

Date: 19th October, 2020

То

BSE Limited The National Stock Exchange of India Limited

P J Towers, "Exchange Plaza",

Dalal Street, Bandra – Kurla Complex,

Mumbai – 400 001 Bandra (E), Mumbai – 400 051

Scrip Code: 541450 Scrip Code: ADANIGREEN

Dear Sir.

Sub: Intimation under Regulation 30 of the SEBI (Listing Obligations and Disclosures Requirements) Regulations, 2015 – Provisional operational update: H1 - FY21

Pursuant to Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, provisional operational update of the Company for the H1 of the Financial Year 2020-21 is attached herewith.

You are requested to take the same on your record.

Thanking You

Yours Faithfully,

For, Adani Green Energy Limited

Pragnesh Darji

Company Secretary



Contents





- > AGEL: Leading Renewable Player in India
- > AGEL: Operational Highlights H1 FY21
- Total Capacity Addition: H1 FY21
- Solar Portfolio Performance: H1 FY21
- Wind Portfolio Performance: H1 FY21
- Appendix
 - ✓ RG1 Portfolio Performance: H1 FY21
 - ✓ RG2 Portfolio Performance: H1 FY21

AGEL: Leading Renewable Player in India





Largest Listed Renewable Company in India

2,800 MW - Operational 11,395 MW - Pipeline

78%Sovereign
Counterparties

Resource and Counterparty Diversification Presence across
11 resource-rich states
13 different counterparties
78% sovereign counterparties



Largest Hybrid Portfolio in India

1,690 MW Solar and Wind Hybrid



Fully Contracted Portfolio

100% contracted portfolio 25-year fixed tariff PPAs



Business and asset development philosophy mirrors Group's focus on Quality Development, Operational Efficiency and Robust Capital Management

^{*} These assets are acquired by AGEL from Essel group in Sep 2020 and transferred to Adani TOTAL JV in Oct 2020

AGEL: Operational Highlights H1 FY21



- Capacity of 255 MW added; total operational capacity now stands at 2,800 MW:
 - Acquired 205 MW operational solar projects from Essel Group
 - 50 MW solar capacity commissioned in Rawra, Rajasthan
- Net Export of Energy up by 25% YoY at 2,540 mn units
- Solar portfolio CUF at 22.7% better than P75 target of 22.5% with strong plant availability of ~ 100%
- Wind portfolio CUF improved from 33.2% to 34.6% YoY with strong plant availability of 95%

RG1 (930 MW) & RG2 (570 MW)

- RG1 CUF at 23.3% better than P90 target of 22.6% and near P75 target of 23.4%
- RG2 achieved a record CUF of 26.4% even higher than P50 target of 26.3%

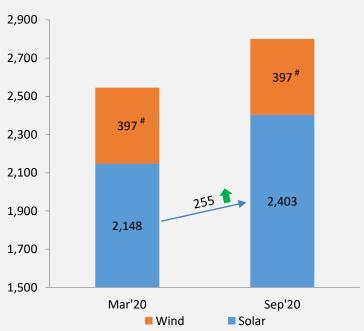
Robust Performance backed by Analytics driven O&M ensuring high plant availability

Note:

AGEL: Total Capacity Addition in H1 FY21







Capacity of 255 MW added; total operational capacity now stands at 2,800 MW:

- Acquired 205 MW operational solar projects from Essel Group
- □ 50 MW solar capacity commissioned in Rawra, Rajasthan

[#]Includes 150 MW under acquisition from Inox. The operational performance reported in subsequent slides does not include performance of this under acquisition capacity.

AGEL: Solar Portfolio Performance in H1 FY21



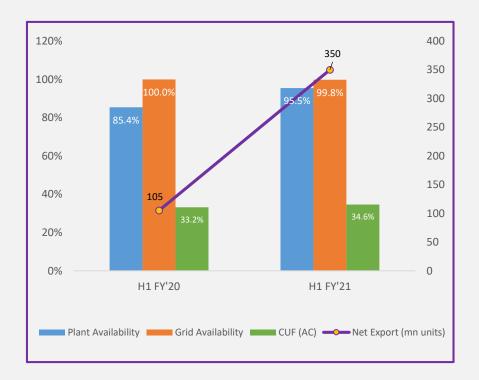


- Net Export of Energy up by 14% on the back of:
 - Capacity increase from 1,948 MW to 2,403 MW YoY
 - Continued strong CUF performance
- CUF performance better than P75 target of 22.5% on the back of:
 - Continued high plant availability
 - Consistent solar irradiation

Solar portfolio CUF performance at 22.7% better than P75 target of 22.5% backed by strong plant availability

AGEL: Wind Portfolio Performance in H1 FY21



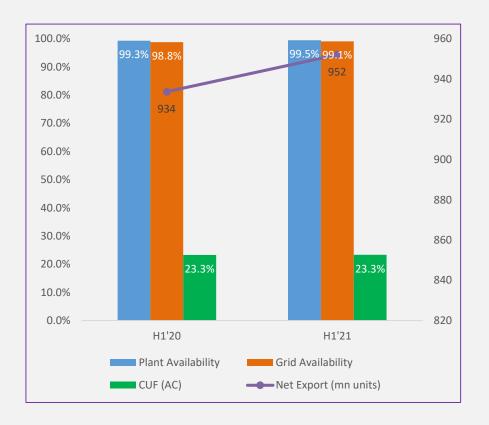


- Net Export up by 233% Y-o-Y on the back of:
 - Capacity increase from 72 MW to 247 MW YoY
 - Improved overall CUF performance
- Improved Wind CUF performance on the back of improved plant availability



AGEL: RG1 Portfolio (930 MW) Performance in H1 FY21

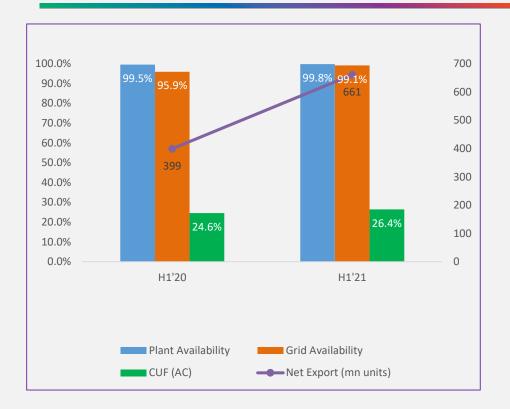




- Net Export of Energy up by 2% YoY on the back of continued strong CUF performance
- CUF performance better than P90 target of 22.6% and near P75 target of 23.4% on the back of:
 - Continued high plant availability
 - Consistent solar irradiation

AGEL: RG2 Portfolio (570 MW) Performance in H1 FY21





- Net Export of Energy up by 65% YoY on the back of:
 - Capacity increase from 370 MW to 570 MW YoY
 - Continued strong CUF performance
- CUF performance not only better than P90 target of 24.5% but also better than P50 target of 26.3% on the back of:
 - Continued high plant availability
 - Consistent solar irradiation

Disclaimer



Certain statements made in this presentation may not be based on historical information or facts and may be "forward-looking statements," including those relating to general business plans and strategy of Adani Green Energy Limited ("AGEL"), the future outlook and growth prospects, and future developments of the business and the competitive and regulatory environment, and statements which contain words or phrases such as 'will', 'expected to', etc., or similar expressions or variations of such expressions. Actual results may differ materially from these forward-looking statements due to a number of factors, including future changes or developments in their business, their competitive environment, their ability to implement their strategies and initiatives and respond to technological changes and political, economic, regulatory and social conditions in India. This presentation does not constitute a prospectus, offering circular or offering memorandum or an offer, or a solicitation of any offer, to purchase or sell, any shares and should not be considered as a recommendation that any investor should subscribe for or purchase any of AGEL's shares. Neither this presentation nor any other documentation or information (or any part thereof) delivered or supplied under or in relation to the shares shall be deemed to constitute an offer of or an invitation by or on behalf of AGEL.

AGEL, as such, makes no representation or warranty, express or implied, as to, and does not accept any responsibility or liability with respect to, the fairness, accuracy, completeness or correctness of any information or opinions contained herein. The information contained in this presentation, unless otherwise specified is only current as of the date of this presentation. AGEL assumes no responsibility to publicly amend, modify or revise any forward looking statements, on the basis of any subsequent development, information or events, or otherwise. Unless otherwise stated in this document, the information contained herein is based on management information and estimates. The information contained herein is subject to change without notice and past performance is not indicative of future results. AGEL may alter, modify or otherwise change in any manner the content of this presentation, without obligation to notify any person of such revision or changes.

No person is authorized to give any information or to make any representation not contained in and not consistent with this presentation and, if given or made, such information or representation must not be relied upon as having been authorized by or on behalf of AGEL.

This presentation does not constitute an offer or invitation to purchase or subscribe for any securities in any jurisdiction, including the United States. No part of its should form the basis of or be relied upon in connection with any investment decision or any contract or commitment to purchase or subscribe for any securities. None of our securities may be offered or sold in the United States, without registration under the U.S. Securities Act of 1933, as amended, or pursuant to an exemption from registration therefrom.

These are provisional numbers and may change based on review of financial results.

VIRAL RAVAL

AGM - Investor Relations Email: viral.raval@adani.com Ph: +91 79 2555 8581

UDAYAN SHARMA

DGM - Investor Relations Email: udayan.sharma@adani.com

Ph: +91 79 2555 8114



Thank You

