

Date: August 02, 2022

Scrip Code: 541450	Scrip Code: ADANIGREEN
Mumbai – 400 001	Bandra (E), Mumbai – 400 051
Dalal Street,	Bandra – Kurla Complex,
P J Towers,	"Exchange Plaza",
BSE Limited	The National Stock Exchange of India Limited
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Dear Sir,

Sub: Outcome of Board Meeting held on August 02, 2022

Re: Submission of Unaudited Financial Results (Standalone and Consolidated) for the Quarter ended June 30, 2022 as per SEBI (Listing Obligations and Disclosures Requirements) Regulations, 2015

With reference to above, we hereby submit / inform that:

- The Board of Directors ("the Board") at its meeting held on August 02, 2022, commenced at 4.30 p.m. and concluded at 5.35 p.m., has approved and taken on record the Unaudited Financial Results (Standalone and Consolidated) of the Company for the quarter months ended June 30, 2022.
- The Unaudited Financial Results (Standalone and Consolidated) of the Company for the Quarter ended June 30, 2022 prepared in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosures Requirements) Regulations, 2015 together with the Limited Review Report of the Statutory Auditors are enclosed herewith.

The results are also being uploaded on the Company's website at www.adanigreenenergy.com.

The presentation on operational & financial highlights for the quarter ended June 30, 2022 is enclosed herewith and also being uploaded on our website.

Adani Green Energy Limited "Adani Corporate House", Shantigram, Nr. Vaishno Devi Circle, S G Highway, Khodiyar, Ahmedabad – 382 421 Gujarat, India CIN: L40106GJ2015PLC082007 Tel +91 79 2555 5555 Fax +91 79 2555 5500 investor.agel@adani.com www.adanigreenenergy.com



3. Press Release dated August 02, 2022 on the Unaudited Financial Results of the Company for the quarter ended June 30, 2022 is enclosed herewith.

You are requested to take the same on your record.

Thanking You

Yours Faithfully, For, Adani Green Energy Limited

Pragnesh Darji **Company Secretary** 

Adani Green Energy Limited "Adani Corporate House", Shantigram, Nr. Vaishno Devi Circle, S G Highway, Khodiyar, Ahmedabad – 382 421 Gujarat, India CIN: L40106GJ2015PLC082007 Tel +91 79 2555 5555 Fax +91 79 2555 5500 investor.agel@adani.com www.adanigreenenergy.com **S R B C & CO LLP** Chartered Accountants, 21<sup>st</sup> Floor, B Wing, Privilon, Ambli BRT Road, Near Iskcon Temple, Off SG Highway, Ahmedabad 380 059

Independent Auditor's Review Report on the Quarterly Unaudited Standalone Financial Results of Adani Green Energy Limited Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

Review Report to The Board of Directors Adani Green Energy Limited

- 1. We have reviewed the accompanying statement of unaudited standalone financial results of Adani Green Energy Limited (the "Company") for the quarter ended June 30, 2022 (the "Statement") attached herewith, being submitted by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
- 2. The Company's Management is responsible for the preparation of the Statement in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, "Interim Financial Reporting" (Ind AS 34) prescribed under Section 133 of the Companies Act, 2013, as amended (the "Act"), read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. The Statement has been approved by the Company's Board of Directors. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standards specified under Section 133 of the Act, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

For S R B C & CO LLP For Dharmesh Parikh & Co LLP Chartered Accountants **Chartered Accountants** ICAL Kirm registration number: 324982E/E300003 ICAI Firm registration number: 112054W/W100725 per Santosh Agarwal per Anuj Jain FRM Partner Partner H2054W Membership No.: 093669 Membership No.: 119140 UDIN: 22093669A0CGIE UDIN: 22119140A0BNQL2471 Place of Signature: Ahmedabad Place of Signature: Ahmedabad Date: August 02, 2022 Date: August 02, 2022

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#### ADANI GREEN ENERGY LIMITED (CIN : L40106GJ2015PLC082007)

(CIN : L40106GJ2015PLC082007) Regd. Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad - 382421, Gujarat (India) Phone : 079-25555555; Fax : 079-26565500; Email : investor.agel@adani.com; Website : www.adanigreenenergy.com UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2022

		(₹ in Crore: Standalone				
Sr. No.	Particulars	3 Months ended 30.06.2022	3 Months ended 31.03.2022	3 Months ended 30.06.2021	For the year ended 31.03.2022	
		(Unaudited)	(Unaudited) (refer note 10)	(Unaudited)	(Audited)	
1	Income					
	(a) Revenue from Operations					
	i. Power Supply	5	3	4	12	
	ii. Sale of Goods and Related Services	2,162	2,106	1,442	10,659	
	iii. Others (Refer Note 5)	0	0	0		
	(b) Other Income	382	109	105	438	
	Total Income	2,549	2,218	1,551	11,110	
2	Expenses					
	(a) Cost of Materials Sold	1,008	3,916	1,656	12,559	
	(b) Changes in inventories	1,115	(1,824)	(245)	(2,071)	
	(c) Employee benefits expense (net)	8	8	5	26	
	(d) Finance Costs (net)					
	- Interest and Other borrowing costs	220	238	94	650	
	- Derivative and Foreign Exchange (Gain) / Loss regarded	(113)	50	(2)	125	
	as adjustment to Borrowing costs (net)	(11)	00	(2)		
	(e) Depreciation and amortisation expense	2	2	2	7	
	(f) Foreign Exchange Loss / (Gain) (net)	168	(9)	(4)	(51)	
	(g) Other Expenses (net)	9	7	9	35	
	Total expenses	2,417	2,388	1,515	11,280	
3	Profit / (Loss) before exceptional items and tax (1-2)	132	(170)	36	(170)	
4	Add : Exceptional Items (Refer Note 6(i))	-	-	-	41	
5	Profit / (Loss) before tax (3+4)	132	(170)	36	(129)	
6	Tax Charge / (Credit)					
	- Current Tax Charge	-	0	-	0	
	- Deferred Tax charge / (credit)	0	(54)	(1)	(72)	
7	Profit / (Loss) after tax (5-6)	132	(116)	37	(57)	
8	Other Comprehensive (Loss) / Income					
	Items that will not be reclassified to profit or loss in					
	subsequent periods:					
	Remeasurement (Loss) / Gain of defined benefit plans	(1)	(3)	0	(3)	
	Add / Less: Income Tax Effect	0	1	(0)	1	
	Items that will be reclassified to profit or loss in					
	subsequent periods:					
	Effective portion of Loss on Cash Flow Hedges, net	(60)	(69)	-	(79)	
	Add / Less: Income Tax Effect	15	17	-	20	
	Total Other Comprehensive (Loss) / Income (Net of tax)	(46)	(54)	0	(61)	
	Total Comprehensive Income / (Loss) (Net of tax) (7+8)	86	(170)	37	(118)	
	Paid up Equity Share Capital (Face Value ₹10 per share)	1,584	1,564	1,564	1,564	
	Other Equity excluding Revaluation Reserves	1	l l		(44)	
12	Earnings Per Share (EPS) (₹) (Not annualised) (Face Value ₹ 10 per share)					
	Basic and Diluted EPS (In ₹)	0.74	(0.84)	0.14	(0.76)	









#### ADANI GREEN ENERGY LIMITED UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER ENDED 30<sup>TH</sup> JUNE, 2022

#### Notes:

- 1. The above standalone financial results have been reviewed by the Audit Committee and approved by the Board of Directors in their respective meetings held on 2<sup>nd</sup> August, 2022.
- The Statutory Auditors have carried out limited review of the standalone financial results of the Company for the quarter ended 30<sup>th</sup> June, 2022.
- 3. During the quarter ended 30<sup>th</sup> June, 2022, the board of directors of the Company, in their meeting held on 8<sup>th</sup> April, 2022 have approved the transaction for issue of 20,018,198 equity shares of face value of ₹ 10 each of the Company, at a price of ₹ 1,923.25 per share for total consideration of ₹ 3,850 Crores to Green Energy Investment Holding RSC Limited ("Investor"), on a preferential basis. On 3<sup>rd</sup> May, 2022, the shareholders of the Company, in its Extra-Ordinary General Meeting, approved such issuance of Equity shares on preferential basis to the Investor. The current principal shareholder of the Investor is IHC Capital Holding LLC, Abu Dhabi, UAE. The equity shares has been allotted on 12<sup>th</sup> May, 2022, in accordance with the provisions of the Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018 and other applicable rules/regulations /guidelines, if any, prescribed by any other regulatory or statutory authorities.

The Company has fully utilized the amount of ₹ 3,850 Crores towards repayment of debts and other general corporate purpose of the Company and its Subsidiaries.

- 4. Employee benefits expense, finance cost and other expenses are net, allocated on project goods inventory which are sold / to be sold to subsidiaries.
- During the quarter ended 30<sup>th</sup> June, 2022, the Company has recognized income of ₹ 268 Crores on its investment in unsecured perpetual securities based on the declaration of distribution by Company's two subsidiaries.
- 6. (i) During the year ended 31<sup>st</sup> March, 2022, the Company had completed the acquisition of SB Energy Holdings Limited, United Kingdom ("SB Energy"). SB Energy was a joint venture between SoftBank Group Capital Limited, Japan and Bharti Global Limited. SB Energy has approx. 5 GW renewable assets across four states in India through its SPVs. On the date of acquisition, the portfolio holds 1,700 MW of operational renewable assets, 2,554 MW of assets under construction and 700 MW of assets for which Letter of Award is received and PPA is yet to be signed. Solar capacity accounts for 84% of the portfolio (4,180 MW), wind-solar hybrid capacity accounts for 9% (450 MW) and wind capacity accounts for 7% (324 MW). Pursuant to the acquisition, SB Energy became wholly-owned subsidiary of the Company w.e.f. 30<sup>th</sup> September, 2021.

The gain on settlement of derivative contracts entered for payment of purchase consideration for the above acquisition amounting to  $\gtrless$  41 Crores has been shown as exceptional Items in the year ended 31<sup>st</sup> March, 2022.

(ii) During the year ended 31<sup>st</sup> March, 2022, Adani Renewable Energy (MH) Limited, a whollyowned subsidiary of the Company had completed acquisition of Vento Energy Infra Private Limited ("VEIPL") having 40 MW operating solar project in Odisha with long term PPA (remaining tenure of 22 years). Accordingly, VEIPL became 100% subsidiary of the Company w.e.f. 29<sup>th</sup> September, 2021.





(iii) During the quarter ended 31<sup>st</sup> March, 2022, the Company acquired control over Wind One Renergy Limited (Wind One), Wind Three Renergy Limited (Wind Three) and Wind Five Renergy Limited (Wind Five) from Inox Green Energy Services Limited. These entities have aggregated operational 150 MW Wind portfolio in Gujarat having 25 years PPAs. Accordingly, Wind One, Wind Three and Wind Five became 100% subsidiary of the Company w.e.f. 14<sup>th</sup> March, 2022, on completion of the conditions precedent as per Share Purchase Agreement. Pending procedural compliances, the shares of these entities are pending transfer in the name of the Company as at reporting date.

- 7. As at 31<sup>st</sup> March, 2021, the Company was holding 51% in Adani Solar USA Inc (ASUINC) while remaining 49% was held by Adani Global PTE Limited (AGPTE), a related party entity in Singapore. The Company and AGPTE have entered into an agreement which has resulted into transfer of management rights/control of ASUINC to AGPTE with effect from 1<sup>st</sup> June, 2021. The transfer of equity stake to AGPTE is pending on account of regulatory compliances as at reporting date, and the investment in ASUINC has been fair valued in line with agreed contracted rates with AGPTE.
- 8. The Indian Parliament has approved the Code on Social Security, 2020 ('Code') which may impact the contributions made by the Company towards Provident Fund and Gratuity. The Company will evaluate the impact once the corresponding rules are notified and will give appropriate effect in the financial statements in the period in which the Code becomes effective and the related rules are notified.
- 9. The Company's activities revolve around renewable power generation and other ancillary activities. Considering the nature of Company's business, as well as based on review of operating results by the Chief Operating Decision Maker to make decisions about resource allocation and performance measurement, there is only one reportable business segment in accordance with the requirements of Ind AS 108 "Operating Segments".
- 10. Figures for the quarter ended 31<sup>st</sup> March, 2022 represents the difference between the audited figures in respect of the full financial year and the published unaudited figures of nine months ended 31<sup>st</sup> December, 2021 which were subject to limited review by the Auditors.
- The Standalone Financial Results of the Company are presented in ₹ and all values are rounded to the nearest crores, except when otherwise indicated. Amounts less than ₹ 50,00,000 have been presented as "0".

For and on behalf of the Board of Directors

Gautam S. Adani ( Chairman



Place: Ahmedabad

Date : 2<sup>nd</sup> August, 2022





### SRBC&COLLP

Chartered Accountants, 21<sup>st</sup> Floor, B Wing, Privilon, Ambli BRT Road, Near Iskcon Temple, Off SG Highway, Ahmedabad 380 059

Independent Auditor's Review Report on the Quarterly Unaudited Consolidated Financial Results of Adani Green Energy Limited Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

#### Review Report to The Board of Directors Adani Green Energy Limited

- 1. We have reviewed the accompanying statement of unaudited consolidated financial results of Adani Green Energy Limited (the "Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as the "Group"), and its share of net loss after tax and total comprehensive loss of its joint venture and associate for the quarter ended June 30, 2022 (the "Statement") attached herewith, being submitted by the Holding Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
- 2. The Holding Company's Management is responsible for the preparation of the Statement in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, "Interim Financial Reporting" (Ind as 34) prescribed under Section 133 of the Companies Act, 2013, as amended (the "Act"), read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. The Statement has been approved by the Holding Company's Board of Directors. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Circular No. CIR/CFD/CMD1/44/2019 dated March 29, 2019 issued by the Securities and Exchange Board of India under Regulation 33(8) of the Listing Regulations, to the extent applicable.

- 4. The Statement includes the results of the entities as mentioned in attached Annexure I.
- 5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of one of the joint auditors and other auditors referred to in paragraph 6 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with recognition and measurement principles laid down in the aforesaid Indian Accounting Standards specified under Section 133 of the Act, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.
- 6. The accompanying statement includes unaudited interim financial results and other unaudited financial information (before consolidation related adjustments) in respect of:
  - 60 subsidiaries, whose unaudited interim financial results and other unaudited financial information reflects total revenue of Rs 360 Crores, total net profit after tax of Rs 309 Crores and total comprehensive income of Rs 321 Crores for the quarter ended June 30, 2022, as considered in the Statement, which have been reviewed by one of the joint auditors, Dharmesh Parikh & Co LLP;

72 subsidiaries, whose unaudited interim financial results and other unaudited financial information reflects total revenue of Rs 366 Crores, total net profit after tax of Rs 57 Crores and total comprehensive, income of Rs 63 Crores for the quarter ended June 30, 2022, as considered in the Statement, which have been reviewed by their respective independent auditors;



The independent auditor's reports on unaudited interim financial results and other unaudited financial information of these entities referred in Para 6 above have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures in respect of these subsidiaries is based solely on the reports of such auditors and procedures performed by us as stated in paragraph 3 above.

- 7. The accompanying statement includes unaudited interim financial results and other unaudited financial information (before consolidation related adjustments) in respect of:
  - 131 subsidiaries, whose interim financial results and other financial information reflects total revenue of Rs Nil, total net profit after tax of Rs Nil and total comprehensive loss of Rs 4 Crores for the quarter ended June 30, 2022.
  - 1 associate and 1 joint venture, whose interim financial results includes the Group's share of net loss of Rs 3 Crores and Group's share of total comprehensive loss of Rs 3 Crores for the quarter ended June 30, 2022.

The unaudited interim financial results and other unaudited financial information of these subsidiaries, associate and joint venture have not been reviewed by any auditors and have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the affairs of these subsidiaries, associate and joint venture is based solely on such interim financial results and other financial information as certified by the Management. According to the information and explanations given to us by the Management, the interim financial results of these entities are not material to the Group.

Our conclusion on the Statement in respect of matters stated in paragraphs 6 and 7 above is not modified with respect to our reliance on the work done and the reports of the other auditors and the interim financial results and other financial information certified by the Management.

For S R B C & CO LLP Chartered Accountants ICAL Firm registration number: 324982E/E300003

per Santosh A darwal Partner Membership No.: 093669 UDIN: 22093669 A

Place: Ahmedabad Date: August 02, 2022 For Dharmesh Parikh & Co LLP Chartered Accountants ICAI Firm registration number: 112054W/W100725

per Anuj Jain Partner Membership No.: 119140 UDIN: 22119140A0B0AM 8804

Place: Ahmedabad Date: August 02, 2022 Annexure I: List of entities whose financial results are included in the Consolidated financial results of Adani Green Energy Limited for the Quarter ended June 30, 2022

### A) Wholly - Owned Subsidiaries

Sr. No.	Name of the Entity
1	Adani Renewable Energy (MH) Limited
2	Adani Renewable Energy (KA) Limited
3	Adani Renewable Energy Holding Five Limited (formerly known as Rosepetal Solar Energy Private Limited)
4	Adani Solar Energy Kutchh Two Private Limited (formerly known as Gaya Solar (Bihar) Private Limited)
5	Adani Wind Energy (Gujarat) Private Limited
6	Adani Wind Energy Kutchh One Limited (formerly known as Adani Green Energy (MP) Limited)
7	Adani Renewable Energy Holding One Limited (formerly known as Mahoba Solar (UP) Private Limited)
8	Adani Wind Energy Kutchh Four Limited (formerly known as Adani Wind Energy (GJ) Limited)
9	Adani Renewable Energy Holding Two Limited (formerly known as Adani Renewable Energy Park Limited)
10	Adani Renewable Energy Holding Eleven Limited (formerly known as Adani Green Energy Eleven Limited)
11	Adani Renewable Energy Holding Seven Limited (formerly known as Adani Green Energy Fourteen Limited)
12	Adani Renewable Energy Holding Eight Limited (formerly known as Adani Green Energy Twenty Limited)
13	Adani Renewable Energy Holding Nine Limited (formerly known as Adani Green Energy Twenty One Limited)
14	Adani Renewable Energy Holding Six Limited (formerly known as Adani Green Energy Twelve Limited)
15	Adani Renewable Energy Holding Four Limited (formerly known as Adani Green Energy Four Limited)
16	Adani Green Energy Two Limited
17	Adani Renewable Energy Holding Three Limited (formerly known as Adani Renewable Energy Park (Gujarat) Limited)
18	Adani Green Energy Pte Limited
19	Adani Renewable Energy Holding Twelve Limited (formerly known as Adani Green Energy Twenty Eight Limited)
20	Adani Renewable Energy Holding Fifteen Limited (formerly known as Adani Green Energy Twenty Two Limited)
21	Spinel Energy & Infrastructure Limited
22	Surajkiran Solar Technologies Private Limited
23	Surajkiran Renewable Resources Private Limited
24	Dinkar Technologies Private Limited
25	Adani Energy Holdings Limited (formerly known as SB Energy Holdings Limited)
26	Adani Renewable Power LLP

### B) Wholly - Owned Step-Down Subsidiaries

Sr. No.	Name of the Entity
1	Adani Hybrid Energy Jaisalmer Four Limited (formerly known as RSEPL Hybrid Power One Limited)
2	RSEPL Renewable Energy One Limited
3	Adani Wind Energy Kutchh Two Limited (formerly known as Adani Renewable Energy (TN) Limited)
4	Adani Wind Energy Kutchh Six Limited (formerly known as Adani Renewable Energy (GJ) Limited)
5	Adani Hybrid Energy Jaisalmer One Limited (formerly known as Adani Green Energy Eighteen Limited)
6	Adani Solar Energy Four Private Limited (formerly known as Kilaj Solar (Maharashtra) Private Limited)
7	Adani Solar Energy Chitrakoot One Limited (formerly known as Adani Wind Energy (TN) Limited)
-80/	Adani Saur Urja (KA) Limited
9	Adani Green Energy Eight Limited
10 🔺	Adani Solar Energy Jodhpur Two Limited (formerly known as Adani Green Energy Nineteen Limited)
5	E 11205-111/

<u>Sr. No.</u> 11	Name of the Entity           Adani Hybrid Energy Jaisalmer Five Limited (formerly known as Adani Renewable Energy Holding
	Fourteen Limited)
12	Adani Renewable Energy One Limited
13	Adani Renewable Energy Two Limited
14	Adani Renewable Energy Three Limited
15	Adani Renewable Energy Four Limited
16	Adani Renewable Energy Five Limited
17	Adani Renewable Energy Six Limited
18 19	Adani Renewable Energy Nine Limited
20	Adani Renewable Energy Ten Limited Adani Renewable Energy Eleven Limited
20	Adam Kenewable Energy Eleven Limited
22	Adani Green Energy Sixteen Limited
23	Adani Green Energy Twenty Four Limited
24	Adani Green Energy Twenty Four A Limited
25	Adani Green Energy Twenty Four B Limited
26	Adani Green Energy Twenty Four C Limited
27	Adani Green Energy Twenty Five Limited
28	Adani Green Energy Twenty Five A Limited
29	Adani Green Energy Twenty Five B Limited
30	Adani Green Energy Twenty Five C Limited
31	Adani Green Energy Twenty Six Limited
32	Adani Green Energy Twenty Six A Limited
33	Adani Green Energy Twenty Six B Limited
34	Adani Green Energy Twenty Six C Limited
35	Adani Green Energy Twenty Seven Limited
36	Adani Green Energy Twenty Seven A Limited
37 38	Adani Green Energy Twenty Seven B Limited
9 19	Adani Green Energy Twenty Seven C Limited
10	Adani Green Energy Thirty Limited Adani Green Energy Thirty One Limited
11	Adam Green Energy Thirty Two Limited
12	Adani Wind Energy Kutchh Three Limited (formerly known as Adani Green Energy Three Limited)
3	Adani Wind Energy Kutchh Five Limited (formerly known as Adani Green Energy Five Limited)
4	Adani Green Energy Six Limited
5	Adani Hybrid Energy Jaisalmer Two Limited (formerly known as Adani Green Energy Seven Limited)
6	Adani Solar Energy Kutchh One Limited (formerly known Adani Green Energy One Limited)
7	Adani Hybrid Energy Jaisalmer Three Limited (formerly known as Adani Green Energy Nine Limited)
8	Adani Green Energy (Australia) Pte Limited
9	Adani Green Energy (US) Pte Limited
0	Adani Phuoc Minh Renewables Pte Limited
1	Adani Renewables Pte Limited
2	Adani Green Energy (Vietnam) Pte Limited
3	Adani Solar Energy AP One Limited
4	Adani Solar Energy AP Two Limited
5	Adani Solar Energy AP Three Limited
6	Adani Solar Energy AP Four Limited
7 8	Adani Solar Energy AP Five Limited
8 9	Adani Renewable Energy Seven Limited
0	Adani Renewable Energy Eight Limited Adani Phouc Minh Wind Power Company Limited
P	Adani Phote Minh Solar Power Company Limited
2 3	Adani Renewable Energy Devco Private Limited (formerly Known as SB Energy Private Limited)
3 *	Adani Solar Energy Jodhpur Three Private Limited (formerly Known as SB Energy One Private Limited)
	Adam Solar Energy AP Six Private Limited (formerly known as SBG Cleantech Projectco Private
: ISM	Limited)

Sr. No.	Name of the Entity	
65	Adani Solar Energy Jodhpur Four Private Limited (formerly known as SB Energy Three Private Limited)	
66	Adani Solar Energy Jodhpur Five Private Limited (formerly known as SB Energy Four Private Limited)	
67	Adani Solar Energy KA Nine Private Limited (formerly known as SBG Cleantech Projectco Five Private Limited)	
68	Adani Solar Energy RJ One Private Limited (formerly known as SB Energy Six Private Limited)	
69	Adani Solar Energy AP Eight Private Limited (formerly known as SB Energy Seven Private Limited)	
70	Adani Solar Energy AP Seven Private Limited (formerly known as SB Energy Solar Private Limited Upto 28.03.2022)	
71	Adani Renewable Energy Holding Nineteen Private Limited (formerly known as SBE Renewables Ten Private Limited)	
72	Adani Solar Energy Jaisalmer One Private Limited (formerly Known as SBE Renewables Ten Projects Private Limited)	
73	Adani Renewable Energy Sixteen Private Limited (formerly Known as SBE Renewables Eleven Private Limited)	
74	Adani Renewable Energy Twelve Private Limited (formerly Known as SBSS Cleanproject Twelve Private Limited)	
75	SBSR Power Cleantech Eleven Private Limited	
76	Adani Renewable Energy Fourteen Private Limited (formerly Known as SBE Renewables Fourteen	
77	Private Limited) Adani Renewable Energy Holding Eighteen Private Limited (formerly Known as SBE Renewables	
	Fifteen Private Limited)	
78	Adani Solar Energy Jodhpur Six Private Limited (formerly Known as SBE Renewables Twenty Four Projects Private Limited)	
79	Adani Renewable Energy Holding Sixteen Private Limited (formerly Known as SBE Renewables Sixteen Private Limited)	
80	Adani Solar Energy RJ Two Private Limited (formerly Known as SBE Renewables Sixteen Projects Private Limited)	
81	Adani Renewable Energy Holding Seventeen Private Limited (formerly Known as SBE Renewables Seventeen Private Limited)	
82	Adani Solar Energy Barmer One Private Limited (formerly Known as SBE Renewables Twenty Three Projects Private Limited)	
83	Adani Renewable Energy Eighteen Private Limited (formerly Known as SBE Renewables Eighteen Private Limited)	
84	Adani Renewable Energy Nineteen Private Limited (formerly Known as SBE Renewables Nineteen Private Limited)	
85	Adani Renewable Energy Twenty Private Limited (formerly Known as SBE Renewables Twenty Private Limited)	
86	Adani Renewable Energy Twenty One Private Limited (formerly Known as SBE Renewables Twenty One Private Limited)	
87	Adani Renewable Energy Twenty Two Private Limited (formerly Known as SBE Renewables Twelve Projects Private Limited)	
88	Adani Renewable Energy Twenty Three Private Limited (formerly Known as SBE Renewables Fourteen Projects Private Limited)	
89	Adani Renewable Energy Twenty Five Private Limited (formerly Known as SBE Renewables Twenty Five Projects Private Limited)	
90	Adani Renewable Energy Twenty Four Private Limited (formerly Known as SBE Renewables Twenty One Projects Private Limited)	
91	Adani Renewable Energy Twenty Six Private Limited (formerly Known as SBE Renewables Seventeen Projects Private Limited)	
92	Adani Renewable Energy Twenty Eight Private Limited (formerly Known as SBE Renewables Nineteen Projects Private Limited)	
93	Adani Renewable Energy Thirty Private Limited (formerly Known as SBE Renewables Eleven Projects Private Limited)	
94	Adani Renewable Energy Thirty One Private Limited (formerly Known as SBE Renewables Eighteen Projects Private Limited)	
95 *	Adani Renewable Energy Thirty Two Private Limited (formerly Known as SBE Renewables Fifteen Projects Private Limited)	
	Page 5 of 9	

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Sr. No.	Name of the Entity	
96	Adani Renewable Energy Thirty Three Private Limited (formerly Known as SBESS Wind Projectco	
	Two Private Limited)	
97	Adani Renewable Energy Thirty Four Private Limited (formerly Known as SBE Renewables Twenty	
71		
	Projects Private Limited)	
98	Adani Renewable Energy Twenty Seven Private Limited (formerly Known as SBE Renewables Twenty	
	Seven Projects Private Limited)	
99	SBE Renewables Twenty Nine Projects Private Limited	
100	SBESS Services Projectco Two Private Limited	
101	Adani Cleantech One Limited (formerly known as SBG Cleantech One Limited)	
102	Adani Cleantech One Holdings Limited (formerly known as SBG Cleantech One Holdings Limited)	
103	Adani Cleantech Two Limited (formerly known as SBG Cleantech Two Limited)	
104	Adani Cleantech Two Holdings Limited (formerly known as SBG Cleantech Two Holdings Limited)	
105	Adani Cleantech Three Limited (formerly known as SBG Cleantech Three Limited)	
106	Adani Cleantech Three Holdings Limited (formerly known as SBG Cleantech Three Holdings Limited)	
100	Adam Cleanteen Timee Holdings Eminted (formerly known as SBC Cleanteen Timee Holdings Eminted) Adam Four Limited (formerly known as SBE Four Limited)	
107	Adam Four Limited (formerly known as SBE Four A Limited) Adam Four A Limited (formerly known as SBE Four A Limited)	
109	Adani Five Limited (formerly known as SBE Five Limited)	
110	Adani Five A Limited (formerly known as SBE Five A Limited)	
111	Adani Six Limited (formerly known as SBE Six Limited)	
112	Adani Six A Limited (formerly known as SBE Six A Limited)	
113	Adani Seven Limited (formerly known as SBE Seven Limited)	
114	Adani Seven A Limited (formerly known as SBE Seven A Limited)	
115	Adani Eight Limited (formerly known as SBE Eight Limited)	
116	Adani Eight A Limited (formerly known as SBE Eight A Limited)	
117	Adani Nine Limited (formerly known as SBE Nine Limited)	
118	Adani Nine A Limited (formerly known as SBE Nine A Limited)	
119	Adani Ten Limited (formerly known as SBE Ten Limited)	
120	Adani Ten A Limited (formerly known as SBE Ten A Limited)	
121	Adani Eleven Limited (formerly known as SBE Eleven Limited)	
122	Adani Eleven A Limited (formerly known as SBE Eleven A Limited)	
123	Adam Eleven A Limited (formerly known as SBE Eleven A Limited) Adam Twelve Limited (formerly known as SBE Twelve Limited)	
124	Adani Twelve A Limited (formerly known as SBE Twelve A Limited)	
125	Adani Thirteen Limited (formerly known as SBE Thirteen Limited)	
125	Adani Thirteen A Limited (formerly known as SBE Thirteen A Limited)	
120		
127	Adani Fourteen Limited (formerly known as SBE Fourteen Limited)	
	Adani Fourteen A Limited (formerly known as SBE Fourteen A Limited)	
129	Adani Fifteen Limited (formerly known as SBE Fifteen Limited)	
130	Adani Fifteen A Limited (formerly known as SBE Fifteen A Limited)	
131	Adani Sixteen Limited (formerly known as SBE Sixteen Limited)	
132	Adani Sixteen A Limited (formerly known as SBE Sixteen A Limited)	
133	Adani Seventeen Limited (formerly known as SBE Seventeen Limited)	
134	Adani Seventeen A Limited (formerly known as SBE Seventeen A Limited)	
135	Adani Eighteen Limited (formerly known as SBE Eighteen Limited)	
136	Adani Eighteen A Limited (formerly known as SBE Eighteen A Limited)	
137	Adani Nineteen Limited (formerly known as SBE Nineteen Limited)	
138	Adani Nineteen A Limited (formerly known as SBE Nineteen A Limited)	
139	Adani Twenty Limited (formerly known as SBE Twenty Limited)	
140	Adani Twenty A Limited (formerly known as SBE Twenty A Limited)	
141	Adani Twenty One Limited (formerly known as SBE Twenty One Limited)	
141	Adam Twenty One A Limited (formerly known as SBE Twenty One A Limited)	
142	Adani Wind India Limited (formerly known as SBE Wind India Limited)	
144		
	Adani Wind One Limited (formerly known as SBE Wind One Limited)	
1455	Adani Energy Cleantech One Holdings Limited (formerly known as SB Energy Cleantech One Holdings Limited)	
<u>   ×   </u>		
> SEME		

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Sr. No.	Name of the Entity	
146	Adani Energy Cleantech Two Holdings Limited (formerly known as SB Energy Cleantech Two Holdings Limited)	
147	Adani Energy Cleantech Three Holdings Limited (formerly known as SB Energy Cleantech Three Holdings Limited)	
148	Adani Four A Holdings Limited (formerly known as SBE Four A Holdings Limited)	
149	Adani Five A Holdings Limited (formerly known as SBE Five A Holdings Limited)	
150	Adani Six A Holdings Limited (formerly known as SBE Six A Holdings Limited)	
151	Adani Seven A Holdings Limited (formerly known as SBE Seven A Holdings Limited)	
152	Adani Eight A Holdings Limited (formerly known as SBE Eight A Holdings Limited)	
153	Adani Nine A Holdings Limited (formerly known as SBE Nine A Holdings Limited)	
154	Adani Ten A Holdings Limited (formerly known as SBE Ten A Holdings Limited)	
155	Adani Eleven A Holdings Limited (formerly known as SBE Eleven A Holdings Limited)	
156	Adani Twelve A Holdings Limited (formerly known as SBE Twelve A Holdings Limited)	
157	Adani Thirteen A Holdings Limited (formerly known as SBE Thirteen A Holdings Limited)	
158	Adani Fourteen A Holdings Limited (formerly known as SBE Fourteen A Holdings Limited)	
159	Adani Fifteen A Holdings Limited (formerly known as SBE Fifteen A Holdings Limited)	
160	Adani Sixteen A Holdings Limited (formerly known as SBE Sixteen A Holdings Limited)	
161	Adani Seventeen A Holdings Limited (formerly known as SBE Seventeen A Holdings Limited)	
162	Adani Eighteen A Holdings Limited (formerly known as SBE Eighteen A Holdings Limited)	
163	Adani Nineteen A Holdings Limited (formerly known as SBE Nineteen A Holdings Limited)	
164	Adani Twenty A Holdings Limited (formerly known as SBE Twenty A Holdings Limited)	
165	Adani Twenty One A Holdings Limited (formerly known as SBE Twenty One A Holdings Limited)	
166	Adani Twenty Two Limited (formerly known as SBE Twenty Two Limited)	
167	Adani Twenty Three Limited (formerly known as SBE Twenty Three Limited)	
168	Adani Twenty Four Limited (formerly known as SBE Twenty Four Limited)	
169	Adani Twenty Five Limited (formerly known as SBE Twenty Five Limited)	
170	Adam Twenty Tive Limited (formerly known as SBE Twenty Tive Limited) Adam Twenty Six Limited (formerly known as SBE Twenty Six Limited)	
170		
172	Adani Twenty Seven Limited (formerly known as SBE Twenty Seven Limited)	
172	Adani Twenty Eight Limited (formerly known as SBE Twenty Eight Limited) Adani Twenty Nine Limited (formerly known as SBE Twenty Nine Limited)	
174	Adant Twenty Nine Linned (formerly known as SBE Twenty Nine Linned) Adant Thirty Limited (formerly known as SBE Thirty Limited)	
174		
175	Adani Thirty One Limited (formerly known as SBE Thirty One Limited) Adani Thirty Two Limited (formerly known as SBE Thirty Two Limited)	
177	Adam Thirty Two Limited (formerly known as SBE Thirty Two Limited) Adam Thirty Three Limited (formerly known as SBE Thirty Three Limited)	
178		
178 179	Adani Thirty Four Limited (formerly known as SBE Thirty Four Limited)	
	Adani Thirty Five Limited (formerly known as SBE Thirty Five Limited)	
180	Adani Thirty Six Limited (formerly known as SBE Thirty Six Limited)	
181	Adani Wind India Holdings Limited (formerly known as SBE Wind India Holdings Limited)	
182	Adani Cleantech Limited (formerly known as SBG Cleantech Limited)	
183	Adani Energy One Holdings Limited (formerly known as SB Energy One Holdings Limited)	
184	Adani Energy Two Holdings Limited (formerly known as SB Energy Two Holdings Limited)	
185	Adani Energy Three Holdings Limited (formerly known as SB Energy Three Holdings Limited)	
186	Adani Four Holdings Limited (formerly known as SBE Four Holdings Limited)	
187	Adani Five Holdings Limited (formerly known as SBE Five Holdings Limited)	
188	Adani Six Holdings Limited (formerly known as SBE Six Holdings Limited)	
189	Adani Seven Holdings Limited (formerly known as SBE Seven Holdings Limited)	
190	Adani Energy Eight Limited (formerly known as SB Energy Eight Limited)	
191	Adani Nine Holdings Limited (formerly known as SBE Nine Holdings Limited)	
192	Adani Ten Holdings Limited (formerly known as SBE Ten Holdings Limited)	
193	Adani Eleven Holdings Limited (formerly known as SBE Eleven Holdings Limited)	
194	Adani Twelve Holdings Limited (formerly known as SBE Twelve Holdings Limited)	
195	Adani Thirteen Holdings Limited (formerly known as SBE Thirteen Holdings Limited)	
196	Adani Fourteen Holdings Limited (formerly known as SBE Fourteen Holdings Limited)	
197	Adani Fifteen Holdings Limited (formerly known as SBE Fifteen Holdings Limited)	
<u>198</u> ဟို	Adani Sixteen Holdings Limited (formerly known as SBE Sixteen Holdings Limited)	
199/5//	Adani Seventeen Holdings Limited (formerly known as SBE Seventeen Holdings Limited)	

Sr. No.	Name of the Entity
200	Adani Eighteen Holdings Limited (formerly known as SBE Eighteen Holdings Limited)
201	Adani Nineteen Holdings Limited (formerly known as SBE Nineteen Holdings Limited)
202	Adani Twenty Holdings Limited (formerly known as SBE Twenty Holdings Limited)
203	Adani Twenty One Holdings Limited (formerly known as SBE Twenty One Holdings Limited)
204	Adani Twenty Two Holdings Limited (formerly known as SBE Twenty Two Holdings Limited)
205	Adani Twenty Three Holdings Limited (formerly known as SBE Twenty Three Holdings Limited)
206	Adani Twenty Four Holdings Limited (formerly known as SBE Twenty Four Holdings Limited)
207	Adani Twenty Five Holdings Limited (formerly known as SBE Twenty Five Holdings Limited)
208	Adani Twenty Six Holdings Limited (formerly known as SBE Twenty Six Holdings Limited)
209	Adani Twenty Seven Holdings Limited (formerly known as SBE Twenty Seven Holdings Limited)
210	Adani Twenty Eight Holdings Limited (formerly known as SBE Twenty Eight Holdings Limited)
211	Adani Twenty Nine Holdings Limited (formerly known as SBE Twenty Nine Holdings Limited)
212	Adani Thirty Holdings Limited (formerly known as SBE Thirty Holdings Limited)
213	Adani Thirty One Holdings Limited (formerly known as SBE Thirty One Holdings Limited)
214	Adani Thirty two Holdings Limited (formerly known as SBE Thirty two Holdings Limited)
215	Adani Thirty Three Holdings Limited (formerly known as SBE Thirty Three Holdings Limited)
216	Adani Thirty Four Holdings Limited (formerly known as SBE Thirty Four Holdings Limited)
217	Adani Thirty Five Holdings Limited (formerly known as SBE Thirty Five Holdings Limited)
218	Adani Thirty Six Holdings Limited (formerly known as SBE Thirty Six Holdings Limited)
219	Adani Energy Global Wind Holdings Limited (formerly known as SB Energy Global Wind Holdings
	Limited)
220	Adani Energy Investments P.L.C. (formerly known as SB Energy Investments P.L.C.)
221	Adani Wind Two Limited (formerly known as SBE Wind Two Limited)
222	Adani Wind Three Limited (formerly known as SBE Wind Three Limited)
223	Adani Energy Investments II Ltd (formerly known as SB Energy Investments II Ltd)
224	Wind One Renergy Limited
225	Wind Three Renergy Limited
226	Wind Five Renergy Limited
227	Adani Green Energy S L Limited
228	Vento Energy Infra Private Limited
229	Adani Solar Energy Jodhpur Seven Private Limited (Formerly Known as SBE Renewables Twenty Two
	C1 Private Limited)
230	Adani Solar Energy Jodhpur Eight Private Limited (Formerly Known as SBE Renewables Twenty Two
	C2 Private Limited)
231	Adani Solar Energy Jodhpur Nine Private Limited (Formerly Known as SBE Renewables Twenty Two
	C3 Private Limited)
232	Adani Solar Energy Jodhpur Ten Private Limited (Formerly Known as SBE Renewables Twenty Two
141 1	C4 Private Limited)

### C) Controlled Subsidiary & its Wholly owned subsidiaries, including step down subsidiaries

Sr. No.	Name of the Entity	
1	Adani Green Energy Twenty-Three Limited (Deemed Controlled Subsid	iary)
2	Adani Green Energy (UP) Limited	
3	Prayatna Developers Private Limited	
4	Parampujya Solar Energy Private Limited	
5	Wardha Solar (Maharashtra) Private Limited	
6	Kodangal Solar Parks Private Limited	
7	Adani Renewable Energy (RJ) Limited	
8	Adani Green Energy (Tamilnadu) Limited	
9	Kamuthi Renewable Energy Limited	
10	Kamuthi Solar Power Limited	
	Ramnad Renewable Energy Limited	and the second with
12/-0/	Ramnad Solar Power Limited	
13	Adani Renewable Energy Holding Ten Limited (formerly known as Ada	ni Green Energy Ten Limited)
14/5/	KN Indi Vijayapura Solar Energy Private Limited	n an

Sr. No.	Name of the Entity
15	KN Bijapura Solar Energy Private Limited
16	KN Muddebihal Solar Energy Private Limited
17	KN Sindagi Solar Energy Private Limited
18	Essel Gulbarga Solar Power Private Limited
19	Essel Bagalkot Solar Energy Private Limited
20	PN Clean Energy Limited
21	PN Renewable Energy Limited
22	TN Urja Private Limited
23	Essel Urja Private Limited

### D) Subsidiaries of Wholly Owned Subsidiary

Sr. No.	Name of the Entity
1	SBG Cleantech Energy Eight Private Limited

### E) Joint Venture Company

Sr. No.	Name of the Entity
1	Adani Renewable Energy Park Rajasthan Limited

### F) Associate Company

Sr. No.	Name of the Entity	
1	Mundra Solar Energy Limited	





### ADANI GREEN ENERGY LIMITED

(CIN: L40106GJ2015PLC082007)

Renewables (CIN : L40106GJ2015PLC082007) Regd. Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad - 382421, Gujarat (India) Phone : 079-25555555; Fax : 079-26565500; Email : investor.agel@adani.com; Website : www.adanigreenenergy.com UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2022

		(₹ in Crores) Consolidated					
Sr. No.	Particulars	3 Months ended 30.06.2022	3 Months ended 31.03.2022	3 Months ended 30.06.2021	For the year ended 31.03.2022		
		(Unaudited) (Refer note 10)	(Unaudited) (Refer note 10)	(Unaudited)	(Audited)		
1	Income						
	(a) Revenue from Operations i. Power Supply	1,328	1,128	848	3,783		
	ii. Sale of Goods and related services	263	294	122	1,288		
	iii. Others	44	39	7	62		
	(b) Other Income	66	126	, 102	415		
ł	Total Income	1,701	1,587	1,079	5,548		
	Expenses	1,701	1,501	1,075	<i>,,,,</i> ,,		
- 1	(a) Cost of materials sold	263	310	116	1,286		
- 1	(b) Employee benefits expense (net)	9	9	9	34		
	(c) Finance Costs (net)	-	_	-			
	- Interest and Other borrowing cost	562	646	493	2,26		
	- Derivative and Foreign Exchange (gain) / loss regarded as	(104)	21	31	356		
	an adjustment to Borrowing cost (net)			<b>_</b> .			
	(d) Depreciation and amortisation expense	280	274	151	849		
	(e) Foreign Exchange loss / (gain) (net)	307	60	36	(29)		
	(f) Other Expenses (net)	108	110	62	303		
ŀ	Total expenses	1,425	1,430	898	5,060		
ł	Profit before share of (loss) / profit from joint venture	276	157	181	488		
	and associate, exceptional items and tax (1-2)	2,0					
ľ	Add/ Less : Exceptional item (loss)/gain (Refer note 5(i),	-	(15)	80	64		
4 1	6(i), 6(ii))		(15)	00	U		
F	Profit before share of (loss) / profit from Joint Venture,	276	142	261	552		
<b>ה</b> ו	associate and tax (3+4)						
-	Tax expense / (credit)						
-	- Current Tax charge / (credit)	1	(2)	2	(0)		
	- Tax relating to earlier periods	-	(4)	-	(4)		
	- Deferred Tax charge	58	27	40	68		
ŀ	Profit after tax and before share of (loss) / profit from	217	121	219	488		
	Joint Venture and associate (5-6)						
ľ	Add : Share of (Loss) / Profit from Joint Venture and	(3)	(0)	0	1		
× .	associate (net of tax)	<i>C</i> /					
- F	Profit for the period / year (7+8)	214	121	219	489		
-	Other Comprehensive (loss)			· · · · ·			
	Items that will not be reclassified to profit or loss in						
	subsequent periods:						
	(a) Remeasurement (loss) / gain of defined benefit plans	(1)	(3)	0	(3)		
	Add / Less: Income Tax effect	0	1	(0)	(-)		
	Items that will be reclassified to profit or loss in	°,		(0)			
	subsequent periods:						
	(a) Exchange differences on translation of foreign	(3)	(2)	2	1		
	operations	(- /	·/	_			
	(b) Effective portion of (loss) on cash flow hedges, (net)	(147)	(50)	(42)	(143)		
	Add / Less: Income Tax effect	35	36	11	60		
-	Total Other Comprehensive (loss) (net of tax)	(116)	(18)	(29)	(84)		
-	Total Comprehensive Income (net of tax) (9+10)	98	103	190	405		
	Net Income Attributable to :						
	Equity holders of the parent	214	121	219	489		
1	Non-controlling interest		-				
	Other Comprehensive (Loss) Attributable to :						
	Equity holders of the parent	(116)	(18)	(29)	(84)		
	Non-controlling interest		(10)	-	(04		
	Total Comprehensive Income Attributable to :						
	Equity holders of the parent	98	103	190	405		
	Equity holders of the parent Non-controlling interest	20	201	190	401		
	-	1,584	1,564	1,564	1,564		
	Paid up Equity Share Capital (Face Value ₹ 10 per share)	1,284	1,204	1,504			
	Other Equity excluding Revaluation Reserves				(374		
	Earnings Per Share (EPS) (₹) (Not annualised) (Face Value						
	t 10 per share)				-		
I	Basic and Diluted EPS (In ₹)	1.18	0.58	1.23	2.4		

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#### ADANI GREEN ENERGY LIMITED UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED 30<sup>th</sup> JUNE, 2022

- The above consolidated financial results have been reviewed by the Audit Committee and approved by the Board of Directors of Adani Green Energy Limited (the "Holding Company") in their respective meetings held on 2<sup>nd</sup> August, 2022.
- 2. The Statutory Auditors have carried out limited review of the consolidated financial results of the Group for the quarter ended 30<sup>th</sup> June, 2022.
- 3. During the quarter ended 30<sup>th</sup> June, 2022, Adani Green Energy S L Limited has been incorporated as step down overseas subsidiary of the Holding Company.
- 4. During the quarter ended 30<sup>th</sup> June, 2022, the board of directors of the Holding Company, in their meeting held on 8<sup>th</sup> April, 2022 have approved the transaction for issue of 20,018,198 equity shares of face value of ₹ 10 each of the Holding Company, at a price of ₹ 1,923.25 per share, for total consideration of ₹ 3,850 Crores to Green Energy Investment Holding RSC Limited ("Investor"), on a preferential basis. On 3<sup>rd</sup> May, 2022, the shareholders of the Holding Company, in its Extra-Ordinary General Meeting, approved such issuance of Equity shares on preferential basis to the Investor. The current principal shareholder of the Investor is IHC Capital Holding LLC, Abu Dhabi, UAE. The equity shares has been allotted on 12th May, 2022, in accordance with the provisions of the Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018 and other applicable rules/regulations /guidelines, if any, prescribed by any other regulatory or statutory authorities.

The Company has fully utilized the amount of ₹ 3,850 Crores towards repayment of debts and other general corporate purpose of the Company and its Subsidiaries.

5. (i) During the year ended 31<sup>st</sup> March, 2022, the Holding Company completed the acquisition of SB Energy Holdings Limited, United Kingdom ("SB Energy"). SB Energy was a joint venture between SoftBank Group Capital Limited, Japan and Bharti Global Limited. SB Energy has approx. 5 GW renewable assets across four states in India through its SPVs. On the date of acquisition, the portfolio holds 1,700 MW of operational renewable assets, 2,554 MW of assets under construction and 700 MW of assets for which Letter of Award is received and PPA is yet to be signed. Solar capacity accounts for 84% of the portfolio (4,180 MW), wind-solar hybrid capacity accounts for 9% (450 MW) and wind capacity accounts for 7% (324 MW). Pursuant to the acquisition, SB Energy became wholly-owned subsidiary of the Holding Company w.e.f. 30<sup>th</sup> September, 2021. The Company has accounted the said acquisition as a business combination under Ind AS 103 "Business Combination".

The acquisition related cost of ₹ 42 Crores and gain on settlement of derivative contracts entered for payment of purchase consideration for the above acquisition amounting to ₹ 41 Crores recognised as exceptional Items during the year ended  $31^{st}$  March, 2022.

(ii) During the year ended 31<sup>st</sup> March, 2022, Adani Renewable Energy (MH) Limited, a wholly-owned subsidiary of the Holding Company completed acquisition of Vento Energy Infra Private Limited ("VEIPL") having 40 MW operating solar project in Odisha with long term PPA (remaining tenure of 22 years). Accordingly, VEIPL became 100% step down subsidiary of the Holding Company w.e.f. 29<sup>th</sup> September, 2021.

The management concluded that the acquisition does not meet the definition of 'Business' under Ind AS 103, accordingly, the transaction accounted for as acquisition of assets.





(iii) During the quarter ended 31<sup>st</sup> March, 2022, the Holding Company acquired control over Wind One Renergy Limited (Wind One), Wind Three Renergy Limited (Wind Three) and Wind Five Renergy Limited (Wind Five) from Inox Green Energy Services Limited. These entities have aggregated operational 150 MW Wind portfolio in Gujarat having 25 years PPAs. Accordingly, Wind One, Wind Three and Wind Five became 100% subsidiary of the Holding Company w.e.f. 14<sup>th</sup> March, 2022, on completion of the conditions precedent as per Share Purchase Agreement. Pending procedural compliances, the shares of these entities are pending transfer in the name of the Holding Company as at reporting date.

The management concluded that the acquisition does not meet the definition of "Business" under Ind AS 103 – Business Combination. Accordingly, the transaction accounted for as acquisition of Assets.

6. (i) As at 31<sup>st</sup> March, 2021, the Holding Company was holding 51% in Adani Solar USA Inc (ASUINC) while remaining 49% were held by Adani Global PTE Limited (AGPTE), a related party entity in Singapore. The Holding Company and AGPTE entered into an agreement which had resulted into transfer of management rights/control of ASUINC to AGPTE with effect from 1<sup>st</sup> June, 2021. The transfer of equity stake to AGPTE is pending on account of regulatory compliances as at reporting date, and the consideration had been fair valued in line with agreed contracted rates with AGPTE.

Accordingly, the net carrying balance of ASUINC in other equity of ₹ 80 Crores was derecognised and shown as exceptional gain in the consolidated financial results for the quarter ended  $30^{th}$  June, 2021 and for the year ended  $31^{st}$  March, 2022. An amount of ₹ 0.04 Crores will be recoverable from AGPTE at the time of transfer of equity shares to AGPTE.

(ii) During the quarter ended 31<sup>st</sup> March, 2022, Adani Green Energy (UP) Limited, Parampujya Solar Energy Private Limited and Prayatna Developers Private Limited (step down subsidiaries of the Holding Company) had refinanced portion of borrowings through issuance of listed Non-Convertible Debentures (NCDs) of amount of ₹ 612 Crores. On account of such refinancing activities, the Group had recognised onetime expense aggregating to ₹ 15 Crores relating to unamortized portion of borrowing costs and prepayment charges, which was shown as exceptional item in the consolidated financial results for the year ended 31<sup>st</sup> March, 2022.

- 7. During the year ended 31<sup>st</sup> March, 2020, the Holding Company entered into an Investment Agreement to dispose off its investments in Adani Phouc Minh Solar Power Company Limited (APMSPCL) and Adani Phouc Minh Wind Power Company Limited (APMWPCL) having 77.1 MW renewable projects in Vietnam. These investments are held through wholly owned subsidiary of the Company in Singapore, Adani Green Energy Pte Limited. The transaction is pending conclusion as at reporting date. The carrying value of non-current assets and liabilities have been classified as held for sale.
- 8. The Indian Parliament has approved the Code on Social Security, 2020 ('Code') which may impact the contributions made by the Group towards Provident Fund and Gratuity. The Group will evaluate the impact once the corresponding rules are notified and will give appropriate effect in the financial statements in the period in which the Code becomes effective and the related rules are notified.
- 9. The Group's activities revolve around renewable power generation and other ancillary activities. Considering the nature of Group's business, as well as based on review of operating results by the Chief Operating Decision Maker to make decisions about resource allocation and performance measurement, there is only one reportable business segment in accordance with the requirements of Ind AS - 108 – "Operating Segments".





- 10. Figures for the quarter ended 31st March, 2022 represents the difference between the audited figures in respect of the full financial year and the published unaudited figures of nine months ended 31st December, 2021 which were subject to limited review by the Auditors. Further, in view of acquisition of renewable power business and business assets, as well as transfer of business completed during the previous year / comparative quarter, the results for the quarter ended 30th June, 2022 may not be comparable with those of corresponding previous period.
- 11. The Consolidated Financial Results of the Group are presented in ₹ and all values are rounded to the nearest crores, except when otherwise indicated. Amounts less than ₹ 50,00,000 have been presented as "0".

For and on behalf of the Board of Directors

Gautam S. Adani Chairman



Place: Ahmedabad

Date: 2<sup>nd</sup> August, 2022





Media Release

### Adani Green Energy Ltd announces Q1 FY23 Results

### Operational Capacity increases by 65% YoY to 5,800 MW

### Commissioned India's first Solar-Wind Hybrid project of 390MW at Jaisalmer, Rajasthan

Sale of energy increases by 73% YoY to 3,550 mn units

### AGEL receives ESG score of 66/ 100, the highest in Indian Power sector, in CRISIL Sustainability Yearbook 2022

### EDITOR'S SYNOPSIS

- Solar portfolio CUF improves by 150 bps YoY to 26.5%
- Wind portfolio CUF improves by 850 bps YoY to 47.0%, the highest ever reported wind CUF by AGEL
- High Solar-Wind Hybrid portfolio CUF of 43.4%
- Revenue from Power Supply increases by 57% YoY to Rs. 1,328 cr
- EBITDA from power supply increases by 60% YoY to Rs. 1,265 cr with consistent EBITDA margin of 92%
- Cash Profit increases by 48% YoY to Rs. 680 cr
- Investment of ~ USD 500 mn received from Abu Dhabi based International Holding Company PJSC (IHC) as primary capital in AGEL. This helps deleverage the balance sheet, strengthen the credit rating profile thereby helping reduce the cost of capital and support future growth.

**Ahmedabad**, **August 02**, **2022**: Adani Green Energy Ltd (AGEL), the renewable energy arm of the diversified Adani Group, today announced financial results for the quarter ended June 30, 2022. The performance snapshot for the period is as follows:



### Operational Performance – Q1 FY23:

Particulars	Quarterly performance					
	Q1 FY23	Q1 FY22	% change			
Operational Capacity	5,800	3,520	65%			
- Solar	4,763	3,023	58%			
- Wind	647	497	30%			
- Solar-Wind Hybrid	390	-	NA			
Sale of Energy (Mn units) <sup>1</sup>	3,550	2,054	73%			
- Solar	2,751	1,650	67%			
- Wind	665	404	65%			
- Solar-Wind Hybrid	134	-	NA			
Solar portfolio CUF (%)	26.5%	25.0%				
Wind portfolio CUF (%)	47.0%	38.5%				
Solar-Wind Hybrid (%)	43.4%	-				

- Improvement in Wind CUF is backed by technologically advanced WTGs, improved plant availability now at 96% and improved wind speed.
- High Solar-Wind Hybrid CUF is backed by technologically advanced solar modules and WTGs, high plant availability of ~ 100% and high grid availability of ~ 100%.

### Financial Performance – Q1 FY23:

			(Rs. Cr				
	Qu	Quarterly performance					
Particulars	Q1 FY23	Q1 FY22	% Change				
Revenue from Power Supply	1,328	848	57%				
EBITDA from Power Supply <sup>2</sup>	1,265	789	60%				
EBITDA from Power Supply (%)	92%	92%					
Cash Profit <sup>3</sup>	680	460	48%				

- Robust growth in revenue and EBITDA from power supply is backed by capacity addition, improved solar and wind CUF and high hybrid CUF.
- Consistent EBITDA margin backed by high solar, wind and hybrid CUF and cost efficiencies brought in through real time centralized monitoring through Energy Network Operation Center.



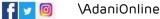
"With deployment of the latest technologies and analytics driven O&M, AGEL's Solar and Wind portfolio performance has continued to improve. We are further proud of our teams that have enabled commissioning of India's first solar - wind hybrid capacity of 390 MW at Jaisalmer, Rajasthan with more such projects in pipeline. We will continue to deploy the latest technologies to enable higher and cost efficient RE power generation with flexible integration with the grid." said **Mr. Vneet S. Jaain, MD & CEO, Adani Green Energy Ltd.** He further said, "Simultaneously, we are striving to increase our ESG efforts with which our commitment to light up a sustainable future is only growing stronger. We will continue our journey towards strengthening the governance standards that we began with revision in the board committee charters in favour of more independent director representation and formation of new committees."

### About Adani Green Energy Limited

Adani Green Energy Limited (AGEL), a part of India-based Adani Group, has one of the largest global renewable portfolios with overall portfolio of 20.4 GW including operating, under-construction, awarded and assets under acquisition catering to investment-grade counterparties. The company develops, builds, owns, operates and maintains utility-scale grid-connected solar and wind farm projects. Key customers of AGEL include Solar Energy Corporation of India (SECI), National Thermal Power Corporation (NTPC) and various State Discoms. Listed in 2018, AGEL today is a USD 46 billion market cap company helping India meet its COP21 goals.

For more information, visit: <u>www.adanigreenenergy.com</u>

Follow us on:



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#### Notes:

- 1. This includes sale of energy of towards non-capitalized plants (Nil in Q1 FY23 and 108 mn units in Q1 FY22).
- EBITDA from Power Supply = Revenue from Power Supply + Carbon credit income (part of Other Operating Income) + prompt payment discount - Employee Benefit Expenses excluding overseas expenses – Other Expenses excluding expenses pertaining to EPC/ sale of goods & loss on sale of assets.
- 3. Cash Profit = PAT + Depreciation + Deferred Tax + Exceptional Items + Distribution to TOTAL (part of finance cost as per IndAS).





# Adani Green Energy Limited

**Earnings Presentation** 

Q1 FY23 **Consolidated Financials** 



# CONTENTS

- Adani Group 1
- AGEL: Company Profile 2
- AGEL: Operational & Financial Highlights 3
- **AGEL: ESG** 4
- AGEL: Investment Rationale 5

# Annexures

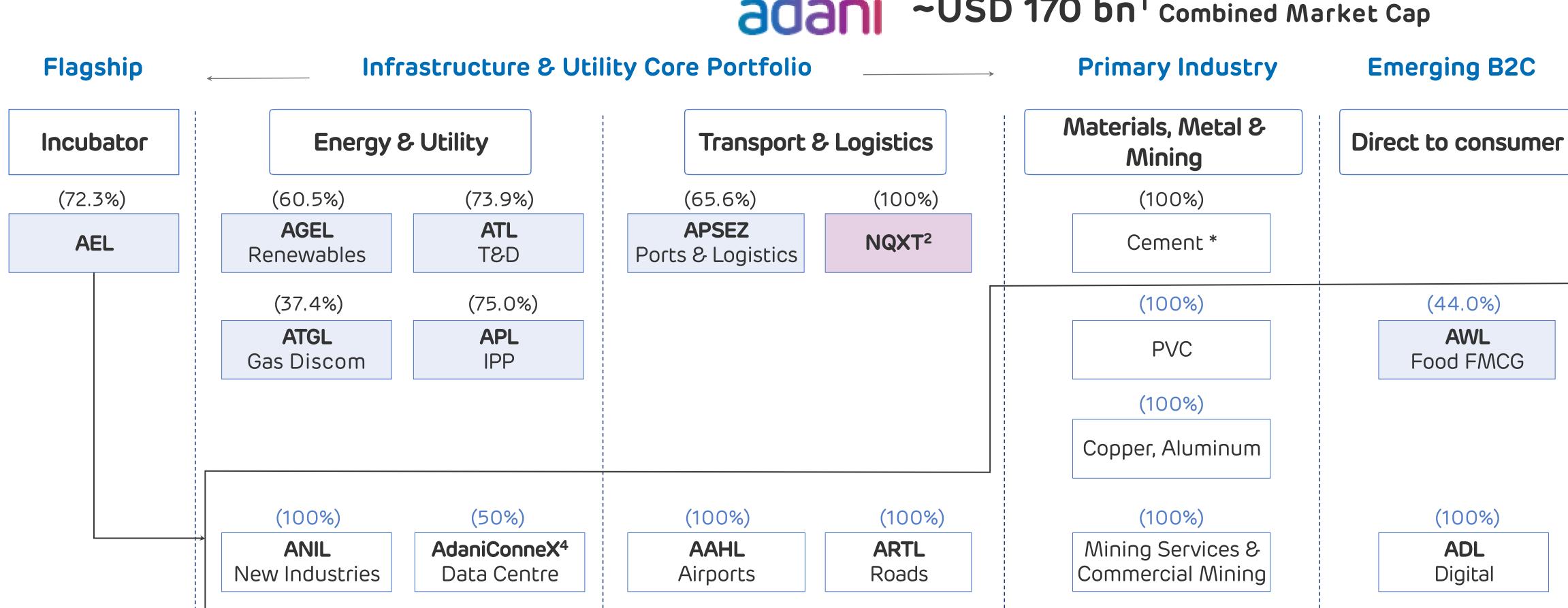




# Adani Group



# Adani: A World Class Portfolio



### (%): Promoter equity stake in Adani Portfolio companies (%): AEL equity stake in its subsidiaries

### A multi-decade story of high growth centered around infrastructure & utility core

1. Combined market cap of all listed entities as on June 30, 2022, USD/INR – 78.90 2. NQXT: North Queensland Export Terminal 3. ATGL: Adani Total Gas Ltd, JV with Total Energies 4. Data center, JV with EdgeConnex, AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; ATL: Adani Transmission Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; AWL: Adani Wilmar Limited; ADL: Adani Digital Limited; IPP: Independent Power Producer

\* Acquisition of Ambuja Cements Ltd and ACC Ltd for ~66MTPA of capacity is under regulatory approvals and with this acquisition, Adani is now India's second largest cement manufacturer



# adani ~USD 170 bn<sup>1</sup> Combined Market Cap

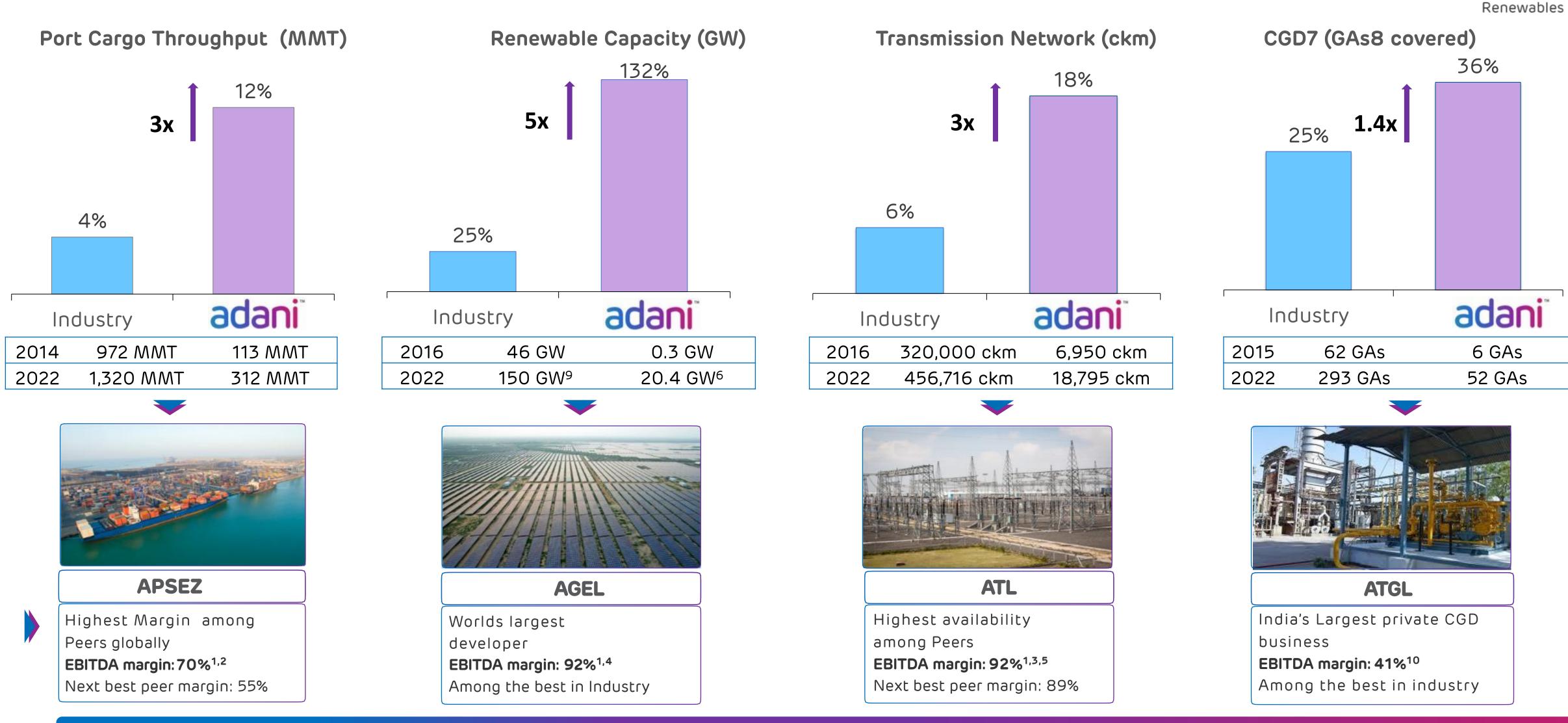
- Represents public traded listed verticals







# Adani: Decades long track record of industry best growth rates across sectors



### Transformative model driving scale, growth and free cashflow

Note: 1. Data for FY22; 2. Margin for ports business only, Excludes forex gains/losses; 3. EBITDA = PBT + Depreciation + Net Finance Costs – Other Income; 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business only, does not include distribution business. 6. Contracted & awarded capacity 7. CGD: City Gas distribution 8. GAs - Geographical Areas - Including JV | Industry data is from market intelligence 9. This includes 17GW of renewable capacity where PPA has been signed and the capacity is under various stages of implementation and 29GW of capacity where PPA is yet to be signed' 10. Data for FY21

adani
Renewables



5



# Adani: Repeatable, robust & proven transformative model of investment

## Phase

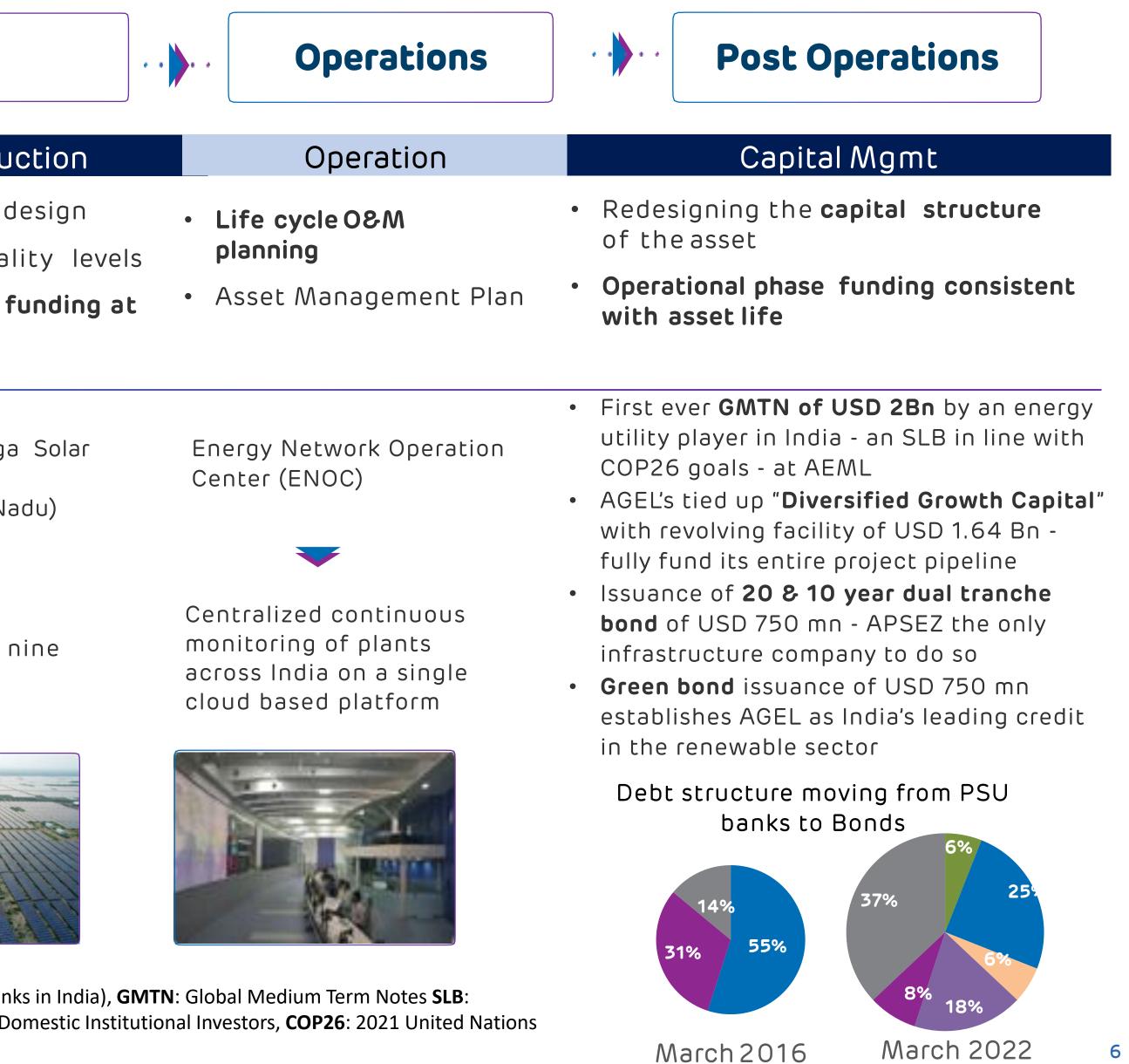
## Development

	Origination	Site Development	Constru
ry	• Analysis & market	<ul> <li>Site acquisition</li> </ul>	• Engineering & d
Activity	intelligence	• Concessions &	<ul> <li>Sourcing &amp; qual</li> </ul>
Act	Viability analysis	regulatory agreements	• Equity & debt f
	Strategic value	<ul> <li>Investment case development</li> </ul>	project
	India's Largest Commercial Port (at Mundra)	Longest Private HVDC Line in Asia (Mundra - Mohindergarh)	648 MW Ultra Mega Power Plant (at Kamuthi, TamilNa
Performance	Highest Margin among Peers	Highest availability	Constructed and Commissioned in r months

**O&M**: Operations & Maintenance, **HVDC**: High voltage, direct current, **PSU**: Public Sector Undertaking (Public Banks in India), **GMTN**: Global Medium Term Notes **SLB**: Sustainability Linked Bonds, AEML: Adani Electricity Mumbai Ltd. IG: Investment Grade, LC: Letter of Credit, DII: Domestic Institutional Investors, COP26: 2021 United Nations Climate Change Conference; **AGEL**: Adani Green Energy Ltd.

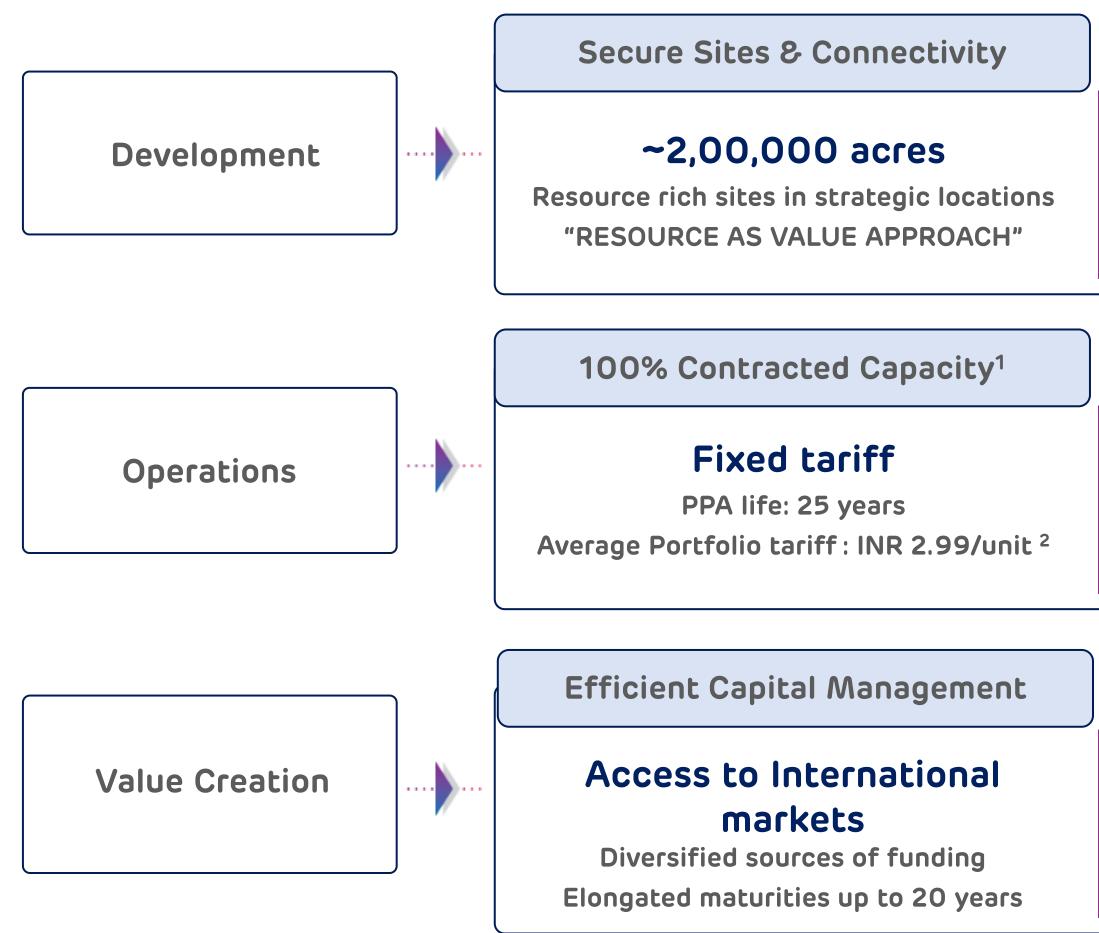








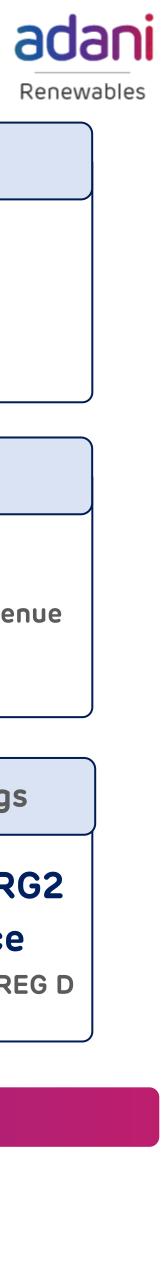
# AGEL: Replicating Group's Simple yet Transformational Business Model



# Well positioned for industry leading growth

- 1. Excluding a small merchant solar capacity of 50 MW
- 2. Average tariff for locked-in growth of 20.4 GW
- 3. EBITDA margin from power supply in FY22

PPA: Power Purchase Agreement, ENOC: Energy Network Operations Centre, EBITDA: Earnings before Interest, tax, depreciation & amortization, OPCO: Operational Company, IG: Investment Grade



Resource Assessment	Construction Readiness
~40 GW potential 85+ Wind data locations Solar resource assessment completed	Geotechnical studies and detailed design planning, simulations completed
Technology enabled O&M	Utility based ESG income
ENOC Enabling high margin EBITDA (92%³)	<b>Green Certificates</b> Enhancement in the utility linked revenue stream
Construction Framework Agreement	Investment Grade (IG) Ratings
US\$ 20 bn Fully funded plan, AGEL has completed raising US\$ 1.64 bn	First IG rated Issuance – RG2 Largest HoldCo Issuance Broaden capital pools-144A, REG S, REG D

# Adani & TotalEnergies Renewable Partnership

## Adani and TotalEnergies have a long-term partnership and commitment to expanding the renewable footprint through AGEL

# adani

- Amongst Largest infrastructure and real asset platform with deep expertise and experience in developing large scale infrastructure projects in India
- Fully integrated energy player in India
- Disciplined yet transformational capital management approach, applied across infrastructure sub sectors
- Strong supply chain integration
- Commenced renewable journey in India through AGEL in 2015 setting up the then largest solar power project in the world
- AGEL has signed UN Energy Compact committing to develop and \_ operate Renewable Energy Generation Capacity of 25 GW by 2025 and **45 GW by 2030** and to keep average tariff below Average Power Purchase Cost at national level

Embedded Teams in plant O&M and development for exchanging ideas and best practices

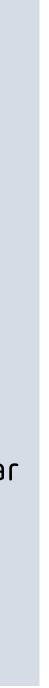
**R&D**: Research & Development; **O&M**: Operations and Management; **LNG**: Liquified Natural Gas 1. Through Total Renewables SAS 2. Total Solar Singapore Pte Ltd





- One of the largest energy players in the world with presence across 130 countries & a leading liquefied natural gas player globally Net Zero ambition by 2050 and ambition to achieve 100 GW of gross installed renewable power generation capacity by 2030. Deep focus on new renewable energy technology **R&D** to reduce cost of energy and assist in grid adoption Adani and TotalEnergies have formed a "strategic alliance" across renewables, city gas distribution, LNG terminals. TotalEnergies owns **19.7% stake**<sup>1</sup> in AGEL and **50% Stake**<sup>2</sup> in Adani Green Energy Twenty-Three Limited (housing 2.3 GW of operating solar projects)
- TotalEnergies has board representation in AGEL and is present on Audit Committee of AGEL

Adani and TotalEnergies jointly working to achieve global best practices of governance





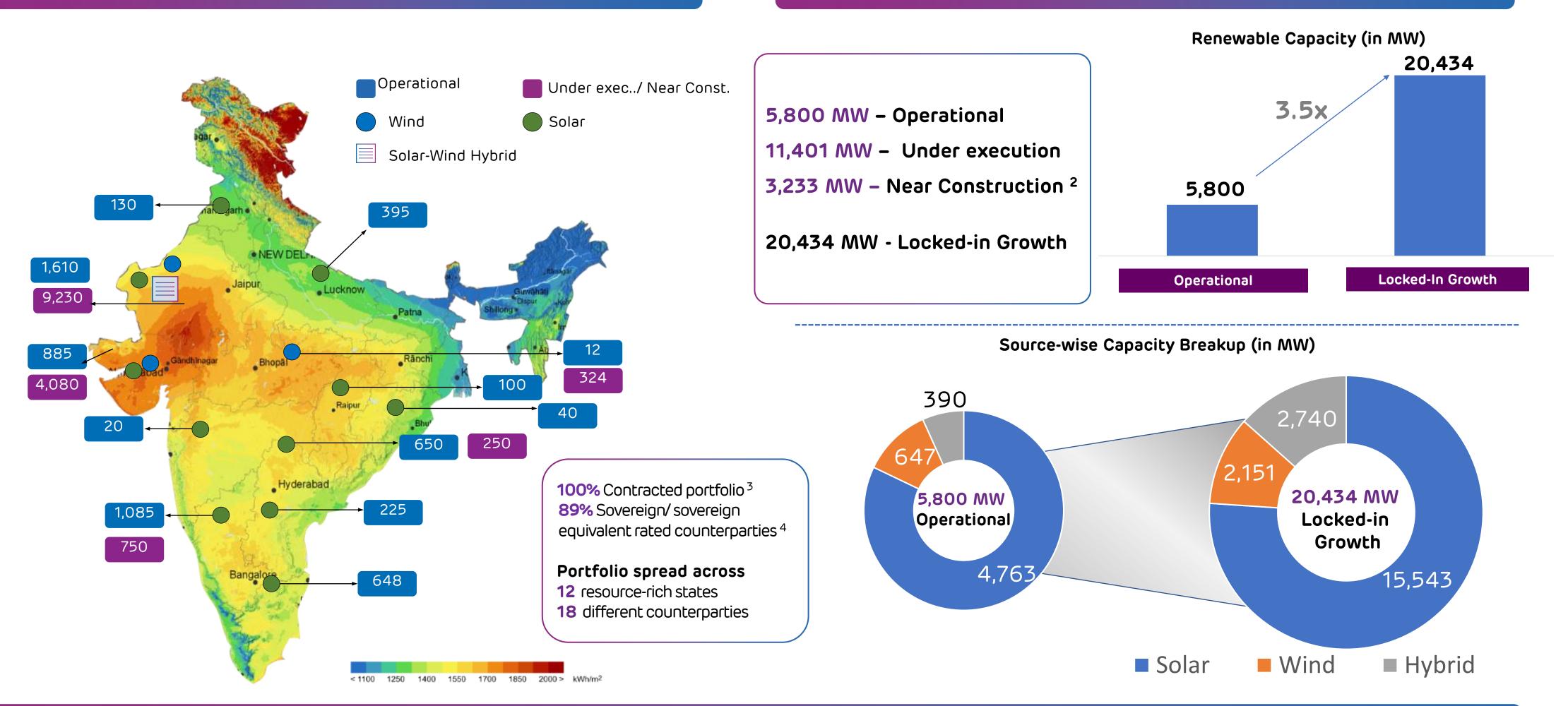






# AGEL: Leading Renewable Energy player in India

## Pan India Presence<sup>1</sup>



### Signed UN Energy Compact committing to develop and operate 45 GW renewable energy capacity by 2030

- 1. The indicated location for projects under execution/ near construction is based on current planning and is subject to change.
- 2. Includes projects for which Letter of Award has been received and PPA is to be signed.
- 3. Excluding a small merchant solar capacity of 50 MW
- 4. Includes 5% sovereign equivalent rated counterparties, Gujarat Urja Vikas Nigam Ltd (GUVNL) and Adani Electricity Mumbai Ltd (AEML).



## 3.5x Locked-in Growth





# **Operational & Financial Highlights**

# Q1 FY23





Renewables

# AGEL: Executive Summary – Q1 FY23

### Capacity Addition & Operational Performance

- **Operational Capacity increases by 65%** YoY to 5,800 MW  $\checkmark$
- **Commissioned India's first Solar–Wind Hybrid project** of 390  $\checkmark$ MW at Jaisalmer, Rajasthan
- Sale of energy increases by 73% YoY to 3,550 mn units  $\checkmark$
- Solar portfolio CUF improves by 150 bps YoY to 26.5%  $\checkmark$
- Wind portfolio CUF improves by 850 bps YoY to 47.0%, the  $\checkmark$ highest ever reported wind CUF by AGEL
- High Solar-Wind Hybrid portfolio CUF of 43.4%  $\checkmark$

### Other Key Updates in Q1 FY23

- $\checkmark$ and support future growth.
- ✓ AGEL received ESG score of 66/100, the highest in Indian Power sector, in CRISIL Sustainability Yearbook 2022
- **Published Business Responsibility and Sustainability Report** (BRSR) for FY22 **ahead of mandatory adoption** from FY23

### Consistent strong operational performance backed by deployment of latest technologies and analytics driven O&M

- overseas expenses Other Expenses excluding expenses pertaining to EPC/ sale of goods & loss on sale of assets
- 2. Cash Profit = PAT + Depreciation + Deferred Tax + Exceptional Items + Distribution to TOTAL (which is part of finance cost as per IndAS)

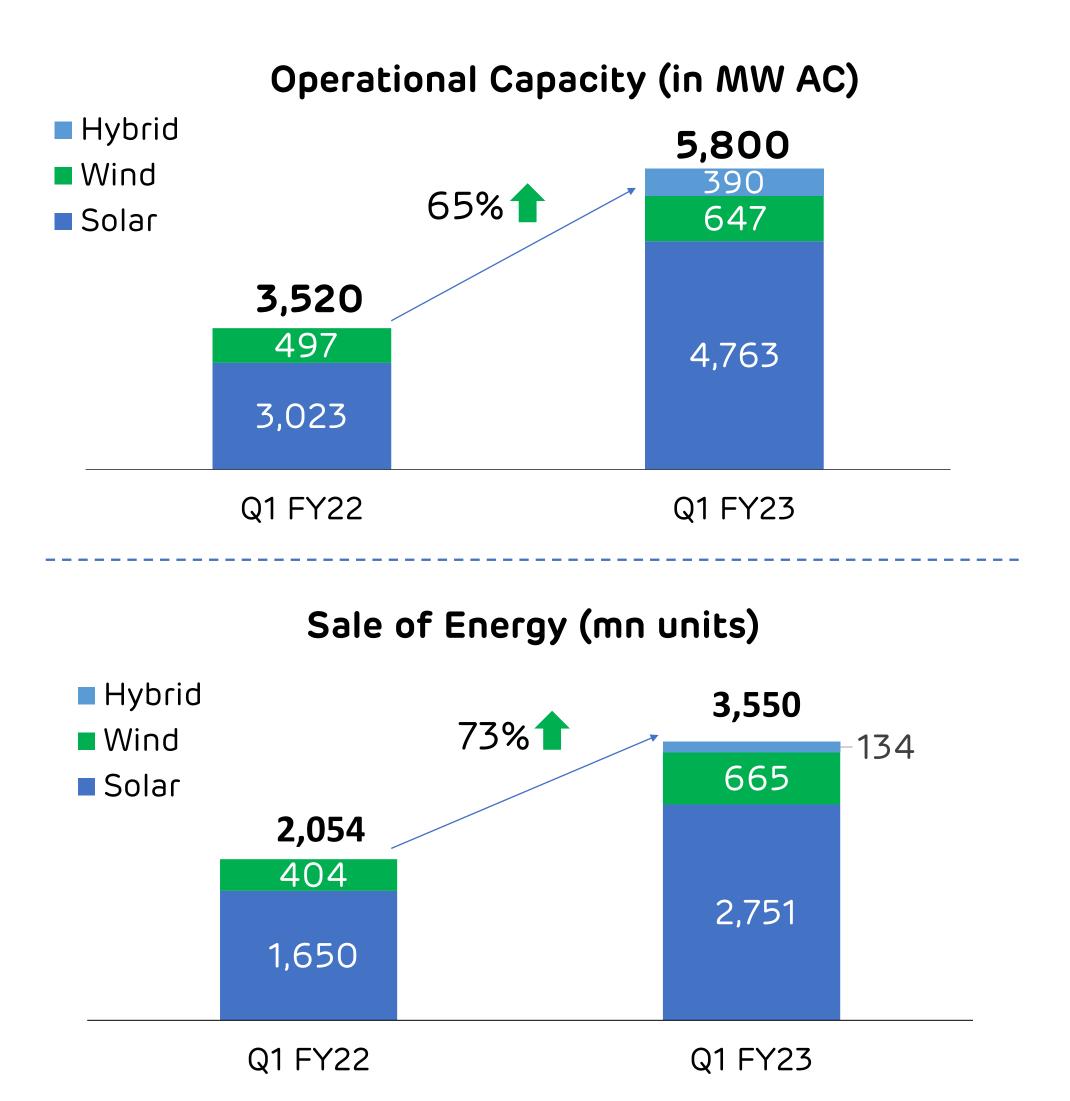


Fina	Financial Performance					
$\checkmark$	Revenue from Power Supply up by 57% YoY at Rs. 1,328 cr					
✓	<b>EBITDA from Power Supply <sup>1</sup> up by 60%</b> YoY at Rs. 1,265 cr with consistent EBITDA margin of 92%					
$\checkmark$	Cash Profit <sup>2</sup> up by 48% YoY at Rs. 680 cr					

Investment of ~ USD 500 mn received from Abu Dhabi based International Holding Company PJSC (IHC) as primary capital in AGEL. This helps deleverage the balance sheet, strengthen the credit rating profile thereby helping reduce the cost of capital

1. EBITDA from Power Supply = Revenue from Power Supply + prompt payment discount + carbon credit income (part of Other Operating Income) - Employee Benefit Expenses excluding

# AGEL: Operational Capacity Addition & Sale of Energy – Q1 FY23 (YoY)



### Sale of Energy continues to grow exponentially backed by robust capacity addition

1. Includes acquisition of control of 150 MW operational wind assets from lnox towards the end of March 2022

# ✓ Operational Capacity increases by 65% to 5,800 MW

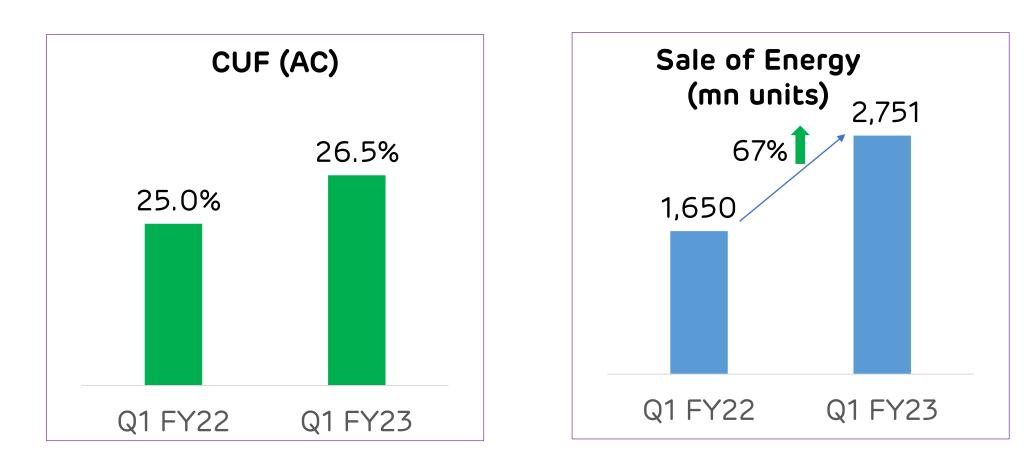
- □ 390 MW Green field commissioning India's first solar-wind hybrid plant
- □ 1,890 MW<sup>1</sup> inorganic addition in operational solar and wind capacity
- ✓ Sale of Energy increases by 73% to 3,550 mn units backed by robust capacity addition & robust performance in Solar, Wind & Hybrid portfolios





# AGEL: Operational Performance Solar & Wind Portfolio – Q1 FY23 (YoY)

### **Solar Portfolio Performance**

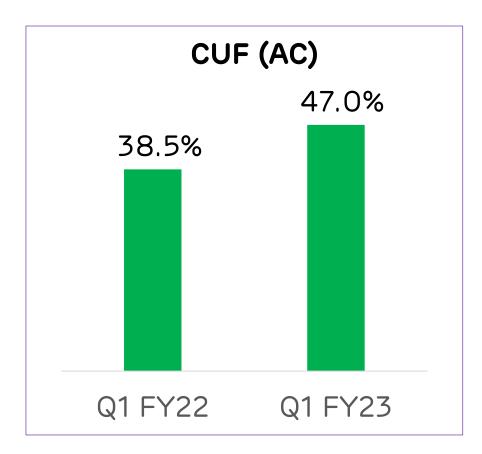


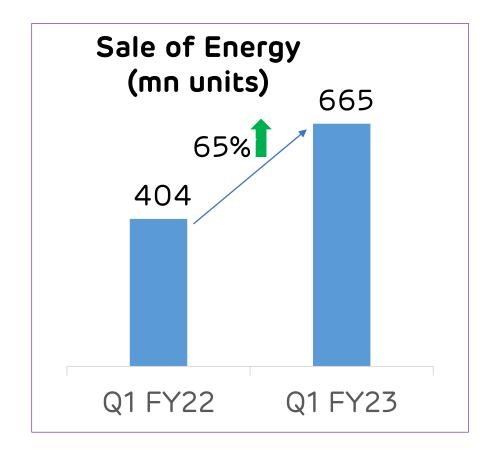
### Sale of Energy up by 67% backed by:

- Capacity increase from 3,023 MW to 4,763 MW YoY
- 150 bps improvement in CUF
- Improved CUF performance backed by:
  - Integration of SB Energy portfolio having CUF of 28.7% for Q1 FY23
  - 10 bps improvement in plant availability to 99.7%
  - 130 bps improvement in grid availability to 99.3%

Improved Solar portfolio performance with ~ 100% plant availability and value accretive acquisition

### Wind Portfolio Performance



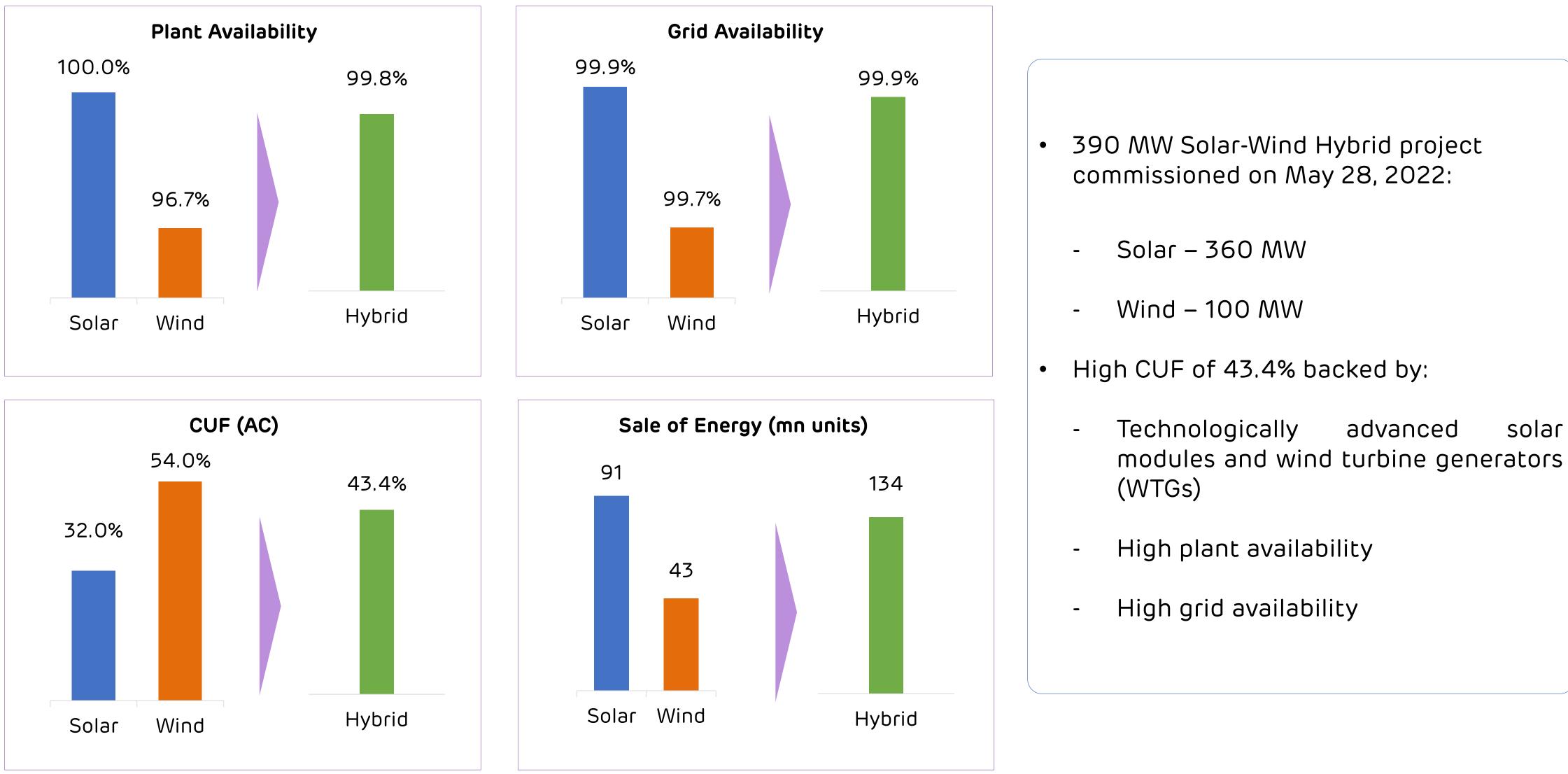


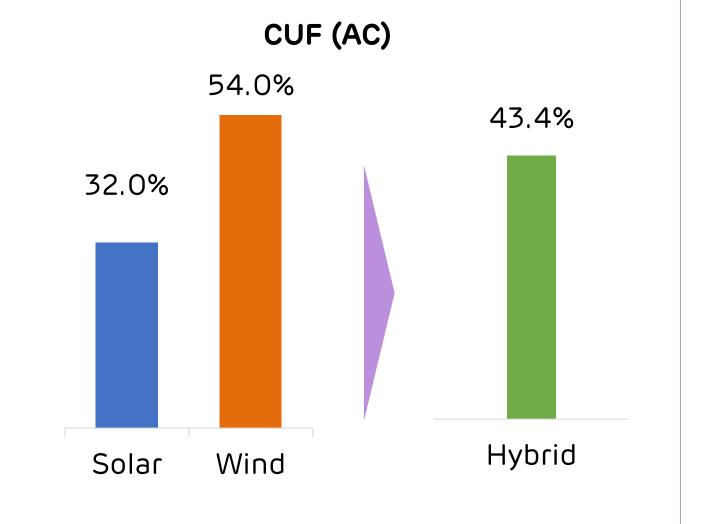
- Sale of Energy up by 65% backed by:
  - Capacity increase from 497 MW to 647 MW YoY
  - 850 bps improvement in CUF
- Improved CUF performance backed by:
  - Technologically advanced and more efficient newly added Wind Turbine Generators (WTGs)
  - 150 bps improvement in plant availability to 96.1%
  - 80 bps improvement in grid availability to 99.7%
  - Improved wind speed

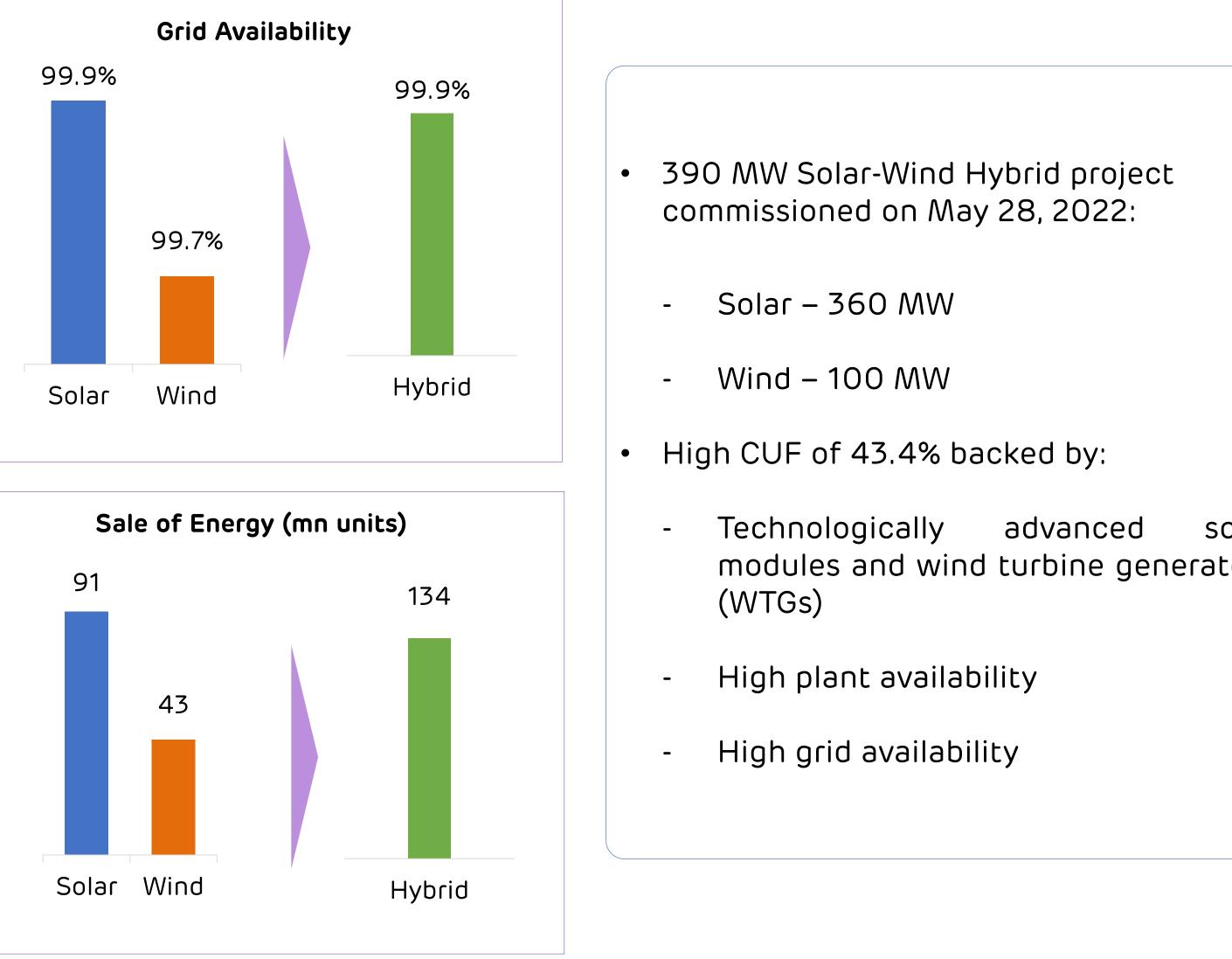
AGEL's Highest Ever reported Wind CUF backed by technologically advanced WTGs, improved plant availability & improved wind speed



# AGEL: Operational Performance - Hybrid Portfolio – Q1 FY23





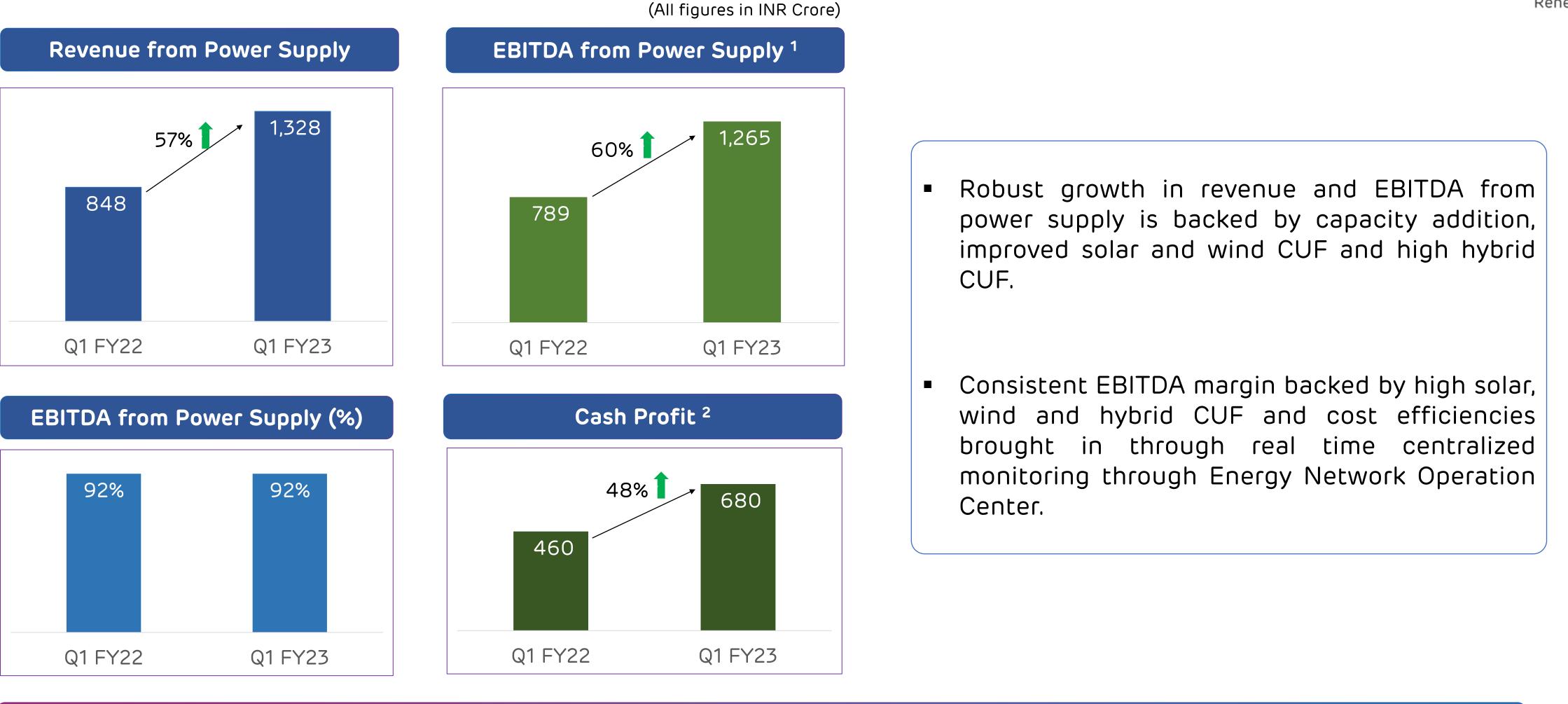




## India's first Solar–Wind Hybrid project of 390 MW commissioned at Jaisalmer, Rajasthan

15

# AGEL: Financial Performance – Q1 FY23 (YoY)



## Continued robust financial performance backed by robust growth in capacities & analytics driven O&M

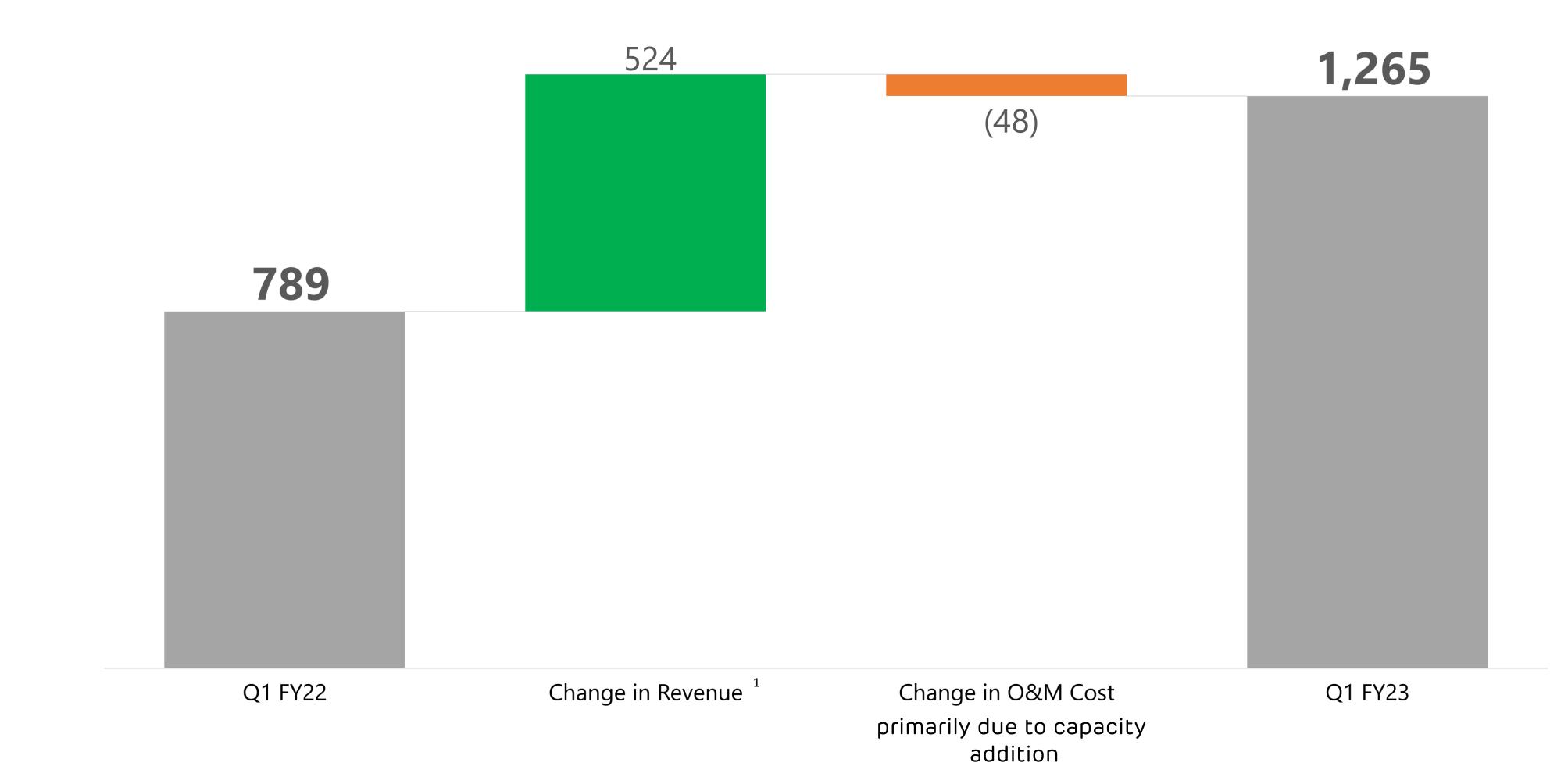
- excluding overseas expenses Other Expenses excluding expenses pertaining to EPC/ sale of goods & loss on sale of assets
- 2. Cash Profit = PAT + Depreciation + Deferred Tax + Exceptional Items + TOTAL Distribution (which is part of finance cost as per IndAS)



1. EBITDA from Power Supply = Revenue from Power Supply + prompt payment discount + carbon credit income (part of Other Operating Income) - Employee Benefit Expenses



# AGEL: Bridge of EBITDA from Power Supply – Q1 FY22 to Q1 FY23



## EBITDA up by 60% YoY on back of improved revenue and minor O&M cost increase despite increased capacity

1. Change in Revenue also includes change in Carbon Credit Income and change in Prompt Payment Discount





(All figures in INR Crore)







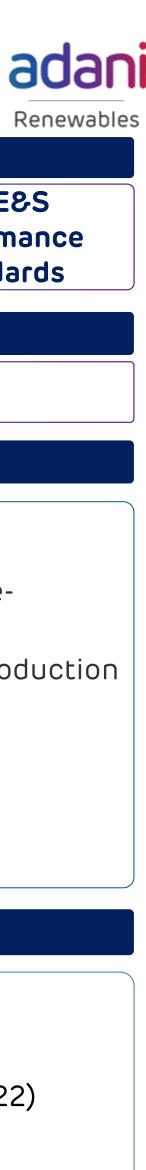
## AGEL : Robust ESG Assurance Framework



 $\checkmark$ 

ESG: Environmental, Social & Governance; SBTi: Science Based Targets initiative; GRI: Global Reporting Initiative; CDP: Carbon Disclosure Project; TCFD: Task Force on Climate-Related Financial Disclosures; GHG: Greenhouse Gases; UNSDG: United Nations Sustainable Development Group; CSR: Corporate Social Responsibility; IMS: Integrated Management System that essentially combines ISO 9001, 14001, 45001, 50001, & 55001

—



				Renew			
Gu	iding principle	!S					
UN Sustainable Development Goals (UN SDGs)	BTi Biodiv	siness & versity ve (IBBI)	Green Bond Principles	IFC E&S Performance Standards			
Disc	losure Standa	rds					
D G	RI Standards		CDP o	disclosure			
Policy Structure			Focus Area - I	UNSDGs			
ment & Energy as part of IMS rsity Policy tive Action Policy (EV Suppor		<ul> <li>Role in climate Action through de- carbonization of Grid</li> <li>Responsible Consumption and Produ</li> <li>Safety &amp; well-being</li> <li>Quality Education</li> </ul>					
nes on Human Rights ate Social Responsibility Policy tional Health & Safety as part							
Diversity <sup>-</sup> Conduct I Party Transaction Policy			nable cities & co	ommunities			

### Our Commitment

- To be in Top 10 companies of the world in ESG benchmarking of electric utility sector by FY25
- To develop and operate renewable energy capacity of 45 GW by 2030
- To be Single-use-Plastic-Free (SuPF) company (achieved for 100% operational capacity as of FY22)
- To become Zero-Waste-to-Landfill (ZWL) company by FY25
- To become net water neutral for plants more than 200 MW by FY25
- Committed to Health and Safety of workforce with Zero Harm and Zero Leak objective
- Inclusive growth by sustaining communities to ensure social license to operate

19

# AGEL: Update on ESG Program

## **Guiding Principles**

- ✓ Signatory to United Nations Global Compact (UNGC): Submitted first Communication on Progress (COP) for FY21
- ✓ UN Sustainable Development Goals:
  - ✓ Signatory to UN Energy Compact in line with SDG 7 (Affordable and Clean Energy)
  - ✓ AGEL becomes 1st company from India to achieve GRI South Asia Sustainability Imperatives Charter Member status in 2021
- Science Based Targets Initiative (SBTi): Signed MOU with CDP for 'The Science Based Targets Initiative Incubator Project' (SBTiIP) to advance from commitment stage to target development stage

	Key Com
Indicator	FY2
Water neutral operating capacity (MW) for plants > 200 MW	
Zero waste to landfill operating capacity (MW)	
Single use plastic free operating capacity (MW)	

# Implementation underway, external certification to follow

\* Certification is in process for plants commissioned in Q1 FY23

## Published Business Responsibility and Sustainability Report (BRSR) for FY22 ahead of mandatory adoption from FY23

ESG: Environmental, Social & Governance; GRI: Global Reporting Initiative; CDP: Carbon Disclosure Project; TCFD: Task Force on Climate-Related Financial Disclosures; GHG: Greenhouse Gases; UNSDG: United Nations Sustainable Development Group



	Disclosure Standards
✓	<b>TCFD:</b> Supports TCFD and the annual ESG Report enumerates progress on Governance; Strategy; Metrics and Targets and Risk Management approach, including climate scenario analysis
✓	<b>GRI Standards:</b> Based on the Comprehensive option, publishing externally assured annual ESG Report
✓	<b>CDP Disclosure:</b> Information submitted as per CDP Climate Change Disclosure standards for FY21 and in process for FY22
✓	SEBI prescribed Business Responsibility and Sustainability Report (BRSR): Published as part of the Integrated Report for FY22 ahead of mandatory adoption from FY23

### nmitments

Y25 Target	FY23 Target	Status: Q1 FY23
100%	60%	42%
100%	50%	#
100%	100% (Already achieved in FY22)	100%*



# AGEL: Update on ESG Program

## Key Updates on Environment & Social initiatives – Q1 FY23

- > Pollution control & GHG emission reduction
  - ✓ 4 Mn ton CO<sub>2</sub> emission avoided in Q1 FY23
  - 99.8% less emission Intensity per unit of generation (0.0018GHG tCO<sub>2</sub> /  $\checkmark$ MWh) in Q1 FY23 v/s Indian grid average of 0.79 tCO<sub>2</sub> / MWh
- > Resource conservation
  - ✓ 99.5% less Fresh Water consumption per unit of generation (0.02 kl/MWh) in Q1 FY23 as against 3.5 kl / MWh, statutory limit for thermal power
  - ✓ 100% of AGEL's operating capacity is single-use plastic free under CII **Plastic Protocol**

#### > Newly formed Board Committees

- ✓ Corporate Responsibility Committee with 100% Independent Directors to assure implementation of ESG commitments
- ✓ New Sub-Committees of Risk Management Committee with at least 50% Independent Directors
  - ✓ Mergers & Acquisitions Committee
  - ✓ Legal, Regulatory & Tax Committee
  - ✓ Reputation Risk Committee
- ✓ Information Technology & Data Security Committee with at least 50% Independent Directors



- > Occupational Health & Safety
  - ✓ 'NII' LTIFR in Q1 FY23
  - 9.77 mn continuous safe man hours in Q1 FY23  $\checkmark$
  - 33,251 workman training hours on safety in Q1 FY23  $\checkmark$
- > Sustainable Livelihood
  - ✓ 939 direct/indirect job opportunities provided in Q1 FY23
  - Employee retention rate of 95% in Q1 FY23  $\checkmark$

### Governance - Revised Board of Charter implemented



# AGEL- Adopted UN Sustainable Developme



## Alignment with UNSDGs with focus on rend

**UNSDG**: United Nations Sustainable Development Group



		Renewables
Our Key	y Social Initiat	ives mapped to UNSDG
	Karnataka	<ul> <li>Armchairs, round table, water purifier, LED television provided for school children at Kappekeri village, Karnataka.</li> </ul>
		<ul> <li>939 direct/ indirect job opportunities provided in Q1 FY23</li> </ul>
wth	Multiple Locations	<ul> <li>First progress report on UNGC's Ten Principles incl. Human Rights submitted in September 2021</li> </ul>
		• Current average portfolio tariff of Rs. 2.99 per unit much lower than APPC
		<ul> <li>o Renewable capacity target of 45 GW by 2030</li> </ul>
Multiple Locations	<ul> <li>Renewable capacity target of 45 GW by 2030</li> <li>AGEL's Energy Compact is accepted by United Nations and showcased at COP 26 meeting in UK</li> </ul>	
		<ul> <li>Environmental and social risk assessment conducted by third party for 450 MW Hybrid Projects in Rajasthan and SECI-VIII project in Gujarat</li> </ul>
		<ul> <li>Cost efficient operation &amp; higher electricity generation through ENOC</li> </ul>
tructure	Multiple Locations	<ul> <li>Development of semi-automatic module cleaning system to reduce water usage by 46%</li> </ul>
ities		<ul> <li>Cloud based ESG IT platform ProcessMAP implemented across all sites</li> </ul>
roduction	Multiple Locations	<ul> <li>Use of Single-use-plastic reduced to 'zero' from both supply chain and internal operation at 100% AGEL's operational renewable capacity.</li> </ul>
oduction		<ul> <li>Water resource development activities for five ponds have been initiated at Nedan, Dawara, Madhopura and Rasala in Rajasthan to create extra water holding and ground water recharge capacity</li> </ul>

# AGEL: Investment Rationale





Renewables

# AGEL: A Compelling Investment Case

Strong Sponsorship	<ul> <li>Pedigree of Adani Group: leadership in in</li> <li>Robust, reliable supply chain backed by s</li> <li>Strategic partnership with French Energy</li> </ul>
Strong Government Push	<ul> <li>India targets Renewable capacity of 450</li> <li>'Must-run' status to renewable plants in I</li> </ul>
Excellent execution track record	<ul> <li>World class project execution with equip</li> <li>Central monitoring of all project executio</li> <li>Track record of executing projects ahead</li> </ul>
De-risked Project Development	<ul> <li>Locked in portfolio : 20.4 GW of which 2</li> <li>Resource tie up : Strategic sites with ge done</li> <li>Fully funded growth ensured through Re</li> <li>20,000+ vendor relationships ensuring en</li></ul>
Predictable & Stable cash-flows	<ul> <li>25 year long term PPA's; ~89% sovereign</li> <li>Technology backed O&amp;M: ENOC driven P</li> <li>EBITDA margin from Power Supply of ~9</li> <li>Rapid transition from majority development</li> </ul>
ESG Focus	<ul> <li>AGEL's largest solar plant of 648 MW in k First single-use plastic (SUP) free plant</li> <li>Scored 66/ 100 in DJSI-S&amp;P Global Corp Utility score of 38/ 100, Assigned MSCI</li> </ul>

EBITDA : Earnings before Interest, Tax, Depreciation & Amortization; ENOC : Energy Network Operations Centre, O&M : Operations and Maintenance, PPA : Power Purchase Agreement, ESG : Environment, Social and Governance



infrastructure energy & utility and transport & logistics sectors

strategic investments

rgy major TotalEnergies SE

#### 0 GW by 2030

India ensures continuous off-take of energy

pment sourced from tier 1 suppliers through strategic alliances

ion by Project Management & Assurance Group

ad of schedule vis a vis execution timeline

5.8 GW is operational

eneration potential of ~31 GW with geotechnical, resource analysis & design work

Revolving Construction Framework Agreement of USD 1.64 bn

effective and timely execution

**In rated counterparties** significantly reducing counterparty risk

**Predictive Analytics** leading to cost efficient O&M and high performance

•90% over the past 3 years

nent risk to primary stable operating assets

Kamuthi became the **First net water positive plant** of its kind in the world and the of its kind in the world and thereafter **100% operating capacity is now SUP free** 

porate Sustainability Assessment, significantly better than average World Electric ESG Rating of 'A' and CDP 2021 score of 'B'



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Certain statements made in this presentation may not be based on historical information or facts and may be "forward-looking statements," including those relating to general business plans and strategy of Adani Green Energy Limited ("AGEL"), the future outlook and growth prospects, and future developments of the business and the competitive and regulatory environment, and statements which contain words or phrases such as 'will', 'expected to', etc., or similar expressions or variations of such expressions. Actual results may differ materially from these forward-looking statements due to a number of factors, including future changes or developments in their business, their competitive environment, their ability to implement their strategies and initiatives and respond to technological changes and political, economic, regulatory and social conditions in India. This presentation does not constitute a prospectus, offering circular or offering memorandum or an offer, or a solicitation of any offer, to purchase or sell, any shares and should not be considered as a recommendation that any investor should subscribe for or purchase any of AGEL's shares. Neither this presentation nor any other documentation or information (or any part thereof) delivered or supplied under or in relation to the shares shall be deemed to constitute an offer of or an invitation by or on behalf of AGEL.

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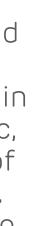
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Renewables

# Thank You



# Appendix

AGEL: Receivables Details





# AGEL: Receivables Ageing Profile as of 30-June-22

			_	D	Due				
Off Takers	Not Due	0-60 days	61-90 days	91-120 days	121-180 days	>180 days	Total		
TANGEDCO	162	48	7	0	0	112	167		
NTPC	179	-	-	-	-	-	-		
SECI	186	-	-	-	-	-	-		
KREDL	65	26	6	6	10	30	78		
TSSPDCL	21	18	10	-	-	1	29		
Others	286	9	4	9	15	41	78		
Total	899	101	27	15	25	184	352		

- Due receivables substantially reduced from Rs. 796 crore as of March 2022 to Rs. 352 crore as of June 2022
- Received Rs. 109 cr towards regular receivable from TANGEDCO in July 2022
- With higher share of NTPC/SECI in portfolio, receivables ageing expected to further improve in medium term

TANGENDCO: Tamil Nadu Generation and Distribution Corporation; SECI: Solar Energy Corporation of India Limited; KREDL: Karnataka Renewable Energy Development Ltd; TSSPDCL: Telangana State Southern Power Distribution Co Ltd

#### (in INR Cr)







# Appendix

## AGEL: Asset Level Details





Asset Level Details	– Operational							adani Renewables
SPV	Project Name / Location	Туре	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD	Counterparty Name	PPA Term
	AGETNL	Solar	216	260	7.01	Mar-16	TANGEDCO	25
	RSPL	Solar	72	86	7.01	Feb-16	TANGEDCO	25
AGETNL	KREL	Solar	72	86	5.76	Mar-16	TANGEDCO	25
	KSPL	Solar	216	260	5.10	Sep-16	TANGEDCO	25
	RREL	Solar	72	86	5.10	Sep-16	TANGEDCO	25
	Karnataka	Solar	240	302	4.56	Mar-18	Karnataka ESCOMS	25
AGEUPL	Jhansi	Solar	50	60	5.07	May-19	UPPCL	25
KSPPL	Karnataka	Solar	20	23	4.36	Jan-18	BESCOM	25
	Punjab 100	Solar	100	105	5.88	Jan-17	PSPCL	25
	Utar Pradesh – II	Solar	50	70	4.78	Jul-17	NTPC	25
PDPL	Andhra Pradesh – Ghani	Solar	50	70	5.13	Oct-17	NTPC	25
	Rajasthan – 20	Solar	20	26	4.36	Nov-17	NTPC	25
	Telangana (open)	Solar	50	66	4.67	Dec-17	NTPC	25
	Telangana DCR	Solar	50	66	5.19	Dec-17	NTPC	25
	Karnataka – 100	Solar	100	140	4.79	Jan-18	NTPC	25
	Chhattisgarh	Solar	100	147	4.43	Mar-18	SECI	25
PSEPL	Karnataka Pavagada – DCR	Solar	50	66	4.86	Feb-18	NTPC	25
	Karnataka – DCR	Solar	40	56	4.43	May-18	SECI	25
	Karnataka – 10	Solar	10	13	5.35	Oct-17	GESCOM	25
	Maharashtra	Solar	20	29	4.16	Mar-18	SECI	25
Wardha Solar	Karnataka	Solar	350	515	4.43	May-18	SECI	25
ARERJL	Rajasthan	Solar	200	281	2.71	Aug-19	MSEDCL	25
ASEFPL	Rajasthan	Solar	50	72	2.54	Jul-20	SECI	25
EUPL	Uttar Pradesh	Solar	50	55	9.27	Oct-21	UPPCL	25
TNUPL	Uttar Pradesh	Solar	50	55	7.02	Aug-21	UPPCL	25

Solar

Wind

Hybrid



set Level Detai	ls – Operational (Cor	ntd.)						Renewables
SPV	Project Name / Location	Туре	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD	Counterparty Name	PPA Term
PNCEL	Punjab	Solar	20	21	8.70	Mar-21	PSPCL	25
PNREL	Punjab	Solar	10	11	8.65	Feb-21	PSPCL	25
KNSSEPL	Karnataka	Solar	5	6	4.36	Oct-21	GESCOM	25
KNIVSEPL	Karnataka	Solar	20	25	4.36	Mar-21	BESCOM	25
KNBSEPL	Karnataka	Solar	20	25	4.36	Feb-21	BESCOM	25
KNMSEPL	Karnataka	Solar	20	25	4.36	Mar-21	HESCOM	25
Gulbarga	Karnataka	Solar	5	6	8.37	Jul-21	HESCOM	25
Bagalkot	Karnataka	Solar	5	6	8.46	Oct-21	UPPCL	25
ASEJTL	Rajasthan	Solar	50	74	Merchant	Nov-20	NA	25
ASEKTPL	Gujarat	Solar	100	150	2.44	Dec-20	GUVNL	25
ASECOL	Utar Pradesh	Solar	25	37	3.08	Jan-21	NPCL	25
ASEKOL	Gujarat	Solar	150	225	2.67	Jan-21	GUVNL	25
SEIL	Utar Pradesh	Solar	20	23	7.54	Jan-21	UPPCL	25
ASEFPL	Utar Pradesh	Solar	100	145	3.21	Feb-21	UPPCL	25
SRRPL	Telengana	Solar	50	58	5.37	Oct-17	SPDCT	25
DTTPL	Telengana	Solar	25	26	5.17	Sep-17	SPDCT	25
SSTPL	Telengana	Solar	50	58	5.26	Oct-17	SPDCT	25
ASECOL	Utar Pradesh	Solar	50	73	3.07	Apr-21	UPPCL	25
ASEJFPL	Bhadla, Rajasthan	Solar	100	145	2.63	Nov-18	SECI	25
ASEJFPL	Bhadla, Rajasthan	Solar	200	290	2.48	Jul-19	SECI	25
ASEJTPL	Bhadla, Rajasthan	Solar	300	435	2.45	Oct-18	SECI	25
ASEAPSPL	Ananthpuram, Andhra Pradesh	Solar	250	375	2.73	Mar-20	NTPC	25
ASEKANPL	Pavgada, karnataka	Solar	200	300	2.82	Dec-19	SECI	25
ASEAPSPL	Ghani, Andhra Pradesh	Solar	350	455	4.63	Jul-17	NTPC	25
ASERJOPL	Pokhran, Faloudi, Rajasthan	Solar	300	453	2.48	Jun-21	NTPC	25
VEIPL	Odisha	Solar	40	40		Dec-19	SECI	25

Solar

Wind

Hybrid

31 —

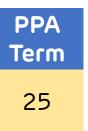
Asset Level Details – Operational (Contd.)							adani Renewables
Project Name / Location	Туре	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD	Counterparty Name	PPA Term
Madhya Pradesh	Wind	12	12	5.92	Mar-16	MPPMCL	25
Gujarat	Wind	30	30	4.19	Mar-17	GUVNL	25
Gujarat	Wind	18	18	3.46	Mar-17	GUVNL	25
Gujarat	Wind	12	12	3.46	Feb-19	MUPL	25
Gujarat	Wind	50	50	3.46	Nov-19	SECI	25
Gujarat	Wind	75	75	2.85	Jan-20	MSEDCL	25
Gujarat	Wind	50	50	2.65	Mar-20	SECI	25
Gujarat	Wind	50	50	3.46	Apr-19	PTC	25
Gujarat	Wind	50	50	3.46	May-19	PTC	25
Gujarat	Wind	50	50	3.46	Jul-19	PTC	25
Gujarat	Wind	250	250	2.82	Mar-21	SECI	25
	Project Name / Location Madhya Pradesh Gujarat Gujarat Gujarat Gujarat Gujarat Gujarat Gujarat Gujarat Gujarat Gujarat	Project Name / LocationTypeMadhya PradeshWindGujaratWind	Project Name / LocationTypeContracted Capacity (AC)Madhya PradeshWind12GujaratWind30GujaratWind18GujaratWind12GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50	Project Name / LocationTypeContracted Capacity (AC)Capacity (pC)Madhya PradeshWind1212GujaratWind3030GujaratWind1818GujaratWind1212GujaratWind5050GujaratWind5050GujaratWind5050GujaratWind5050GujaratWind5050GujaratWind5050GujaratWind5050GujaratWind5050GujaratWind5050GujaratWind5050GujaratWind5050GujaratWind5050GujaratWind5050GujaratWind5050	Project Name / LocationTypeContracted Capacity (AC)Capacity (DC)TariffMadhya PradeshWind12125.92GujaratWind30304.19GujaratWind18183.46GujaratWind12123.46GujaratWind50503.46GujaratWind75752.85GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind50503.46GujaratWind505050 <td>Project Name / LocationTypeContracted Capacity (AC)Capacity (DC)TariffCODMadhya PradeshWind12125.92Mar-16GujaratWind30304.19Mar-17GujaratWind18183.46Mar-17GujaratWind12123.46Feb-19GujaratWind50503.46Nov-19GujaratWind50503.46Nov-19GujaratWind50503.46Apr-10GujaratWind50503.46Apr-19GujaratWind50503.46Apr-19GujaratWind50503.46Apr-19GujaratWind50503.46May-19GujaratWind50503.46Jul-19GujaratWind50503.46Jul-19</td> <td>Project Name / LocationTypeContracted Capacity (AC)Capacity (DC)TariffCODCounterparty NameMadhya PradeshWind12125.92Mar-16MPPMCLGujaratWind30304.19Mar-17GUVNLGujaratWind18183.46Mar-17GUVNLGujaratWind12123.46Feb-19MUPLGujaratWind50503.46Nov-19SECIGujaratWind75752.85Jan-20MSEDCLGujaratWind50503.46Apr-19PTCGujaratWind50503.46May-19PTCGujaratWind50503.46May-19PTCGujaratWind50503.46Jul-19PTCGujaratWind50503.46Jul-19PTC</td>	Project Name / LocationTypeContracted Capacity (AC)Capacity (DC)TariffCODMadhya PradeshWind12125.92Mar-16GujaratWind30304.19Mar-17GujaratWind18183.46Mar-17GujaratWind12123.46Feb-19GujaratWind50503.46Nov-19GujaratWind50503.46Nov-19GujaratWind50503.46Apr-10GujaratWind50503.46Apr-19GujaratWind50503.46Apr-19GujaratWind50503.46Apr-19GujaratWind50503.46May-19GujaratWind50503.46Jul-19GujaratWind50503.46Jul-19	Project Name / LocationTypeContracted Capacity (AC)Capacity (DC)TariffCODCounterparty NameMadhya PradeshWind12125.92Mar-16MPPMCLGujaratWind30304.19Mar-17GUVNLGujaratWind18183.46Mar-17GUVNLGujaratWind12123.46Feb-19MUPLGujaratWind50503.46Nov-19SECIGujaratWind75752.85Jan-20MSEDCLGujaratWind50503.46Apr-19PTCGujaratWind50503.46May-19PTCGujaratWind50503.46May-19PTCGujaratWind50503.46Jul-19PTCGujaratWind50503.46Jul-19PTC

Total Solar & Wind

SPV	Project Name / Location	Туре	PPA Capacity (AC)	Planned Capacity (AC)	Planned Capacity (DC)	Tariff	Counterparty Name	F T
AHEJOL	Rajasthan	Hybrid	390	Solar: 360 Wind: 100	Solar: 540 Wind: 100	2.69	SECI	
Total Hybrid			390	460	640	2.69		
Total Operational			5,800 (Contracted AC)		7,727 (DC)	3.88		

Solar		Wind	Hybrid
	-		

5,41	7,087	3.97
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Asset Level Details – Un	derexecution						Renewables
SPV	Project Name / Location	Туре	Contracted Capacity (AC)	Capacity (DC)	Tariff	Counterparty Name	PPA Term
Various SPVs	Rajasthan/ Gujarat	Solar+ Mfg	4,667	6,767	2.42	SECI	25
Various SPVs	Rajasthan/ Gujarat	Solar+ Mfg	1,250	1,813	2.54	SECI	25
AREEL	Gujarat	Solar	150	225	2.22	Torrent	25
ASERJOPL	Rajasthan	Solar	300	453	2.48	NTPC	25
SPCEPL	Bikaner, Rajasthan	Solar	300	450	2.61	SECI	25
ASEAPEHL	Andhra Pradesh	Solar	250	375	2.7	SECI	25
ASERJTPL	Rajasthan	Solar	330	495	2.65	SECI	25
ASEBOPL	Rajasthan	Solar	600	900	2.55	NHPC	25
AWEKFL - SECI 5	Gujarat	Wind	300	300	2.76	SECI	25
AWEKFL	Gujarat	Wind	130	130	2.83	SECI	25
ARESL – SECI X	Karnataka	Wind	300	300	2.77	SECI	25
SSPTPL	Madhya Pradesh	Wind	324	324	2.83	SECI	25
ASEAPTL	Rajasthan	Solar	150	218	2.34	PSPCL	25

Total - Solar + Wind	
SPV	Project Name / Location
AHEJTL & AHEJET	Rajasthan
AHEJFL	Rajasthan
AHEJFL	Rajasthan
ASEJOPL	Rajasthan

Total Hybrid

Total Under Execution

Solar	Wind	Hybrid
50101	VVIIIG	пуыта

9,051 12,532 2.51

Туре	PPA Capacity (AC)	Planned Capacity (AC)	Planned Capacity (DC)	Tariff	Counterparty Name	l T
Hybrid	600	Solar: 600	Solar: 840	2.69	SECI	
Пурпо		Wind: 150	Wind: 150	2.09	SLUI	
Hybrid	700	Solar: 600	Solar: 870	3.24	AEML	
Пурпо		Wind: 510	Wind: 510	J.24		
Hybrid	600	Solar: 570	Solar: 855	2.41	SECI	
Пурпо		Wind: 200	Wind: 200	2.41	SLUI	
Hybrid	450	Solar: 420	Solar: 630	2.61	SECI	
riyuru		Wind: 105	Wind: 105	2.01	3201	

2,350	3,155	4,160	2.77
11,401		16,692	2.56
(Contracted AC)		(DC)	2,50







Asset Level Details – Near Construction					adani Renewables		
SPV	Project Name / Location	Туре	Contracted Capacity (AC)	Capacity (DC)	Tariff	Counterparty Name	PPA Term
Various SPVs	Rajasthan/ Gujarat	Solar+ Mfg	2,083	3,020	2.92	SECI	25
Various SPVs	Rajasthan	Solar	100	142	2.80	Ultratech	25
ASEJSPL	Rajasthan	Solar	600	900	2.50	SECI	25
AREFL	Karnataka (tentative)	Wind	450	450	2.70	SECI	25
Total			3,233	4,512	2.81		







Date 02-AUG-22

#### NSE Acknowledgement

Symbol:	ADANIGREEN
Name of the company:	Adani Green Energy Limited
Subject:	Outcome of Board Meeting
Date of Submissions:	02-Aug-2022 17:51:59
Application No.	2022082090934

We hereby acknowledge receipt of your submission. Please note that the content and information provided is pending to be verified by National Stock Exchange of India Limited.

#### Date & Time of Download : 02/08/2022 17:50:00

#### **BSE ACKNOWLEDGEMENT**

Acknowledgement Number	4339812		
Date and Time of Submission	8/2/2022 5:49:48 PM		
Scripcode and Company Name	541450 - Adani Green Energy Ltd		
Subject / Compliance Regulation	n Unaudited Financial Results (Standalone And Consolidated) For Quarter Ended June 30, 2022		
Submitted By	Pragnesh Darji		
Designation	Company Secretary & Compliance Officer		

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