9 millions) and from banks aggregating to ₹ 3,269.3 millions (As at 31st March, 2019 ₹ 5,539.0 millions) are secured /to be secured by first charge on all present and future immovable assets including free hold land, movable assets including plant and machinery and other assets relating to project and current assets including Debt Service Reserve Account, Trust and Retention Account other bank accounts, renewable energy certificate and carbon credit certificate and other reserves of the Parampujya Solar Energy Private Limited. Further, secured / to be secured by pledge of 100% Equity shares held by the Holding Company and Cross Guarantee (refer note 40). The same carries an interest rate in range of 10.10% p.a. to 10.80% p.a. and are payable in 60 structured quarterly instalments starting from financial year 2019-20.

(ii) Foreign Currency Loan from banks aggregating to Nil (as at 31st March, 2019 ₹ 4,149.3 millions) were secured /to be secured by first Pari-Passu charge on immovable assets, movable assets and current assets of the Parampujya Solar Energy Private Limited on paripassu basis. Further, the facilities were secured by pledge of 51% of Equity shares and 51% of compulsory convertible debentures held by the Holding Company on paripassu basis. The loan had the interest rate in range of 5.50% to 6.10% p.a.

(iii) Trade Credit facility of Nil (As at 31st March, 2019 ₹ 7,021.6 millions) were secured /to be secured by first charge on all present and future immovable assets, movable assets and current assets of the Parampujya Solar Energy Private Limited on paripassu basis. Further, the facilities were secured by pledge of 55.83% of Equity shares and 51% of compulsory convertible debentures held by the Holding Company on paripassu basis. Trade Credit facilities were to be contractually converted in Rupee Term Loan on due dates. The same carried an interest rate in range of 1.90% p.a. to 3.70% p.a. for trade credit in Foreign Currency and 7.30% to 8.50% p.a. for trade credit in Rupee Currency.

(iv) Senior Secured USD Bonds aggregating to ₹ 17,432.5 millions (USD 251 million) (As at 31st March, 2019 Nil) are secured /to be secured by first charge on all present and future immovable assets including free hold land , movable assets including plant and machinery and other assets relating to project and current assets including Debt Service Reserve Account , Trust and Retention Account other bank accounts, renewable energy certificate and carbon credit certificate and other reserves of the Parampujya Solar Energy Private Limited. Further, secured / to be secured by pledge of 100% Equity shares held by the Holding Company and Cross Guarantee (refer note 40). The same carries an interest rate of 6.54% p.a. The Bonds are repayable on 10th December, 2024, due-date as per the offering circular.

Adani Green Energy (UP) Limited

(v) Senior Secured USD Bonds aggregating to ₹ 10,746.1 millions (as at 31st March, 2019 Nil) are secured / to be secured by first charge on all present and future immovable assets including free hold land , movable assets including plant and machinery and other assets relating to project and current assets including Debt Service Reserve Account , Trust and Retention Account other bank accounts, renewable energy certificate and carbon credit certificate and other reserves of the Adani Green Energy (UP) Limited. Further, secured / to be secured by pledge of 100% Equity shares held by the Holding Company and Cross Guarantee (refer note 40). The same carries an interest rate 5.44% p.a. The Bonds are repayable on 10th December, 2024, due-date as per the offering circular.

(vi) Rupee term loans from a Bank aggregating to ₹ 1,169.3 millions (as at 31st March, 2019 Nil), from a Financial Institution aggregating to ₹ 902.1 millions (as at 31st March, 2019 ₹ 5,289.6 millions) and Trade Credit facility from banks Nil (As at 31st March, 2019 ₹ 2,434.2 millions) are secured /to be secured by first charge on all present and future immovable assets including free hold land, movable assets including plant and machinery and other assets relating to project and current assets including Debt Service Reserve Account, Trust and Retention Account other bank accounts, renewable energy certificate and carbon credit certificate and other reserves of the Adani Green Energy (UP) Limited. Further, secured or to be secured / to be secured by pledge of 100% Equity shares held by the Holding Company. The same carries an interest rate in range of 10.00% p.a. to 11.00% p.a. and are payable in 60 structured quarterly instalments each starting from financial year 2019-20.

(vii) Foreign Currency Loan aggregating to Nil (as at 31st March, 2019 ₹ 432.1 millions) from Financial Institutions were secured /to be secured by first Pari-Passu charge on all immovable properties of the project together with all appurtenance thereon and thereunder both present and future also movable of the Project but limited to Cash Flow, receivable and movable machinery of the, Adani Green Energy (UP) Limited carry an interest rate in range of 4.00% p.a. to 5.00% p.a. Further, the facilities were secured by pledge of 51% of equity shares held by the Holding Company.

Prayatna Developers Private Limited

(viii) Rupee term loans from Banks aggregating to ₹ 2,243.2 millions (as at 31st March, 2019 ₹ 2,513.8 millions) and Rupee term loans from Financial Institutions aggregating to ₹ 1,249.5 millions (as at 31st March, 2019 ₹ 3,026.6 millions) and Trade Credit facilities aggregating to Nil (As at 31st March, 2019 ₹ 3,711.2 millions) are secured /to be secured by first charge on all present and future immovable assets including free hold land, movable assets including plant and machinery and other assets relating to project and current assets including Debt Service Reserve Account, Trust and Retention Account other bank accounts, renewable energy certificate and carbon credit certificate and other reserves of the Prayatna Developers Private Limited on paripassu basis. Further, the facilities are secured by / to be secured by pledge of equity shares of Holding Company and Cross Guarantee (refer note 40). Rupee term loan from Banks and Financial Institutions are payable in 60 structured quarterly instalments and carry interest rate in range of 10.00% p.a. to 11.00% p.a. Trade Credits from banks had interest rate in range of 1.90% p.a. to 3.70% p.a. for foreign currency and 7.50% p.a. to 8.50% p.a. for rupee currency.

(ix) Senior Secured USD Bonds aggregating to ₹ 8,097.1 millions (USD 107 million) (As at 31st March, 2019 Nil) are secured /to be secured by first charge on all present and future immovable assets including free hold land, movable assets including plant and machinery and other assets relating to project and current assets including Debt Service Reserve Account, Trust and Retention Account other bank accounts, renewable energy certificate and carbon credit certificate and other reserves of the Prayatna Developers Private Limited. Further, secured by / to be secured by pledge of 100% Equity shares held by the Holding Company and Cross Guarantee (refer note 40). The same carries an interest rate of 6.62% p.a. The Bonds are repayable on 10th December, 2024, due-date as per the offering circular.

(b) Repayment & Conversion terms of Compulsory convertible debentures details

(i) Compulsory Convertible Debenture have been converted into Unsecured current borrowings.

(ii) Compulsorily Convertible Debentures were to be converted into equity shares using conversion ratio which is face value divided by price per equity share as determined by valuation methodology at the time of conversion.

(iii) 10.50% Compulsory Convertible Debentures were convertible any time before 2037-38 in case of Parampujya Solar Energy Private Limited and 2035-36 in case of Prayatna Developers Private Limited.

(iv) 10% Compulsory Convertible Debentures issued by the Prayatna Developers Private Limited were convertible any time before 2036-2037.

19	**Other Non Current financial liabilities**		**As at 31st March, 2020 (₹ in Millions)**	**As at 31st March, 2019 (₹ in Millions)**
	Derivatives liabilities		-	47.5
		Total	**-**	**47.5**

20	**Non-Current Provisions**		**As at 31st March, 2020 (₹ in Millions)**	**As at 31st March, 2019 (₹ in Millions)**
	Provision for Gratuity (refer note 39)		10.3	7.7
	Provision for Compensated Absences (refer note 39)		7.6	6.3
		Total	**17.9**	**14.0**

21	**Other Non-current Liabilities**		**As at 31st March, 2020 (₹ in Millions)**	**As at 31st March, 2019 (₹ in Millions)**
	Deferred income viability gap funding (VGF) (refer note 3(j))		437.5	367.3
	Deferred Revenue		259.6	-
		Total	**697.1**	**367.3**

22	**Current Borrowings**		**As at 31st March, 2020 (₹ in Millions)**	**As at 31st March, 2019 (₹ in Millions)**
	Unsecured Borrowings			
	From Unrestricted Group (Refer note 40 and note below)		14,879.0	10,003.9
		Total	**14,879.0**	**10,003.9**

Note:

Loans from Unrestricted Group are repayable on mutually agreed terms within the period of 1 year from the date of balance sheet and carry an interest rate ranging from Nil to 11.0% p.a.

23 Trade Payables

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Trade Payables		
i. Total outstanding dues of micro enterprises and small enterprises (refer note 43)	10.7	4.2
ii. Total outstanding dues of creditors other than micro enterprises and small enterprises	192.7	486.2
Total	**203.4**	**490.4**

Note:
For balances with Unrestricted Group entities, refer note 40.

24 Other Current Financial Liabilities

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Current maturities of Non-current borrowings (secured) (refer note 18)	491.2	1,399.4
Current maturities of lease liabilities (unsecured) (refer note 18)	114.6	-
Interest accrued but not due on borrowings #	734.6	552.5
Retention money payable	169.5	333.8
Capital creditors* #	755.6	8,264.3
Derivatives liabilities	-	491.3
Other payables	0.3	-
Total	**2,265.8**	**11,041.3**

Notes:
For balances with Unrestricted Group entities, refer note 40.
* Capital creditors represents the amounts payable for purchase of Property, Plant and Equipment and Capital Work In Progress. For total outstanding dues of micro enterprises and small enterprises refer note 43.

25 Other Current Liabilities

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Statutory liabilities	86.1	87.2
Deferred income viability gap funding (VGF) (refer note 3(j))	15.8	42.5
Deferred Revenue	9.6	-
Advance From Customers	0.3	2.7
Total	**111.8**	**132.4**

26 Current Provisions

	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Provision for Gratuity (refer note 39)	0.0	-
Provision for Compensated Absences (refer note 39)	2.7	2.5
Total	**2.7**	**2.5**

Note:
0.0 represents minimal amount due to rounding off.

27	Revenue from Operations	For the year ended 31st March, 2020 (₹ in Millions)	For the year ended 31st March, 2019 (₹ in Millions)
	Revenue from Contract with Customers		
	Revenue from Power Supply	8,813.1	8,356.8
	Revenue from Traded Goods	28.1	63.6
	Other Operating Revenue		
	Income from viability gap funding	15.5	15.6
	Income from Sale of Services	121.1	-
	Income from Carbon Credit	6.0	-
	Total	**8,983.8**	**8,436.0**

28	Other Income	For the year ended 31st March, 2020 (₹ in Millions)	For the year ended 31st March, 2019 (₹ in Millions)
	Interest Income (refer note (i) below)	430.0	324.0
	Net gain on sale/ fair valuation of investments through profit and loss (refer note (ii) below)	63.1	43.0
	Sale of Scrap	7.2	6.1
	Liabilities written back	22.0	-
	Miscellaneous Income	2.6	1.6
	Total	**524.9**	**374.7**

Notes:

(i) Interest income includes ₹ 226.1 millions (As at 31st March 2019:- ₹ 212.4 millions) from inter corporate deposits and ₹ 200.7 millions (As at 31st March 2019:- ₹ 66.1 millions) from Bank deposits.

(ii) Includes fair value loss as at 31st March 2020 ₹ 1.6 millions (as at 31st March 2019 Nil).

(iii) 0.0 represents minimal amount due to rounding off.

29	Employee Benefits Expenses	For the year ended 31st March, 2020 (₹ in Millions)	For the year ended 31st March, 2019 (₹ in Millions)
	Salaries, Wages and Bonus	123.2	104.8
	Contribution to provident and other funds (refer note 39)	8.8	7.7
	Staff welfare expenses	4.9	11.0
	Total	**136.9**	**123.5**

30	Finance costs	For the year ended 31st March, 2020 (₹ in Millions)	For the year ended 31st March, 2019 (₹ in Millions)
	(a) Interest Expenses on financial liabilities measured at amortised cost:		
	Interest on Loans, Bond and debentures	4,759.6	3,263.6
	Interest on Lease Liabilities	148.3	-
	Interest Expenses - Trade Credit and Others	134.3	1,273.6
	Total (a)	**5,042.2**	**4,537.2**
	(b) Other borrowing costs :		
	(Gain) / Loss on Derivatives Contracts	(2,141.9)	120.7
	Bank Charges and Other Borrowing Costs	83.0	299.9
	Total (b)	**(2,058.9)**	**420.6**
	(c) Exchange difference regarded as an adjustment to borrowing cost	1,200.1	766.2
	Total (c)	**1,200.1**	**766.2**
	Total (a+b+c)	**4,183.4**	**5,724.0**

31 Other Expenses

	For the year ended 31st March, 2020 (₹ in Millions)	For the year ended 31st March, 2019 (₹ in Millions)
Transmission Cost	0.0	-
Stores and Spares	49.6	41.3
Repairs and Maintenance		
Plant and Equipment (refer note 40)	454.9	438.9
Others	4.6	1.9
Rent	6.1	123.1
Legal and Professional Expenses (refer note 40)	212.3	200.9
Directors' Sitting Fees	0.2	-
Payment to Auditors		
Statutory Audit Fees	1.6	1.6
Tax Audit Fees	0.2	-
Others	0.9	1.0
Communication Expenses	8.9	12.1
Travelling and Conveyance Expenses	49.5	64.1
Insurance Expenses	21.4	14.1
Office Expenses	2.9	7.6
Loss on sale of Property plant and equipment	1.4	0.8
Foreign Exchange Fluctuation and derivative loss	2,345.3	432.1
CSR Expense	0.0	-
Electricity Expenses	10.7	16.2
Credit Impairment of trade receivable	51.2	-
Guest House Expenses	-	5.4
Rates and Taxes	1.7	2.6
Miscellaneous Expenses	68.3	35.2
Total	**3,291.7**	**1,398.9**

Note: 0.0 represents minimal amount due to rounding off.

32 Income Tax

The major components of income tax expense for the year ended 31st March, 2020 and 31st March, 2019 are:

Income Tax Expense :	For the year ended 31st March, 2020 (₹ in Millions)	For the year ended 31st March, 2019 (₹ in Millions)
Current Tax:		
Current Income Tax Charge	-	-
Adjustment of tax relating to earlier periods	0.0	-
Total (a)	**0.0**	**-**
Deferred Tax:		
In respect of current year origination and reversal of temporary differences	(115.7)	(661.5)
Total (b)	**(115.7)**	**(661.5)**
Total (a+b)	**(115.7)**	**(661.5)**

Note: 0.0 represents minimal amount due to rounding off.

The income tax expense for the year can be reconciled to the accounting profit as follows:

	For the year ended 31st March, 2020 (₹ in Millions)	For the year ended 31st March, 2019 (₹ in Millions)
(Loss) before tax as per Combined Statement of Profit and Loss	(20.8)	(3,403.9)
Income tax using the Restricted Group's domestic tax rate 25.17% (as at 31st March, 2019@ 29.12%) (refer note 45)	(5.2)	(991.2)
Tax Effect of :		
Tax incentive	-	(57.8)
Change in estimate relating to prior years	(470.7)	252.4
Non-deductlble expenses	-	121.7
Change in Tax Rate	367.4	-
Others	(7.2)	13.4
Income tax recognised in Combined Statement of Profit and Loss at effective rate	**(115.7)**	**(661.5)**

33 Contingent Liabilities and Commitments (to the extent not provided for) :

		As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
(a)	The Restricted Group has received demand for liquidation damages for various projects completed beyond the contractually agreed dates. In some of the cases, the Restricted Group has filed appeal and in remaining cases, the Restricted Group is in process of filing appeal against such demands with appellant authorities. The management believes the reason for delay were not attributable to the Restricted Group and the facts underlying the Restricted Group's position, it believes that the probability that it will ultimately be found liable for these assessments currently does not seem probable and accordingly has not accrued any amount with respect to these matters in its financial statements. The Restricted Group does not expect the impact of these demands to have a material adverse effect on its financial position and financial results.	506.3	422.8
(b)	The Restricted Group has filled an appeal against demands from Income Tax department for AY 2016-17. The appeal has been filed to CIT(A). The Restricted Group does not expect the impact of these demands to have a material adverse effect on its financial position and financial results.	5.3	3.4

(c) The Honourable Supreme Court of India vide its order dated 28th February, 2019 held that 'Basic Wages' for the contribution towards Provident Fund (PF) should only exclude [in addition to specific exclusions under Section 2(b)(ii) of the Employees Provident Fund Act, 1952]:

a) amounts that are payable to the employee for undertaking work beyond the normal work which he/she is otherwise required to put in and

b) allowances which are either variable or linked to any incentive for production resulting in greater output by an employee and that the

With reference to the above mentioned judgment, the Restricted Group's Management is of the view that there is considerable uncertainty around the timing, manner and extent in which the judgment will be interpreted and applied by the regulatory authorities. Management has evaluated the probable impact of the same and concluded that there is very insignificant impact of the same on the company, accordingly no impact in the books of accounts has been considered.

Commitments :	As at 31st March, 2020 (₹ in Millions)	As at 31st March, 2019 (₹ in Millions)
Capital Commitment		
Parampujya Solar Energy Private Limited	21.7	-
Prayatna Developers Private Limited	6.2	-
Adani Green Energy (UP) Limited	55.1	74.2
Total	**83.0**	**74.2**

34 Leases

Transition to Ind AS 116 Leases:

The Ministry of Corporate Affairs ("MCA") through the Companies (Indian Accounting Standards) Amendment Rules, 2019 has notified Ind AS 116 Leases ('Ind AS 116') which replaces the existing lease standard, Ind AS 17 Leases. Ind AS 116 sets out the principles for recognition, measurement, presentation and disclosure of leases for both lessees and lessors.

Effective 1st April, 2019, the Restricted Group adopted Ind AS 116 – Leases and applied the standard to all lease contracts existing on 1st April, 2019 using the modified retrospective method. The Restricted Group recorded the lease liability at the present value of the lease payments discounted at the incremental borrowing rate at the date of initial application and right of use asset at an amount equal to the lease liability adjusted for any prepayments/accruals recognised in the balance sheet as on 31st March, 2019. There is no impact on retained earnings as on 1st April, 2019.

The Restricted Group has elected below practical expedients on transition to Ind AS 116:
1. Applied a single discount rate to a portfolio of leases with reasonably similar characteristics.
2. Applied the exemption not to recognise right of use assets and lease liabilities with less than 12 months of lease term on the date of initial application.
3. Excluded the initial direct costs from the measurement of right of use asset at the date of initial application.
4. Elected not to reassess whether a contract is, or contains a lease at the date of initial application. Instead, for contracts entered into before the transition date, the Restricted Group relied on its assessment made applying Ind AS 17 Leases.

A contract is, or contains, a lease if the contract conveys the right to control the use of an identified assets for a period of time in exchange for consideration.

Ministry of Corporate Affairs ("MCA") through Companies (Indian Accounting Standards) Amendment Rules, 2019 and Companies (Indian Accounting Standards) Second Amendment Rules, has notified the Ind AS 116 Leases which replaces the existing lease standard, Ind AS 17 Leases, and other interpretations. Ind AS 116 sets out the principles for the recognition, measurement, presentation and disclosure of leases for both lessees and lessors. It introduces a single, on-balance sheet lease accounting model for lessees.

The Restricted Group has adopted Ind AS 116, effective annual reporting period beginning 1st April, 2019 and applied the standards to its leases, prospectively, applying the standards on initial application without making any adjustment to opening balance of retained earnings.

The Restricted group has elected not to apply the requirements of Ind AS 116 to short term leases of all the assets that have a lease term of twelve months or less and leases for which the underlying asset is of low value. The lease payments associated with these leases are recognized as an expense on a straight line basis over the lease term.

The weighted average incremental borrowing rate applied to lease liabilities as at 1st April, 2019 is 10.50%.

The following is the movement in Lease liabilities during the year ended 31st March, 2020

Particulars	As at 31st March, 2020 (₹ in Millions)
Balance as at 1st April, 2019 (adoption of Ind AS 116)	**1,435.6**
Finance costs incurred during the year	148.3
New Lease Contract entered during the year	1.9
Payments of Lease Liabilities	(104.7)
Balance as at 31st March, 2020 (refer note 18 and 24)	**1,481.1**

35 Financial Instruments and Risk Review :

The Restricted Group's risk management activities are subject to the management direction and control under the framework of Risk Management Policy as approved by the Board of Directors of entities forming part of Restricted Group. The Management ensures appropriate risk governance framework for the Restricted Group through appropriate policies and procedures and that risks are identified, measured and managed in accordance with the Restricted Group's policies and risk .

The Restricted Group's financial liabilities comprise mainly of borrowings, trade and other payables. The Restricted Group's financial assets comprise mainly of investments, cash and cash equivalents, other balances with banks, loans, trade receivables and other receivables.

The Restricted Group has exposure to the following risks arising from financial instruments:
- Market risk;
- Credit risk; and
- Liquidity risk

Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk: interest rate risk, currency risk and price risk.

i) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Restricted Group's exposure to the risk of changes in market interest rates relates primarily to the Restricted Group's Non-current debt obligations with fixed and floating interest rates.

The Restricted Group manages its interest rate risk by having a mixed portfolio of fixed and variable rate loans and borrowings. The Restricted Group borrowings from banks / Financial Institutions are at floating rate of interest and borrowings from related parties are at fixed rate of interest.

The sensitivity analysis have been carried out based on the exposure to interest rates for instruments not hedged against interest rate fluctuations at the end of the reporting period. The said analysis has been carried on the amount of floating rate Non-current liabilities outstanding at the end of the reporting period. A 50 basis point increase or decrease represents the management's assessment of the reasonably possible change in interest rates.

In case of fluctuation in interest rates by 50 basis points and all other variable were held constant, the Restricted Group's loss for the year would increase or decrease as follows:

	For the year ended 31st March, 2020	For the year ended 31st March 2019
	(₹ in Millions)	(₹ in Millions)
Total Exposure of the Restricted Group to variable rate of borrowing	10,499.1	31,373.8
Impact on loss for the year (before tax)	52.5	156.9

ii) Foreign Currency risk

Foreign Currency risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Restricted Group is exposed to the effects of fluctuation in the prevailing foreign currency exchange rates on its financial position and cash flows. Exposure arises primarily due to exchange rate fluctuations between the functional currency and other currencies from the Restricted Group's operating and financing activities. The Restricted Group hedges 25% of its total exposure for 12 months as per the policy.

Every 1% depreciation / appreciation in the exchange rate between the Indian rupee and U.S.dollar and other currencies on the exposure of $ 3.1 million as on 31st March, 2020 and $ 9.1 million as on 31st March, 2019, would have decreased/increased the Restricted Group's loss for the year as follows :

	For the year ended 31st March, 2020	For the year ended 31st March 2019
	(₹ in Millions)	(₹ in Millions)
Impact on loss for the year (before tax)	2.4	6.3

iii) Price risk

The Restricted Group's exposure to price risk in the investment in mutual funds and classified in the balance sheet as fair value through profit or loss. The Restricted Group's non-listed equity securities are susceptible to market price risk arising from uncertainties about future values of the investment securities. Management monitors the investments closely to mitigate its impact on profit or loss and cash flows.

Credit risk

Trade Receivable:

Major receivables of the Restricted Group are from State and Central distribution Companies (DISCOM) which are Government Entities. The Restricted Group is regularly receiving its dues from DISCOM. Delayed payments carries interest as per the terms of agreements. Trade receivables are generally due for lesser than one year, accordingly in relation to these dues, the Restricted Group does not foresee any Credit Risk.

Other Financial Assets:

This comprises mainly of deposits with banks, investments in mutual funds and other intercompany receivables. Credit risk arising from these financial assets is limited and there is no collateral held against these because the counterparties are group companies, banks and recognised financial institutions. Banks and recognised financial institutions have high credit ratings assigned by the international credit rating agencies.

Liquidity risk

Liquidity risk is the risk that the Restricted Group will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Restricted Group monitors its risk of shortage of funds using cash flow forecasting models. These models consider the maturity of its financial investments, committed funding and projected cash flows from operations. The Restricted Group's objective is to provide financial resources to meet its business objectives in a timely, cost effective and reliable manner and to manage its capital structure. A balance between continuity of funding and flexibility is maintained through continued support from lenders, trade creditors as well as through issue of equity shares.

The Restricted Group expects to generate adequate cash flows from operations in order to meet its external financial liabilities as they fall due. The Restricted Group has understanding with the Holding Company and Unrestricted Group entities to extend repayment terms of borrowings as required.

Maturity profile of financial liabilities:

The table below provides details regarding the remaining contractual maturities of financial liabilities at the reporting date based on contractual undiscounted payments.

(₹ in Millions)

As at 31st March, 2020	Notes	Less than 1 year	1 to 5 year	More than 5 Years	Total
Borrowings (including current maturities)	18, 22 and 24	15,484.7	40,581.6	8,080.4	64,146.7
Trade Payables	23	203.4	-	-	203.4
Other Financial Liabilities	24	1,660.0	-	-	1,660.0

(₹ in Millions)

As at 31st March, 2019	Notes	Less than 1 year	1 to 5 year	More than 5 Years	Total
Borrowings (including current maturities)	18, 22 and 24	11,403.3	9,183.6	27,917.7	48,504.6
Trade Payables	23	490.4	-	-	490.4
Derivative Liabilities	19 and 24	491.3	47.5	-	538.8
Other Financial Liabilities	24	9,150.6	-	-	9,150.6

Capital Management

The Restricted Group's objectives for managing capital is to safeguard continuity and healthy capital ratios in order to support its business and provide adequate return to shareholders through continuing growth. The Restricted Group's overall strategy remains unchanged from previous year.

The Restricted Group sets the amount of capital required on the basis of annual business and long-term operating plans which include capital and other strategic investments.

The funding requirements are met through a mixture of equity, internal fund generation, debt securities and other Non-current/current borrowings. The Restricted Group's policy is to use current and non-current borrowings to meet anticipated funding requirements. The Restricted Group monitors capital on the basis of the net debt to equity ratio.

The Restricted Group believes that it will able to meet all its current liabilities and interest obligation on timely manner, Since most of the current liabilities is from Unrestricted Group entities.

The Restricted Group's capital management ensure that it meets financial covenants attached to the interest-bearing loans and borrowings that define capital structure requirements. Breaches in meeting the financial covenants would permit the bank to immediately call loans and borrowings. There have been no breaches in the financial covenants of any interest-bearing loans and borrowing in the current period. No changes were made in the objectives, policies or processes for managing capital during the years ended 31st March, 2020 and 31st March, 2019.

Particulars	Note	For the year ended 31st March, 2020 (₹ in Millions)	For the year ended 31st March 2019 (₹ in Millions)
Net debt (total debt less cash and cash equivalents) (A)	18,22, 24 and 12	63,358.0	47,824.6
Total net parent investment (B)	17	5,129.5	5,731.6
Total net parent investment and net debt C=(A+B)		68,487.5	53,556.2
Gearing ratio (A/C)		**92.5%**	**89.3%**

36 The Restricted Group has taken various derivatives to hedge its loans and other payable. The outstanding position of derivative instruments is as under:

Nature	Purpose	As at 31st March, 2020		As at 31st March, 2019	
		(₹ in Millions)	Foreign Currency (USD in Million)	(₹ in Millions)	Foreign Currency (USD in Million)
Forward covers	Hedging of Bonds and Interest accrued but not due	9,912.1	131.0	-	-
Forward covers	Hedging of Trade Credits and Document against Acceptance Bills	-	-	11,779.1	170.3
Principle only Swap	Hedging of ECB Principle, Foreign Currency Loans, Principal and bond	30,284.9	400.3	4,149.3	60.0
Coupon only Swap	Hedging of Interest accured	-	-	4,149.3	60.0
Option structure	Hedging of Trade Credits and Document against Acceptance Bills	-	-	7,241.2	104.7
Full Currency Swap	Hedging of ECB Principle and Interest accured	-	-	432.1	6.2
	Total	**40,197.0**	**531.3**	**27,751.0**	**401.2**

The details of foreign currency exposures not hedged by derivative instruments are as under :-

	Currency	As at 31st March, 2020		As at 31st March, 2019	
		(₹ in Millions)	Foreign Currency (in Million)	(₹ in Millions)	Foreign Currency (in Million)
1. Interest accrued but not due	**USD**	-	-	105.1	1.5
2. Creditors and Acceptances	**USD**	237.3	3.1	524.0	7.6
2. Creditors and Acceptances	**EUR**	0.1	0.0	-	-
2. Creditors and Acceptances	**GBP**	-	-	0.1	0.0
	Total	**237.4**	**3.1**	**629.2**	**9.1**

(Closing rate as at 31st March, 2020 : INR/USD-75.7, INR/GBP- 93.5 and as at 31st March, 2019 : INR/USD-69.2 and INR/GBP- 90.5)
0.0 represents minimal amount due to rounding off.

37 Fair Value Measurement :

a) The carrying value of financial instruments by categories as of 31st March, 2020 is as follows :

(₹ in Millions)

Particulars	Fair Value through Other Comprehensive Income	Fair Value through profit or loss	Amortised cost	Total
Financial Assets				
Cash and cash equivalents	-	-	788.8	788.8
Bank balances other than cash and cash equivalents	-	-	208.4	208.4
Investments	-	586.5	-	586.5
Trade Receivables	-	-	1,017.8	1,017.8
Loans	-	-	4,256.5	4,256.5
Derivative Assets	63.0	2,495.8	-	2,558.8
Other Financial assets	-	-	4,602.5	4,602.5
Total	**63.0**	**3,082.3**	**10,874.0**	**14,019.3**
Financial Liabilities				
Borrowings (including current maturities)	-	-	64,032.1	64,032.1
Trade Payables	-	-	203.4	203.4
Other Financial Liabilities	-	-	1,774.6	1,774.6
Total	**-**	**-**	**66,010.1**	**66,010.1**

b) The carrying value of financial instruments by categories as of 31st March, 2019 is as follows :

(₹ in Millions)

Particulars	Fair Value through Other Comprehensive Income	Fair Value through profit or loss	Amortised cost	Total
Financial Assets				
Cash and cash equivalents	-	-	680.1	680.1
Bank balances other than cash and cash equivalents	-	-	522.7	522.7
Investments	-	256.2	1,440.0	1,696.2
Trade Receivables	-	-	831.7	831.7
Loans	-	-	737.6	737.6
Derivative Assets	1.7	190.1	-	191.8
Other Financial assets	-	-	2,220.8	2,220.8
Total	**1.7**	**446.3**	**6,432.9**	**6,880.8**
Financial Liabilities				
Borrowings (including current maturities)	-	-	48,504.6	48,504.6
Trade Payables	-	-	490.4	490.4
Derivative Liabilities	72.4	466.4	-	538.8
Other Financial Liabilities	-	-	9,150.6	9,150.6
Total	**72.4**	**466.4**	**58,145.6**	**58,684.4**

Note:

(i) Investments in Unrestricted Group classified as equity investments have been accounted at cost. Since these are scope out of Ind AS 109 for the purposes of measurement, the same have not been disclosed in the tables above.

(ii) Fair value of financial assets and liabilities measured at amortised cost is not materially different from the fair value. Further, impact of time value of money is not significant for the financial instruments classified as current. Accordingly, the fair value has not been disclosed separately.

38 Fair Value hierarchy :

(₹ in Millions)

Particulars		As at 31st March, 2020 Level 2	Total
Assets			
Investments		586.5	586.5
Derivative instruments		2,558.8	2,558.8
	Total	**3,145.3**	**3,145.3**
Liabilities			
Derivative instruments		-	-
	Total	**-**	**-**

(₹ in Millions)

Particulars		As at 31st March, 2019 Level 2	Total
Assets			
Investments		256.2	256.2
Derivative instruments		191.8	191.8
	Total	**448.0**	**448.0**
Liabilities			
Derivative instruments		538.8	538.8
	Total	**538.8**	**538.8**

(i) The fair values of investments in mutual fund units is based on the net asset value ('NAV') as stated by the issuers of these mutual fund units in the published statements as at Balance Sheet date. NAV represents the price at which the issuer will issue further units of mutual fund and the price at which issuers will redeem such units from the investors.

(ii) The fair values of the derivative financial instruments has been determined using valuation techniques with market observable inputs as at reporting date. The models incorporate various inputs including the credit quality of counter-parties and foreign exchange rates.

39 As per Indian Accounting standard 19 "Employee Benefits", the disclosure as defined in the accounting standard are given below.

The status of gratuity plan as required under Ind AS-19 :

The Restricted Group operates a defined benefit plan (the Gratuity plan) covering eligible employees, which provides a lump sum payment to vested employees at retirement, death, incapacitation or termination of employment, of an amount based on the respective employee's salary and the tenure of employment.

The Restricted Group has a defined benefit gratuity plan (funded) and is governed by the Payment of Gratuity Act, 1972. Under the Act, every employee who has completed at least five year of service is entitled to gratuity benefits on departure at 15 days salary (last drawn salary) for each completed year of service. The scheme is funded with Life Insurance Corporation of India (LIC).

Each year, the management reviews the level of funding in the gratuity fund. Such review includes the asset-liability matching strategy. The management decides its contribution based on the results of this review. The management aims to keep annual contributions relatively stable at a level such that no plan deficits will arise.

Particulars	**As at 31st March, 2020 (₹ in Millions)**	**As at 31st March, 2019 (₹ in Millions)**
i. Reconciliation of Opening and Closing Balances of Defined Benefit Obligation		
Present Value of Defined Benefit Obligations at the beginning of the Year	**9.8**	**31.7**
Current Service Cost	2.2	1.7
Interest Cost	0.7	0.8
Employee Transfer in / transfer out (net)	(0.5)	(21.4)
Benefit paid	(0.8)	(0.4)
Re-measurement (or Actuarial) (gain) / loss arising from:		
change in demographic assumptions	(0.0)	0.4
change in financial assumptions	1.1	0.1
experience variance (i.e. Actual experience vs assumptions)	0.1	(3.1)
Present Value of Defined Benefits Obligation at the end of the Year	**12.6**	**9.8**
ii. Reconciliation of Opening and Closing Balances of the Fair value of Plan Assets		
Fair Value of Plan assets at the beginning of the Year	2.1	2.0
Investment Income	0.2	0.2
Return on plan asset excluding amount recognised in net interest expenses	(0.0)	(0.1)
Fair Value of Plan assets at the end of the Year	2.3	2.1
iii. Reconciliation of the Present value of defined benefit obligation and Fair value of plan assets		
Present Value of Defined Benefit Obligations at the end of the Year	12.6	9.8
Fair Value of Plan assets at the end of the Year	2.3	2.1
Net (Liability) recognized in balance sheet as at the end of the Year	**(10.3)**	**(7.7)**
iv. Gratuity Cost for the Year		
Current service cost	2.2	1.7
Interest cost	0.7	0.8
Investment Income	(0.2)	(0.2)
Net Gratuity cost	2.7	2.3
v. Other Comprehensive income		
Actuarial (gains) / losses		
Change in demographic assumptions	(0.0)	0.4
Change in financial assumptions	1.1	0.1
Experience variance (i.e. Actual experiences assumptions)	0.1	(3.1)
Return on plan assets, excluding amount recognised in net interest expense	0.0	0.1
Components of defined benefit costs recognised in other comprehensive income / CWIP	1.2	(2.5)
vi. Actuarial Assumptions		
Discount Rate (per annum)	6.7%	7.6%
Annual Increase in Salary Cost	8.0%	8.0%
Attrition Rate	7.0%	7.2%
Mortality Rate during employment	Indian Assured Lives Mortality (2012-14)	Indian Assured Lives Mortality (2006-08)

vii. Sensitivity Analysis

Significant actuarial assumptions for the determination of the defined benefit obligation are discount rate, expected salary increase and mortality. The sensitivity analysis below have been determined based on reasonably possible changes of the assumptions occurring at the end of the reporting period, while holding all other assumptions constant. The results of sensitivity analysis is given below:

Particulars	**As at 31st March, 2020 (₹ in Millions)**	**As at 31st March, 2019 (₹ in Millions)**
Defined Benefit Obligation (Base)	12.6	9.8

	As at 31st March, 2020 (₹ in Millions)		As at 31st March, 2019 (₹ in Millions)	
	Decrease	Increase	Decrease	Increase
Particulars				
Discount Rate (- / + 1%)	13.94	11.22	10.7	8.8
Salary Growth Rate (- / + 1%)	11.23	13.90	8.8	10.7
Attrition Rate (- / + 50%)	13.26	11.91	10.0	9.4
Mortality Rate (- / + 10%)	12.47	12.46	9.7	9.7

viii. Asset Liability Matching Strategies

The Restricted Group has purchased insurance policy, which is basically a year-on-year cash accumulation plan in which the interest rate is declared on yearly basis and is guaranteed for a period of one year. The insurance Company as part of the policy rules, makes payment of all gratuity outgoes happening during the year (subject to sufficiency of funds under the policy). The policy, thus, mitigates the liquidity risk. However, being a cash accumulation plan, the duration of assets is shorter compared to the duration of liabilities. Thus, the Restricted Group is exposed to movement in interest rate (in particular, the significant fall in interest rates, which should result in an increase in liability without corresponding increase in the asset).

ix. Effect of Plan on Entity's Future Cash Flows

a) Funding arrangements and Funding Policy

The Restricted Group has purchased an insurance policy to provide for payment of gratuity to the employees. Every year, the insurance company carries out a funding valuation based on the latest employee data provided by the Restricted Group. Any deficit in the assets arising as a result of such valuation is funded by the Restricted Group.

b) Expected Contribution during the next annual reporting period

The Restricted Group's best estimate of Contribution during the next year is ₹ 12.9 millions (as at 31st March, 2019 ₹ 9.7 millions)

c) Maturity Profile of Defined Benefit Obligation

Weighted average duration (based on discounted cash flows) - 12 years

Expected cash flows over the next (valued on undiscounted basis):	(₹ in Millions)
1 year	0.6
2 to 5 years	3.7
6 to 10 years	5.3
More than 10 years	20.5

x. The Restricted Group has defined benefit plans for Gratuity to eligible employees, the contributions for which are made to Life Insurance Corporation of India who invests the funds as per Insurance Regulatory Development Authority guidelines.

The discount rate is based on the prevailing market yields of Government of India's securities as at the balance sheet date for the estimated term of the obligations.

The actuarial liability for compensated absences (including Sick Leave) as at the year ended 31st March, 2020 is ₹ 10.38 millions (as at 31st March, 2019 ₹ 8.8 millions).(For applicable assumptions refer note (vi)).

Defined Contribution Plan

Contribution to Defined Contribution Plans for the year is as under :

	For the year ended 31st March, 2020 (₹ in Millions)	For the year ended 31st March 2019 (₹ in Millions)
Employer's Contribution to Provident Fund	6.1	5.9

40 Related Parties

The Restricted Group entities have certain transactions with entities which are not covered under Restricted Group (Unrestricted Group entities).

Entities with joint control of, or significant influence over, the Parent Company :	S. B. Adani Family Trust (SBAFT) Adani Trading Services LLP Adani Properties Private Limited Universal Trade and Investments Limited
Parent Company :	Adani Green Energy Limited
Subsidiary Company of PSEPL :	Wardha Solar (Maharashtra) Private Limited
Unrestricted Group Entities	Rosepetal Solar Energy Private Limited Mahoba Solar (UP) Private Limited Adani Green Energy (MP) Limited Udupi Power Corporation Limited Kilaj Solar (Maharashtra) Private Limited Adani Green Energy Eighteen Limited Prayagraj Water Private Limited Adani Renewable Energy Park Limited Adani Global FZE Adani Green Energy (Tamilnadu) Limited Adani Green Energy One Limited Adani Wind Energy (TN) Limited Adani Green Energy Six Limited Adani Saur Urja (KA) Limited Kamuthi Solar Power Limited Kamuthi Renewable Energy Limited Ramnad Renewable Energy Limited Adani logistics Limited Gaya Solar (Bihar) Private Limited Wardha Solar Maharashtra Private Limited Adani Renewable Energy (RJ) Limited Kodangal Solar Parks Private Limited Adani Wind Energy (Gujarat) Private Limited Adani Renewable Energy Park Rajasthan Limited Adani Infra (India) Limited Adani Mundra Sez Infrastructure Private Limited Adani Power Maharashtra Limited Adani Power Rajasthan Limited Adani Infrastructure Management Service Limited Adani Ports and SEZ Limited Aravali Transmission Service Company Limited Adani Power Jharkhand Limited Mundra Solar PV Limited Adani Power Limited Raigarh Energy Generation Limited (Formerly Known as Korba West Power Company Limited) Adani Global DMCC Adani Enterprises Limited

Key Management Personnel	**Parampujya Solar Energy Private Limited** Ashish Garg, Director (upto 22nd November, 2019) Dhaval Shah, Managing Director Ajith Kannissery, Director Razak Khatri, Additional Director (w.e.f. 18th March, 2020) Pareen Soni, Chief Financial Officer (upto 2nd March, 2019) Krishnakumar Mishra, Independent Director (w.e.f. 30th March, 2019) Sushma Oza, Independent Director Ankit Shah, Chief Financial Officer (w.e.f. 30th March, 2019) Divy Dwivedi, Company Secretary (w.e.f 10th December, 2018 and upto 16th May, 2019) **Prayatna Developers Private Limited** Ajith Kannissery, Director Dhaval Shah, Managing Director Ashish Garg, Director (upto 22nd November, 2019) Ankit Shah, Additional Director (w.e.f. 22nd November, 2019) Chitra Bhatnagar, Independent Director Krishnakumar Mishra, Independent Director (w.e.f. 30th March, 2019) Pragnesh Darji, Company Secretary (w.e.f. 31st May, 2019) Manish Kalantri, Chief Financial Officer **Adani Green Energy (UP) Limited** Ajith Kannissery, Director Raj Kumar Jain, Director Ankit Shah, Director Ashish Garg, Director (upto 22nd November, 2019) Nayna Gadhvi, Independent Director Krishnakumar Mishra, Independent Director

Terms and conditions of transactions with Unrestricted Group entities

Outstanding balances of Unrestricted Group entities at the year-end are unsecured. Transaction entered into with Unrestricted group entities are made on terms equivalent to those that prevail in arm's length transactions.

Note:

The names of the Unrestricted Group entities and nature of the relationships where control exists are disclosed irrespective of whether or not there have been transactions between the related parties. For others, the names and the nature of relationships is disclosed only when the transactions are entered into by the Restricted Group with the Unrestricted group entities during the existence of the related party relationship.

40b.Transactions with Related Parties (₹ in Millions)

Sr No.	Nature of Transaction	Related Party	For the year ended 31st March, 2020	For the year ended 31st March, 2019
1	Interest Expenses on Debenture	Adani Green Energy Limited	308.8	319.3
2	Interest Income on Debenture	Wardha Solar (Maharashtra) Private Limited	144.2	151.2
3	Equity Share Capital Transfer From (refer note 41)	Adani Enterprises Limited	-	1,367.1
4	Equity Share Capital Transfer To (refer note 41)	Adani Green Energy Limited	-	1,367.1
5	Non-current Borrowings (Debenture) Transfer To	Adani Green Energy Limited	-	1,041.0
6	Non-current Borrowings (Debenture) Transfer From	Adani Enterprises Limited	-	1,041.0
7	Perpetual Debt (refer note 46)	Adani Properties Private Limited	-	3,441.9
8	Conversion of Investment (Debenture) to Loan	Wardha Solar (Maharashtra) Private Limited (refer note (i) below)	1,769.0	-
9	Conversion of Borrowing (Debenture) to Loan	Adani Green Energy Limited (refer note (ii) & (iii) below)	3,765.9	-
10	Loan Taken	Adani Green Energy Limited	17,210.2	7,062.3
		Adani Renewable Energy Park Rajasthan Limited	-	85.2
		Adani Properties Private Limited	-	3,715.0
11	Loan Repaid Back	Adani Green Energy Limited	12,335.1	10,884.3
		Adani Infra (India) Limited	-	1,247.7
		Adani Renewable Energy Park Rajasthan Limited	-	402.7
		Adani Properties Private Limited	-	3,864.2
12	Loan Given	Adani Green Energy One Limited	2,189.9	-
		Adani Wind Energy (TN) Limited	1,095.1	-
		Adani Green Energy Six Limited	1,668.8	-
		Gaya Solar (Bihar) Private Limited	1,459.0	-
		Kilaj Solar (Maharashtra) Private Limited	2,190.0	-
		Adani Saur Urja (KA) Limited	4,774.8	-
		Mundra Solar PV Limited	6.9	419.1
		Wardha Solar (Maharashtra) Private Limited	1,778.1	-
		Mahoba Solar (UP) Private Limited	70.9	79.3
13	Loan Received Back	Adani Wind Energy (TN) Limited	1,095.1	-
		Adani Saur Urja (KA) Limited	4,774.8	-
		Adani Green Energy One Limited	2,189.9	-
		Mundra Solar PV Limited	6.0	560.9
		Adani Infra (India) Limited	-	62.6
		Adani Mundra Sez Infrastructure	-	47.0
		Kamuthi Solar Power Limited	-	329.5
		Adani Renewable Energy Park Rajasthan Limited	-	0.7
		Kilaj Solar (Maharashtra) Private Limited	2,190.0	-
		Gaya Solar (Bihar) Private Limited	1,459.0	-
		Mahoba Solar (UP) Private Limited	-	450.0
		Ramnad Renewable Energy Limited	-	0.6
14	Interest Expense on Loan	Adani Green Energy Limited	1,042.8	1,151.4
		Adani Infra (India) Limited	-	29.1
		Adani Renewable Energy Park Rajasthan Limited	-	10.7
		Adani Properties Private Limited	-	138.7
15	Interest Income	Mundra Solar PV Limited	1.9	17.3
		Adani Infra (India) Limited	-	0.8
		Adani Renewable Energy Park Rajasthan Limited	-	0.0
		Wardha Solar (Maharashtra) Private Limited	9.2	-
		Mahoba Solar (UP) Private Limited	70.9	87.0
16	Other Balances Transfer From	Adani Green Energy Limited	0.4	4.3
		Prayagraj Water Private Limited	0.1	1.4
		Adani Renewable Energy Park Rajasthan Limited	0.2	0.1
		Adani Infra (India) Limited	-	0.1
		Adani Renewable Energy Park Limited	0.0	-
		Wardha Solar (Maharashtra) Private Limited	0.1	0.4
		Adani Green Energy (Tamilnadu) Limited	-	0.0
		Adani Power Maharashtra Limited	-	0.4
		Adani Power Jharkhand Limited	-	0.4
		Adani Power Limited	-	1.5
		Adani Power Rajasthan Limited	-	0.2
		Raigarh Energy Generation Limited	0.0	-
		Adani Infrastructure Management Service Limited	0.7	0.9
		Adani Ports and SEZ Limited	-	0.1

(₹ in Millions)

Sr No.	Nature of Transaction	Related Party	For the year ended 31st March, 2020	For the year ended 31st March, 2019
17	Other Balances Transfer To	Adani Green Energy Limited	-	59.2
		Adani Enterprises Limited	-	0.7
		Adani Infra (India) Limited	-	0.8
		Adani Power Rajasthan Limited	0.1	0.2
		Adani Renewable Energy Park Rajasthan Limited	0.3	0.1
		Adani Power Limited	0.0	0.0
		Mundra Solar PV Limited	0.1	0.1
		Adani Power Maharashtra Limited	0.3	0.0
		Aravali Transmission Service Company Limited	0.0	-
		Wardha Solar (Maharashtra) Private Limited	1.4	0.1
		Raigarh Energy Generation Limited	0.2	-
		Adani Power Jharkhand Limited	-	1.0
		Adani Infrastructure Management Service Limited	0.5	2.1
18	Purchase of Asset	Wardha Solar (Maharashtra) Private Limited	3.5	-
19	Purchase of Capital Goods	Adani Green Energy Limited	0.5	951.7
		Adani Global DMCC	-	516.4
		Adani Global FZE	-	1.7
		Adani Power Maharashtra Limited	-	0.4
		Kodangal Solar Parks Private Limited	0.1	-
		Wardha Solar (Maharashtra) Private Limited	6.2	40.3
		Mundra Solar PV Limited	108.6	650.2
20	Services Availed (Inclusive of repairs and maintenance of plant and equipment and legal and professional expenses)	Adani Green Energy Limited	220.6	130.9
		Adani Infrastructure Management Service Limited	316.4	152.3
21	Land Advance Transfer From	Adani Wind Energy (Gujarat) Private Limited	-	0.6
22	Land Advance Transfer To	Wardha Solar (Maharashtra) Private Limited	-	12.2
23	Sales of Asset	Wardha Solar (Maharashtra) Private Limited	3.4	-
		Gaya Solar (Bihar) Private Limited	0.4	-
		Kilaj Solar (Maharashtra) Private Limited	0.9	-
		Adani Renewable Energy (RJ) Limited	-	0.2
		Prayagraj Water Private Limited	0.2	-
		Adani Wind Energy (TN) Limited	0.5	-
		Adani Green Energy Eighteen Ltd	0.2	-
		Adani Green Energy (MP) Limited	-	0.7
		Adani Renewable Energy Park Rajasthan Limited	0.4	-
24	Sales of Goods	Adani Green Energy Limited	4.3	7.7
		Adani Renewable Energy Park Rajasthan Limited	-	2.2
		Adani Green Energy (MP) Limited	1.6	-
		Wardha Solar (Maharashtra) Private Limited	22.5	24.7
		Adani Power Rajasthan Limited	-	0.0
		Adani Infrastructure Management Service Limited	-	55.5
		Kodangal Solar Parks Private Limited	0.8	0.1
		Adani Power Limited	-	0.1
		Adani Renewable Energy (RJ) Limited	1.5	1.3
25	Interest Expense	Adani Global DMCC	43.7	422.0
		Mundra Solar PV Limited	-	305.8
26	Director Sitting Fees / Compensation of Key Managerial Person #	Dhaval Shah	7.0	6.8
		Nayna K Gadhvi	0.1	-
		Manish Kalantri	2.6	2.4
		Krishnakumar Chhaganlal Mishra	0.2	-
27	Corporate Guarantee Received	Adani Enterprises Limited	-	5,487.9
		Adani Green Energy Limited	-	4,900.0
28	Corporate Guarantee Released	Adani Enterprises Limited	1,920.0	5,487.9
		Adani Green Energy Limited	7,945.0	-
		Adani Enterprises Limited and Adani Properties Private Limited (Jointly and Severally)	4,390.0	-

#The above does not include Provision for Leave Encashment and Gratuity as it is provided in the books on the basis of actuarial valuation for the Company as a whole and hence individual figures cannot be identified.
The Restricted Group is jointly and severally liable for Secured Rupee Term Loan of ₹ 10,499.1 millions and Senior Secured USD Bonds of ₹ 37,835.0 millions outstanding as at 31st March 2020.

The Prayatna Developers Private Limited is in process of appointing Whole time Company Secretary as required under section 203 (1) of the Companies Act 2013 as Mr. Pragnesh Darji has stepped down from his role as Company Secretary w.e.f. 3rd April, 2020.

The Parampujya Solar Energy Private Limited is in process of appointing Whole time Company Secretary as required under section 203 (1) of the Companies Act 2013.

40c. Balances with related parties (₹ in Millions)

Sr No.	Nature of Transaction	Name of Related Party	As at 31st March, 2020	As at 31st March, 2019
1	Borrowings (Loan)	Adani Green Energy Limited	14,879.0	10,003.9
2	Borrowings (Perpetual Securities)	Adani Properties Private Limited	3,441.9	3,441.9
3	Loan Given	Adani Green Energy Six Limited	1,668.8	-
		Wardha Solar (Maharashtra) Private Limited	1,778.1	-
		Mundra Solar PV Limited	19.7	18.9
		Mahoba Solar (UP) Private Limited	788.9	718.0
4	Investment (Debenture)	Wardha Solar (Maharashtra) Private Limited (refer note (i) below)	-	1,440.0
5	Borrowings (Debenture)	Adani Green Energy Limited (refer note (ii) & (iii) below)	-	3,043.5
6	Interest Accrued but not due Payable (Debenture)	Adani Green Energy Limited (refer note (ii) & (iii) below)	-	409.1
7	Interest Accrued but not due Receivable (Debenture)	Wardha Solar (Maharashtra) Private Limited	-	184.9
		Adani Green Energy Limited	-	103.5
8	Interest Accrued and Due Receivable	Adani Enterprises Limited	-	0.3
9	Interest Accrued But not due (Loan)	Adani Green Energy Limited	-	6.8
10	Interest Accrued but not due Receivable (Loan)	Adani Enterprises Limited	-	0.1
11	Accounts Payables (Inclusive of Provisions, Trade Payable, Capital Creditors and Advance from Customers)	Adani Enterprises Limited	0.0	0.7
		Adani Global DMCC	174.1	6,755.6
		Adani logistics Limited	12.2	29.6
		Adani Infrastructure Management Service Limited	10.4	67.2
		Kamuthi Renewable Energy Limited	0.4	0.4
		Adani Power Rajasthan Limited	0.1	0.0
		Adani Power Jarkhand Limited	-	0.7
		Adani Power Maharashtra Limited	0.3	0.1
		Aravali Transmission Service Company Limited	0.0	-
		Kodangal Solar Parks Private Limited	0.1	-
		Adani Renewable Energy Park Rajasthan Limited	-	0.0
		Raigarh Energy Generation Limited	0.2	-
		Adani Green Energy Limited	185.6	540.0
		Wardha Solar (Maharashtra) Private Limited	96.2	0.0
		Adani Infra (India) Limited	0.3	1.2
		Mundra Solar PV Limited	1.7	480.9
12	Accounts Receivables (Inclusive of Capital advance and advance for supply of goods and services)	Adani Green Energy (MP) Limited	-	7.3
		Adani Green Energy (Tamilnadu) Limited	-	0.0
		Adani Power (Mundra) Limited	-	0.9
		Adani Power Maharashtra Limited	0.2	0.7
		Adani Wind Energy (Gujarat) Private Limited	-	12.3
		Adani Power Limited	-	0.1
		Adani Global DMCC	0.3	-
		Adani Renewable Energy Park Rajasthan Limited	0.0	0.3
		Kodangal Solar Parks Private Ltd	-	0.1
		Adani Infrastructure Management Service Limited	22.2	-
		Gaya Solar (Bihar) Private Limited	0.4	12.5
		Adani Renewable Energy Park Rajasthan Limited	0.0	-
		Prayagraj Water Private Limited	0.1	-
		Maharashtra Eastern Grid Power Transmission Company Limited	-	0.0
		Kilaj Solar (Maharashtra) Private Limited	0.9	-
		Adani Ports and SEZ Limited	-	0.1
		Adani Infra (India) Limited	-	0.1
		Adani Green Energy Eighteen Limited	0.2	-
		Adani Wind Energy (TN) Limited	0.5	-
		Mundra Solar PV Limited	6.1	-
		Wardha Solar (Maharashtra) Private Limited	13.5	16.4
		Adani Power Rajasthan Limited	-	0.6
		Udupi Power Corporation Limited	-	0.2
		Adani Renewable Energy (RJ) Limited	-	0.3
13	Corporate Guarantee Received	Adani Enterprises Limited	-	1,920.0
		Adani Green Energy Limited	-	7,945.0
		Adani Enterprises Limited and Adani Properties Private Limited (Jointly and Severally)	-	4,390.0

Note:

Parampujya Solar Energy Private Limited

(i) Investment made in Debentures of Wardha Solar (Maharashtra) Private Limited of ₹ 1,440.0 millions and Interest accrued on the same of ₹ 329.0 millions have been converted into Loans during the year.

(ii) Debentures issued to Adani Green Energy Limited of ₹ 2,002.5 millions and Interest accrued on the same of ₹ 508.7 millions have been converted into unsecured current borrowings during the year.

Prayatna Developers Private Limited

Debentures amounting to ₹ 1,041.0 millions and accrued interest payable thereon of ₹ 213.8 millions to Adani Green Energy Limited have been converted into unsecured current borrowings during the year.

41 During the year ended March 31, 2018, the Board of Directors of Adani Enterprises Limited (hereinafter referred as "AEL") and Adani Green Energy Limited (hereinafter referred as "AGEL") (Parent Company) had approved the Scheme of Arrangement ("the Scheme") among AEL and AGEL and their respective shareholders and creditors for transfer of Renewable Power Undertaking of AEL and into AGEL. The Scheme was sanctioned by National Company Law Tribunal ("NCLT"), bench at, Ahmedabad vide its order dated 16th February, 2018 with appointed date of 1st April, 2018. Upon the Scheme being effective from appointed date, AEL's investment in Equity Shares and Compulsory Convertible Debentures were transferred to AGEL and accordingly, Prayatna Developers Private Limited, one entity from the Restricted Group became the Wholly-owned Subsidiary of AGEL with effect from appointed date.

42 The Restricted Group's activities during the year revolve around renewable power generation. Considering the nature of The Restricted Group's business, as well as based on reviews by the chief operating decision maker to make decisions about resource allocation and performance measurement, there is only one reportable segment in accordance with the requirements of Ind AS - 108 – "Operating Segments", prescribed under Companies (Indian Accounting Standards) Rules, 2015. As the Restricted Group's entire revenue is from domestic sales, no separate geographical segment is disclosed. Revenue is mainly derived from customer A, B and C which individually accounts for 41.9% (31st March, 2019 : 45.6%), 23.7% (31st March, 2019 : 19.9%) and 16.7% (31st March, 2019 : 12.5%) respectively of the Restricted group's revenue during the year ended 31st March, 2019.

43 Due to micro, small and medium enterprises

On the basis of the information and records available with management, outstanding dues to the Micro and Small enterprise as defined in the MSMED Act, 2006 are disclosed as below.

Particulars	**As at 31st March, 2020 (₹ in Millions)**	**As at 31st March, 2019 (₹ in Millions)**
Principal amount remaining unpaid to any supplier as at the year end	49.1	4.2
Interest due thereon	-	-
Amount of interest paid by the Restricted Group in terms of section 16 of the MSMED, along with the amount of the payment made to the supplier beyond the appointed day during the accounting year	-	-
Amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the period) but without adding the interest specified under the MSMED	-	-
Amount of interest accrued and remaining unpaid at the end of the accounting year	-	-
Amount of further interest remaining due and payable even in succeeding years	-	-

The disclosure in respect of the amount payable to enterprises which have provided goods and services to the Restricted Group and which qualify under the definition of micro and small enterprises, as defined under Micro, Small and Medium Enterprises Development Act, 2006 has been made in the Financial statement as at 31st March, 2020 based on the information received and available with the entities of Restricted Group.

44 The Restricted Group has refinanced its earlier borrowings through issuance of secured senior notes (US$ denominated bonds) and rupee term loans from a bank and financial Institutions. On account of such refinancing activities, the Restricted Group has incurred a onetime expense aggregating to ₹ 743.2 Million. These expenses comprises of prepayment charges, unamortized portion of other borrowing cost related to earlier borrowings and cost of premature termination of derivative contracts. The same are treated as exceptional items in the combined financial statements.

45 On 20th September, 2019, vide the Taxation Laws (Amendment) Ordinance, 2019 ('the Ordinance'), the Government of India inserted Section 115BAA in the Income Tax Act, 1961 which provides domestic companies a non-reversible option to pay corporate tax at reduced rates effective 1st April, 2019, subject to certain conditions. The Restricted Group has decided to opt for the reduced corporate tax rates effective from 1st April, 2019. Accordingly, the Restricted Group has recognised Provision for Income Tax and has re-measured its deferred taxes as per the provisions of the Ordinance. This has resulted in a reduction of deferred tax assets by ₹ 367.4 million on account of remeasurement of deferred tax assets as at 31st March, 2019.

46 The Restricted Group has revised the method of charging depreciation and amortisation on Property, Plant and Equipment and Intangible assets from written down value method to straight line method, with effect from 1st April, 2019. Accordingly, depreciation and amortisation expense reflects the reduction of ₹ 2,987.9 million during the period 1st April, 2019 to 31st March, 2020.

47 Contract Balances

(a) The following table provides information about receivables, contract assets and contract liabilities from the contracts with customers.

(₹ in Millions)

Particulars	As at 31st March, 2020	As at 31st March, 2019
Trade receivables (refer note 11)	1,017.8	831.7
Contract assets - Unbilled Revenue (refer note 15)	886.1	866.4

The contract assets primarily relate to the Restricted Group's right to consideration for work completed but not billed at the reporting date. The contract assets are transferred to receivables when the rights become unconditional. This usually occurs when the Restricted Group issues an invoice to the Customer. The contract liabilities primarily relate to the advance consideration received from the customers.

(b) Significant changes in contract assets and liabilities during the period: (₹ in Millions)

Particulars	For the year ended 31st March, 2020	For the year ended 31st March 2019
Contract assets reclassified	866.4	518.0

Reconciliation the amount of revenue recognised in the Combined statement of profit and loss with the contracted price: **(₹ in Millions)**

Particulars	For the year ended 31st March, 2020	For the year ended 31st March 2019
Revenue as per contracted price	8,894.3	8,531.1
Adjustments		
Discounts	53.1	110.6
Revenue from contract with customers	**8,841.2**	**8,420.5**

The Restricted Group does not have any remaining performance obligation for sale of goods.

48 During the previous year, The Parampujya Solar Energy Private Limited (PSEPL) and Adani Green Energy (UP) Limited (AGEUP) (together referred as 'the borrower') have converted the loan of ₹ 3,441.9 million from Adani Properties Private Limited (APPL) into Unsecured Perpetual Debt. This debt is perpetual in nature with no maturity or redemption and are repayable only at the option of the borrower. The distribution on this debt is cumulative and at the discretion of the borrower at the rate of 10.5% p.a, where the borrower have unconditional right to defer the same. As this debt is perpetual in nature and ranked senior only to the Share Capital of the borrower and the borrower do not have any redemption obligation, this is considered to be in the nature of equity instruments.

49 Due to outbreak of COVID-19 globally and in India, the Restricted Group's management has made initial assessment of impact on business and financial risks on account of COVID-19 and believes that the impact is not significant. The management does not see any risks in the Restricted Group's ability to continue as a going concern and meeting its liabilities as and when they fall due.

Ministry Of New and Renewable Energy has issued office memorandum dated 1st April, 2020 stating the regular payment to be made to Renewable Energy Generating Stations.

Further, MNRE has issued office memorandum dated 4th April, 2020 stating that Renewable Energy Generating Stations should be "MUST RUN" and should not be curtailed in lockdown due to COVID-19. Hence, the Restricted Group is not seeing any impact in revenue except normal seasonality impact.

50 Events occurring after the Balance sheet Date

The Restricted Group evaluates events and transactions that occur subsequent to the balance sheet date but prior to approval of the combined financial statements to determine the necessity for recognition and/or reporting of any of these events and transactions in the combined financial statements. There are no subsequent events to be recognized or reported that are not already disclosed.

In terms of our report attached
For Dharmesh Parikh & Co.
Chartered Accountants
Firm Registration Number : 112054W

Jain Anuj
Digitally signed by Jain Anuj
Date: 2020.05.28 19:24:56 +05'30'

Anuj Jain
Partner
Membership No. 119140

For B S R Co. & LLP
Chartered Accountants
Firm Registration Number : 101248W/W-100022

RUPEN DILIPKUMAR SHAH
Digitally signed by RUPEN DILIPKUMAR SHAH
Date: 2020.05.28 17:30:45 +05'30'

Rupen Shah
Partner
Membership No. 116240

For and on behalf of the board of directors of
ADANI GREEN ENERGY LIMITED

ADANI RAJESH SHANTILAL
Digitally signed by ADANI RAJESH SHANTILAL

Rajesh S. Adani
Director
DIN:- 00006322

ADANI SAGAR RAJESHBHAI
Digitally signed by ADANI SAGAR RAJESHBHAI

Sagar R. Adani
Executive Director
DIN:- 07626229

PARIMAL JAYANT

Jayant Parimal
Chief Executive Officer

DARJI PRAGNESH SHASHIKANT

Pragnesh Darji
Company Secretary

Place : Ahmedabad
Date : 28th May, 2020

Place : Mumbai
Date : 28th May, 2020

Place : Ahmedabad
Date : 28th May, 2020