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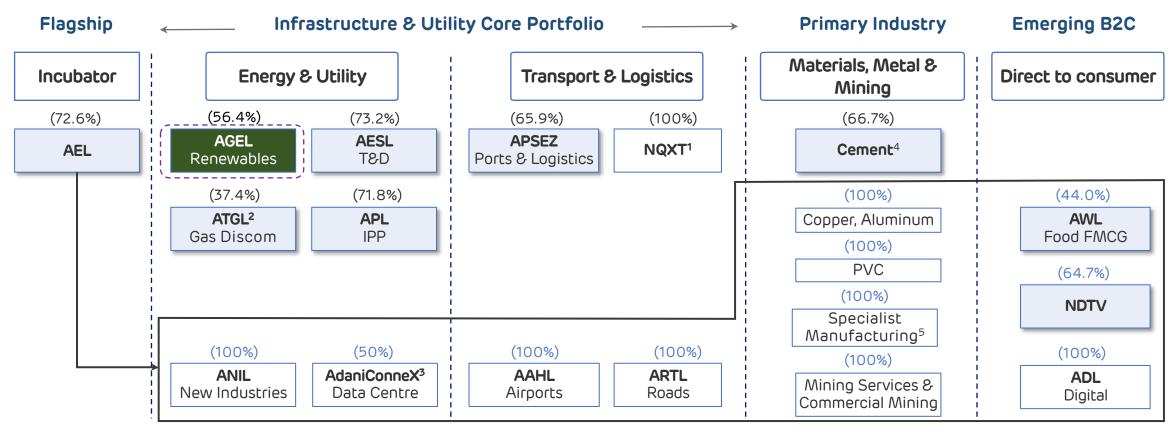
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Adani Portfolio: A World class infrastructure & utility portfolio







(%): Promoter equity stake in Adani Portfolio companies (%): AEL equity stake in its subsidiaries

- Represents publicly traded listed verticals

A multi-decade story of high growth centered around infrastructure & utility core

1. NQXT: North Queensland Export Terminal | 2. ATGL: Adani Total Gas Ltd, JV with Total Energies | 3. Data center, JV with EdgeConnex, | 4. Adani Cement includes 66.74% stake in Ambuja Cements which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited. Ambuja Cements Ltd. holds 60.44% stake in Sanghi Industries Ltd. | 5. Includes the manufacturing of Defense and Aerospace Equipment | AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; AESL: Adani Energy Solutions Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited: ANL: Adani Wilmar Limited: ADL: Adani Digital Limited: ADL: Adani Power Producer | NDTV: New Delhi Television Ltd | PVC: Polyvinyl Chloride | Promotors holding are as on 31st March, 2024.

Adani Portfolio: Decades long track record of industry best growth with national footprint



Secular growth with world leading efficiency



Growth 3x 6

EBITDA 70% 1,2

adani

Growth 4x 6

EBITDA 92% 1,4



Transmission

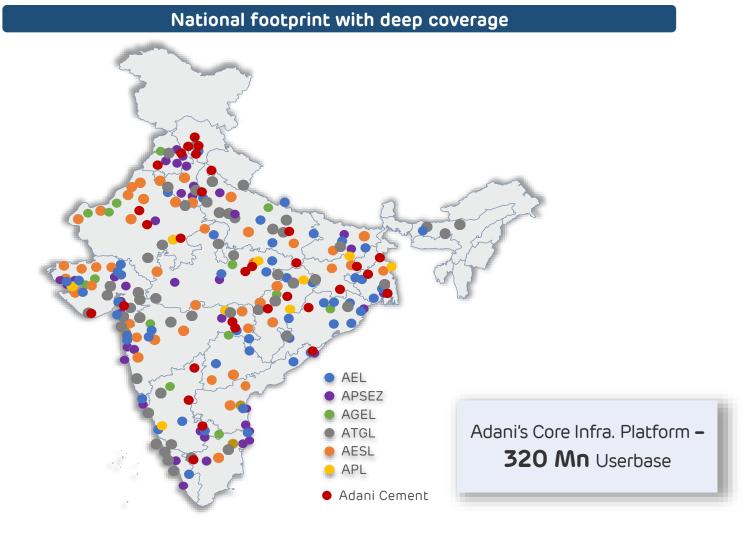
Growth 3x 6

EBITDA 91% 1,3,5



Growth 1.4x 6

EBITDA 19% 13



Note: 1. Provisional Data for FY24 (FY 23A for APSEZ); 2. Margin for indian ports business only, Excludes forex gains/losses; 3. EBITDA = PBT + Depreciation + Net Finance Costs - Other Income; 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business only, does not include distribution business, 6. Growth pertains to expansion and development aligned with market growth. Growth of respective Adam portfolio company vs. Industry growth is as follows: APSEZ's cargo volume surged from 113 MMT to MMT 339(13%) between 2014 and 2023, outpacing the industry's growth from 972 MMT to 1433 MMT (4%). AGEL's operational capacity expanded from 0.3 GW to 10.9 GW (57%) between 2016 and 2024, surpassing the industry's growth from 46 GW to 143.6 GW (15%). AESL's transmission length increased from 6,950 ckm to 20,509 ckm (14%) between 2016 and 2024, surpassing the industry's growth from 3,41,551 ckm to 4,85,544 ckm (4%). ATGL expanded its geographical areas from 6 to 52 (27%) between 2015 and 2024, outperforming the industry's growth from 62 to 307 (19%). PBT- Profit before tax, ATGL-Adami Enterprises Limited, APSEZ: Adami Power Limited, AGEL: Adami Energy Solutions Limited, APSEZ: Adami Power Limited I Growth represents the comparison with respective industry segment.



Phase

Development



Operations



Post Operations

Center of Excellence

Project Management & Assurance Group (AIIL)

AIMSL1

Policy - Strategy - Risk

Capital Mgmt

Activity

erformance

1

• Analysis & market intelligence

Origination

- Viability analysis
- Strategic value

Site Development

- · Site acquisition
- Concessions & regulatory agreements
- Investment case development
- Engineering & design
- Sourcing & quality levels

Construction

Equity & debt funding at project

Operation

- Life cycle O&M planning
- Asset Management plan
- Redesigning capital structure of assets
 - Operational phase funding consistent with asset life

India's Largest Commercial Port (at Mundra)







Longest Private HVDC Line in Asia (Mundra - Mohindergarh)



Highest line availability



2,140 MW Hybrid cluster operationalized in Rajasthan in FY23



India's first and World's largest solarwind hybrid cluster



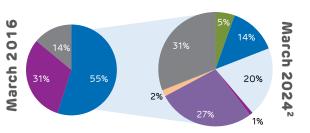
Energy Network Operation Center (ENOC)



Centralized continuous monitoring of plants across India on a single cloud based platform



- **Duration** Risk Matching
- Forex Currency Risk Management
- Interest Rate Risk management
- Governance & Assurance (ABEX -Adani Business Excellence)



DIIGlobal Int. Banks

Note 1 Adani Environmental Resource Management Services Ltd. (additional company is being proposed) I 2 Based on provisional FY 24 data. O&M: Operations & Maintenance, HVDC: High voltage, direct current, PSU: Public Sector Undertaking (Public Banks in India), GMTN: Global Medium-Term Notes SLB: Sustainability Linked Bonds, AEML: Adani Electricity Mumbai Ltd., AIMSL: Adani Infra Mgt Services Pvt Ltd, IG: Investment Grade, LC: Letter of Credit, DII: Domestic Institutional Investors, COP26: 2021 United Nations Climate Change Conference; AGEL: Adani Green Energy Ltd., NBFC: Non-Banking Financial Company I AIIL: Adani Infra India Limited

NBFCs & FIs

AGEL: Replicating Group's Simple yet Transformational Business Model



Development & Construction

Secure Sites & Connectivity

~2,00,000 acres

Resource rich sites in strategic locations "RESOURCE AS VALUE APPROACH" Resource Assessment

~40 GW potential

85+ Wind data locations
Solar resource assessment completed

Construction Readiness

Geotechnical studies

& Special studies (AIIL)

Evacuation infrastructure readiness and detailed design planning completed, including simulations

Operations

Majority Sovereign Equivalent Counterparties

100% Must Run Portfolio

as per Electricity Act, 2003

93% Contracted Portfolio

PPA life: 25 years

Technology enabled O&M

ENOC

Analytics driven O&M with AI based technology enabling high EBITDA margin $(92\%^{-1})$

Al Based Learning Capability

AIMSL - Edge computing capability

Edge box at plant for deep collection of data

Value Creation

Efficient Capital Management

Access to International markets

Diversified sources of funding

Elongated maturities up to 20 years

Construction Framework Agreement

US\$ 3.4 bn

Revolving construction facility to ensure fully funded growth

IG Ratings & ESG Income

First IG rated Issuance – RG2
Largest HoldCo Issuance

Green Certificates

Broader capital pools – 144A, REG S

Well positioned for industry leading de-risked growth

EBITDA margin from power supply in FY24



India: Renewable Growth Opportunity & Adani Green Energy Limited (AGEL): Company Profile

Massive push for Growth of Renewable Energy in India



Enablers for Renewable Energy

Govt commitment

- Nation's commitment to reaching 500 GW non-fossil power capacity by 2030
- Supporting regulations in form of ISTS Waiver, Green Open Access, RPO/RGO, Hydro & storage push
- MNRE targeting RE bids worth 50 GW/year over next 5 years

Storage solutions

- Promoting battery storage by providing VGF support
- ISTS charges waived for Hydro PSP until FY30

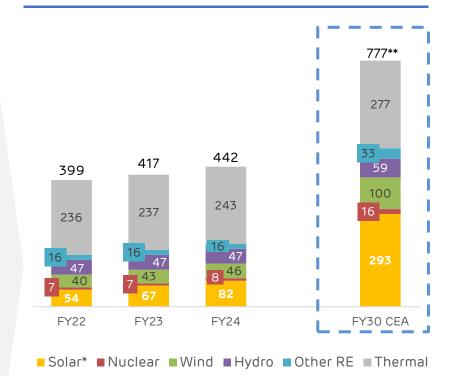
Lowest cost source of power

• Renewables are the cheapest source of power in the country and demand is driven by the lower cost and not just decarbonization goals (APPC – Rs.3.85/kWh; Latest Solar tariff discovered – Rs. 2.6/kWh)

C&I demand

- Apart from lower cost of renewables, C&I demand will be driven by and emission intensity targets stipulated by BEE for power intensive industries – iron & steel, cement, pulp & paper and petrochemicals
- Further, decarbonization ambition (apart from BEE) would also provide an additional boost to the C&I demand

Installed Capacity (GW)



- Renewables expected to drive >75% of the new capacity addition
- While solar likely to grow by 3X; Wind capacity installation also being pushed by Gol

^{*} Includes Rooftop

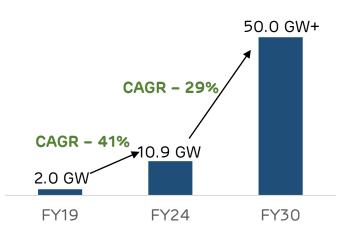
^{**} Excludes RE capacity required for Green Hydrogen Sources: MoP, CEA

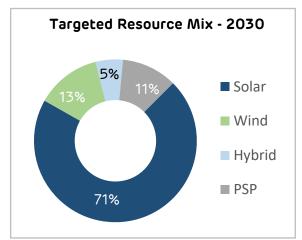
AGEL – Leading India's Energy Transition

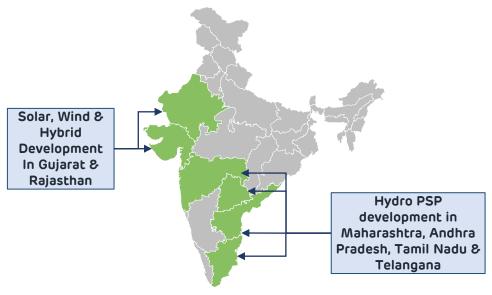


Growth Strategy - 2030

Well secured resource rich sites for capacity addition up to 2030









Focused on delivering Renewable Energy with Storage solutions



Increased focus on C&I and Merchant opportunities to maximize value creation



Fully funded growth with disciplined capital management



Developing RE projects at an unparalleled scale and speed



Driving operational excellence through increased digitalization

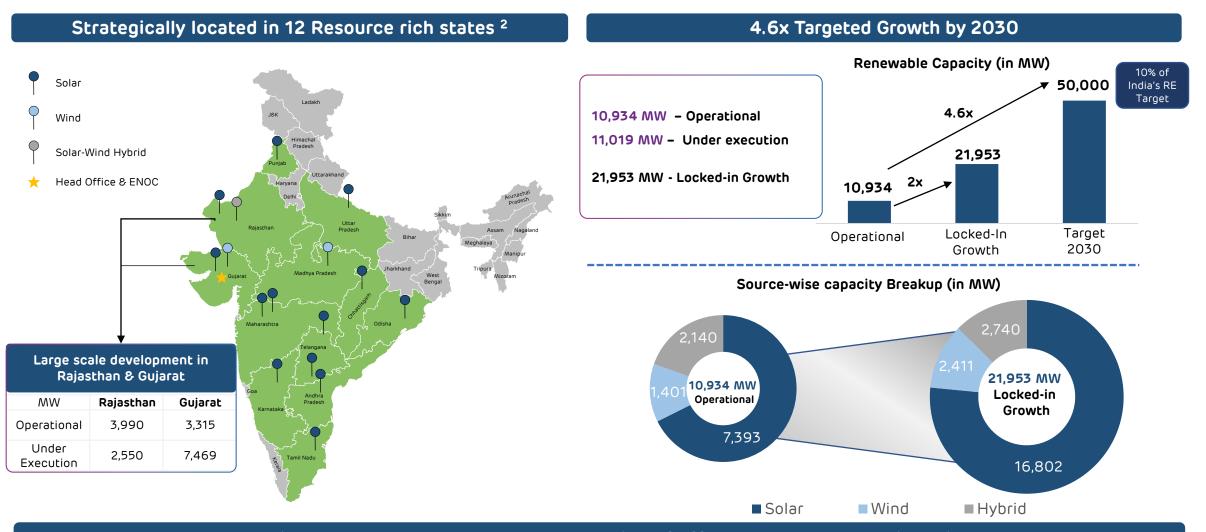


Driving improvements across Environmental, Social and Governance aspects

Fully secured growth path to 50 GW+ by 2030

AGEL – India's largest renewable player and world's 2nd largest solar PV developer ¹



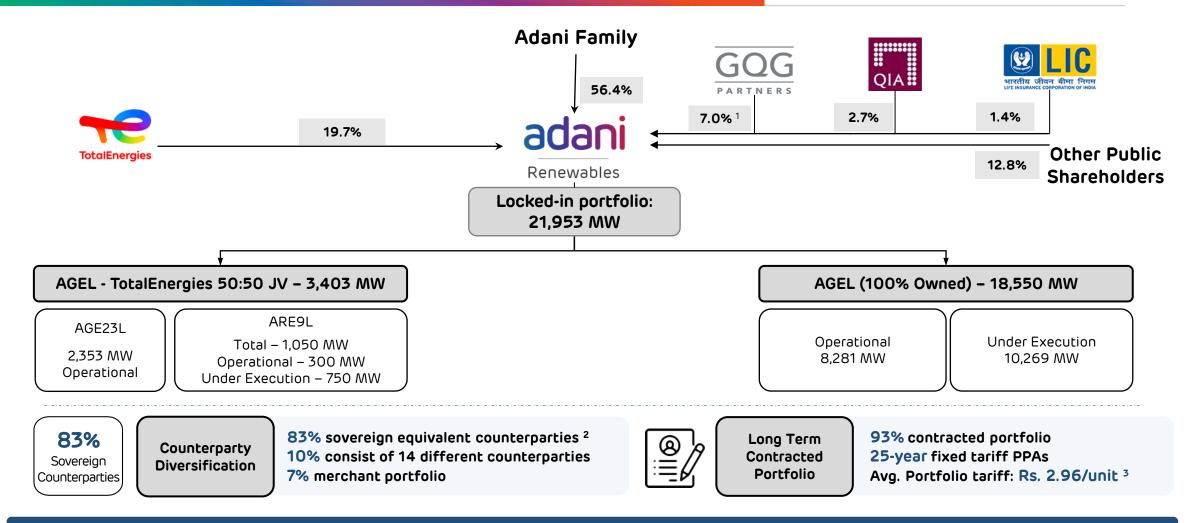


Leading the way towards large-scale adoption of affordable clean energy in India

- I. As per Mercom Capital Group's Annual Global Report 2022-23
- 2. The indicated location for projects under execution is based on current planning and is subject to change.

AGEL - Holding Structure & Key Portfolio Highlights



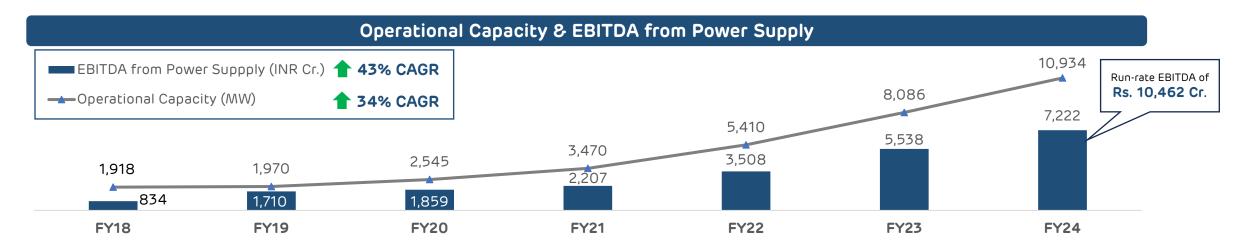


A sustainable business model backed by strong counterparty profile and long-term contracts

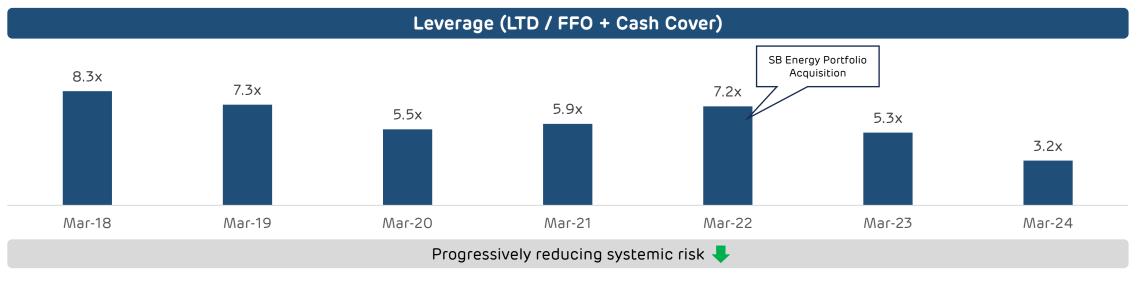
- 1. Shareholding by funds managed by GQG Partners
- 2. Includes 5% sovereign equivalent rated counterparties Gujarat Urja Vikas Nigam Limited (GUVNL) and Adani Electricity Mumbai Limited (AEML)
- 3. Average tariff for total contracted portfolio

AGEL - Growth & Cash Generation Capability De-risked





Steadily increasing operating base thereby reducing the overall portfolio risk coupled with best-in-class EBITDA growth





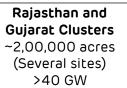


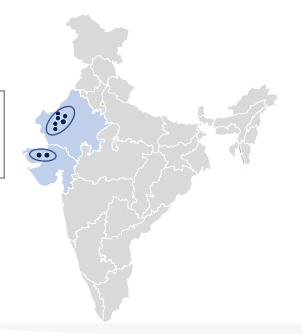
3a. Origination and Development Readiness

Construction Ready Strategic Sites with High Resource Potential



Identified high resource potential sites of ~2,00,000 acres in Rajasthan and Gujarat







~2,00,000 Acres Of Land **Predominantly Owned By** Government



Connectivity granted for entire portfolio

For planned growth projects connectivity to be applied on receipt of LOAs2



Average Solar DC1 CUF ~24%+ Wind CUF ~40%+



Remote uninhabited areas Waste & Barren land put to use

Above Sites Available to Deploy:

Under Execution ~11.0 GW



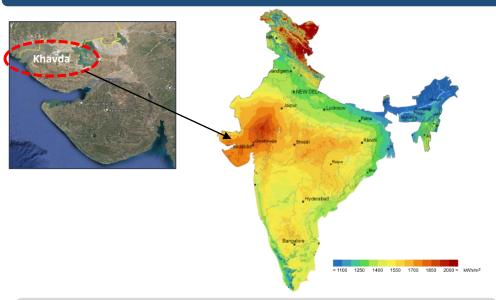
Future Project Potential

Enabling fully secured growth up to 2030

Khavda – World's largest single-location Renewable Energy Project



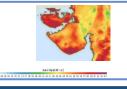
Strategically located in Resource rich region of Gujarat



Arid, non-cultivable contiguous land perfectly suited for mega scale RE development

Solar irradiation of ~2,060 kWh/ m²

Wind speed of ~8 meters/ second



A Renewable Energy Marvel in the Making

Significant Scale Efficiencies

- ✓ All projects to be developed on contiguous land in Khavda Renewable Park
- ✓ Significant scale efficiencies in construction & O&M

Well Planned Evacuation

- Advance phase wise evacuation planning matching AGEL's project timelines
- ✓ Connection to central grid and existing green corridor through high capacity transmission lines including 765 kV

Advance Design planning

Customized to the terrain

Backed by extensive studies

- Topography survey
- ✓ Geotechnical Investigation for Soil
- ✓ Seismic Study
- ✓ Centrifuge Study
- Soil improvement Tests for WTG foundation
- Corrosion Study on Steel Structure & Concrete
- ✓ Area Drainage Study
- Customized design planning for Cable laying, piling, extra high voltage (EHV) substation and more

2 GW already operational

30 GW

Spread across 538 sq. km - 5x of Paris

Energy storage development – Hydro Pumped Storage Projects



Kicked off 1st Hydro PSP in Andhra Pradesh on Chitravathi river



Key Highlights

- Installed Capacity 500 MW (2*250MW)
- Estimated Generation Hours 6.2 Hours
- Project land area 407 acres

Development activities completed with all approvals in place

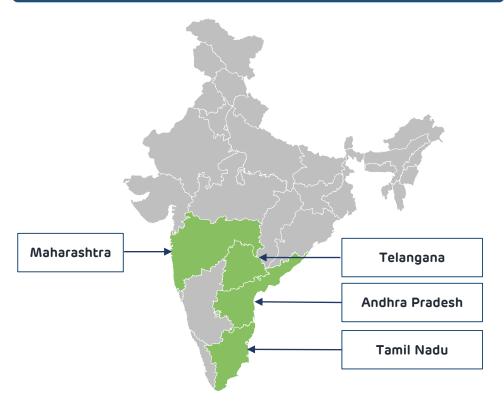
√ Feasibility Study and DPR

Annual Generation – 1 TWh+

- ✓ ToR for Final Environmental Clearance
- √ Forest Clearance (NOC received)

- ✓ Land Purchase
- ✓ Site enabling infrastructure

Development Pipeline across 4 states





Targeted addition of 5 GW+ Hydro PSP capacity by 2030

Project Management, Execution and Assurance through Adani Infra India Limited



Project Management, Execution and Assurance

Geotechnical, site suitability studies & advance resource planning

Engineering, design & sourcing management for goods & services

Project execution, monitoring, quality management & assurance

Commissioning, testing & handover to O&M

Access to large team of skilled professionals having specialized knowledge & hands-on experience of complete project management cycle of large infrastructure projects

Benefit of global best practices & standardization of project management

Benefits of world class Vendor & Logistic ecosystem with Economies of scale Use of advanced technological tools, both digital & construction focused

Cost efficiency and derisking of construction risk



Strong Project Controls



Collaboration & Convergence



Effective Project Delivery

Best in class practices for planning, design, engineering and procurement driven by AIL leading to cost-effective project execution and assurance

Expertise in Developing Mega Scale Renewable Energy Projects





World's largest single location Solar project



- Executed within a record time of 8 months



Module 330 Wp

MMS Fixed Tilt (99%) Tracker (1%)

Then, the largest single location solar power plant





14x

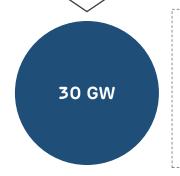




Module	535 Wp
MMS	Fixed Tilt (40%) Tracker (60%)
WTG	2 MW machines



World's largest RE Plant (Next Milestone)



- 2 GW already operational
- Spread over 538 sq. km, i.e., 5x of Paris
- AllL and AlMSL are the enablers for the construction and operations of AGEL
- 81 Billion units of clean energy to be generated
- Targeted to power over 16 million homes

Consistently setting new benchmarks for renewable energy industry with unmatched speed & scale of execution



3b. Operational Excellence

Operational Excellence through Energy Network Operation Center (ENOC)





- Real time monitoring of operating assets across 12 states through ENOC at Ahmedabad
- Granular performance insights
- Predictive Maintenance optimizing Mean time between failure (MTBF)
- Suggests corrective actions in real time reducing Mean time to repair (MTTR)
- Industrial cloud partnership with Google for ML & Al capabilities

High plant availability (Solar)

Consistently improving CUF (Solar)

Enabling industry-leading EBITDA margins ¹

~100%
In last 5 years

25%Up from 22% in FY19

92%

Al enabled O&M capability driven by AIMSL leading to improved operations and better forecasting



3c. Capital Management Philosophy

Replicating Adani Business Model: Capital Management Philosophy



De-risking of SPVs to generate and release surplus cashflows for AGEL De-risking integrated in Capital Mgmt. throughout Project lifecycle Stabilization Project Financing HoldCo. Financing Post-Stabilization Phase SPV level Phase LCs & short-term funds to Ensure senior debt availability Ensure availability of Debt Capital market refinancing at lower interest for Project Construction working capital finance equipment rate, longer tenure and terms akin to stable assets **Fully-funded Growth** De-risking of Liquidity Risk Development Phase Post-stabilization Phase Stabilization Demonstrated HoldCo bond # PF facility \$750 mn INR 242 bn (USD 2.9 bn) 1,2 TN: ~INR 3.100 crs (~\$443 mn)3 Existing WC facility RG1: ~INR 4.203 crs (~\$507 mn)³ Go to Market Facility INR 6.2 bn (\$74 mn) 1 NFB Lines RG2: ~ INR 2,585 crs (~\$362.5 mn)³ USD 3.4 bn INR 89 bn (~\$1.1 bn) 1 revolving facility Plans Regular Finance -Construction finance for Future USD bonds raise via. DCM other projects Working Capital Future Existina NFB Broader capital pools – 144A / RegS and SEC facility to continue lines to continue Go to Market Facility to be Registered issuances upsized to fund confirmed growth assets

Equity infusion for fully funded growth up to 50 GW by 2030

USD 300 Mn

Concluded 50:50 JV between AGEL & TotalEnergies for 1,050 MW portfolio



INR 93.5 Bn (~USD 1.1 Bn)

Equity infusion by Promoters

Maximising Stakeholder Value & De-risking projects with Disciplined Capital Management

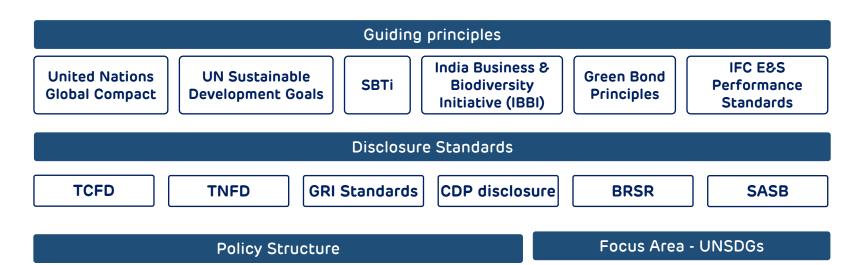




Assurance backed ESG framework







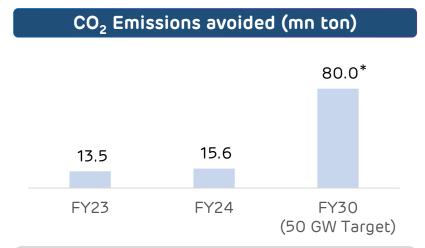
- Environment & Energy as part of IMS policy
- Biodiversity Policy
 - Affirmative Action Policy (EV Support & Action)
- Human Rights Policy
- S Corporate Social Responsibility Policy
 - Occupational Health & Safety as part of IMS Policy
 - Board Diversity
- G Code of Conduct
 - Related Party Transaction Policy



ESG: Environmental, Social & Governance; GRI: Global Reporting Initiative; CDP: Carbon Disclosure Project; TCFD: Task Force on Climate-Related Financial Disclosures; GHG: Greenhouse Gases; UNSDG: United Nations Sustainable Development Group; CSR: Corporate Social Responsibility; SASB: Sustainability Accounting Standards Board; BRSR: Business Responsibility and Sustainability Reporting IMS: Integrated Management System that essentially combines TNFD: Taskforce on Nature-related Financial Disclosures

Substantial Avoidance of CO₂ Emissions





Targeted CO₂ emission avoidance equivalent to carbon sequestration of 3.8 Bn trees in 2030

Key ESG Targets									
Indicator	FY25 Target	Status: FY24							
Ranking in ESG benchmarking of electric utility sector in the world	Тор 10	Top 10 in RE sector by Sustainalytics/ 1 st in RE Sector in Asia and amongst Top 5 in RE Sector globally by ISS ESG							
Water neutral operating capacity (MW) for plants > 200 MW	100%	100%							
Zero waste to landfill operating capacity (MW)	100%	100%							
Single use plastic free operating capacity (MW)	100%	100%							
No Net Loss of biodiversity	100%	WIP							

Key Updates

- Pollution control & GHG emission reduction: 99.8% less emission Intensity per unit of generation (0.0018 GHG tCO₂ / MWh) in FY24 v/s Indian grid average of 0.72 tCO₂ / MWh
- Resource conservation: 99.2% less Fresh Water consumption per unit of generation (0.0268 kl / MWh) in FY24 as against 3.5 kl / MWh, statutory limit for thermal power
- With an aim to reduce Scope 3 emissions, AGEL extensively engaged with the suppliers leading to 91% of manufacturing suppliers disclosing their GHG emissions through CDP supply chain program.
- Occupational Health & Safety: 7.41 Mn continuous safe man hours in FY24; 0.4 LTIFR and 1,51,208 safety training hours in FY24
- Sustainable Livelihood: 3,477 direct/indirect job opportunities provided in FY24

Certified 100% SUP Free, Water Positive and Zero Waste to Landfill by CII, DNV and Intertek Sustainability respectively

ESG Ratings, Awards and Recognition



	ESG Commitments							
ESG Ratings	AGEL's Rating							
CSRHub (Consensus ESG Rating)	Ranking of 96 percentile, with consistent ranking above Alternative Energy industry average							
ISS ESG	Prime Band (B+), Ranked 1 st in RE Sector in Asia and Top 5 Globally							
Sustainalytics	ESG Risk Rating of 'Low Risk' with a score of 13.9, significantly better than global Utilities sector average of 31.5; Part of Top 10 in RE sector globally							
DJSI-S&P Global Corporate Sustainability Assessment	Scored 70/100, one of the best in Indian Electric Utility sector and significantly higher than average World Electric Utility score of 35/100							
CDP	Rating of 'A-' in CDP Climate Change & 'A' for CDP Supplier Engagement, placing AGEL in the leadership band							
FTSE	AGEL is a constituent of FTSE4Good index series with ESG score of 3.7. Also, AGEL's Governance score stands at 4.5 well above global Utilities sector average of 3.7 and global Alternative Energy sector average of 4.3							
MSCI	ESG Rating of 'BBB'							
CRISIL	ESG score of 67/ 100, the highest in Power sector							

Awards & Recognition (Q4 FY24)

Energy Revolution: The Adani Green Energy Gallery launched at Science Museum, London, supported by AGEL Rated 'A-' in CDP Climate Change 2023 assessment displaying environmental leadership

Rated 'A' in the CDP supplier engagement rating 2023



Key Investment Highlights



Developmental & Operational Excellence

- Resource Availability: Strategic sites with generation potential of ~40 GW backed by comprehensive geotechnical studies, fully prepared evacuation infrastructure, and meticulously crafted design work & resource analysis.
- **Project Management, Execution and Assurance through AIIL**: Large team of skilled professionals having specialized knowledge & hands-on experience and **20,000+ vendor network** ensuring effective and timely execution
- Operational Excellence: Al enabled O&M capability driven by ENOC through AIMSL for operational fleet leading to ~
 100% plant availability (solar) and reduced cost

Predictable & Stable cash-flows of OpCo's

- 93% contracted portfolio with fixed tariff for 25 years and out of this ~90% comes from sovereign / sovereign equivalent rated counterparties, significantly reducing counterparty risk.
- Industry-leading EBITDA margins of 90%+ backed by the operational excellence

Capital Management Philosophy

- Fully funded growth ensured through Revolving Construction Framework Agreement of USD 3.4 bn & Equity infusion of ~ USD 1.4 bn through JV with TotalEnergies and Equity infusion by Promoters
- **Growth risk delinked from Credit performance** with ring fenced structures (Net Debt to Run-rate EBITDA improved to 4.0x as of Mar-24 from 6.5x in Mar-22)
- No Concentration Risk with diversified capital sources

ESG

- Ranked 1st in RE Sector in Asia and amongst Top 5 in RE Sector globally by ISS ESG in its latest ESG assessment
- Apart from driving decarbonization of the grid, focused on Water positivity, SUP Free, Zero Waste to Landfill & No net loss of Biodiversity

Strong Sponsorship

- Adani the largest Infrastructure & Utility platform in the country, with extensive expertise and proven track record in developing large-scale projects in India.
- Supply chain reliability with backward integration of solar and wind manufacturing at the portfolio level

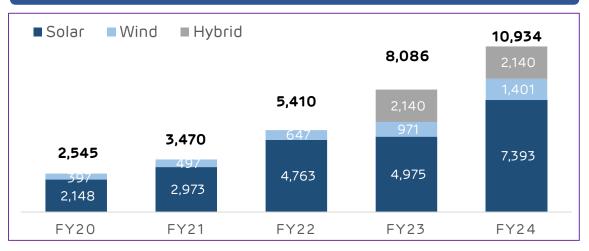
Annexures

AGEL: Operational & Financial Performance

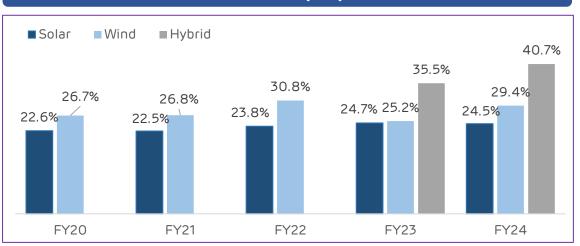
AGEL: Operational Performance



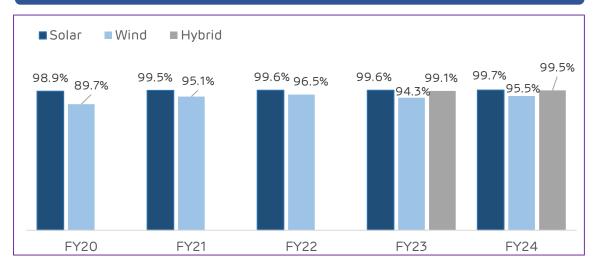
Operational Capacity (MW AC - PPA capacity)



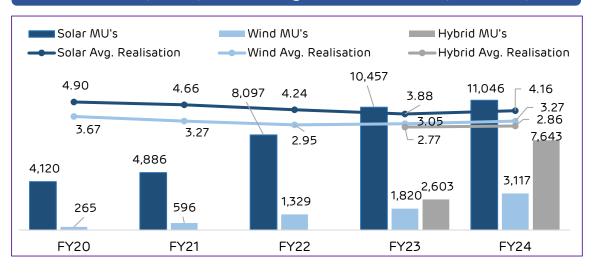
CUF % (AC)



Plant Availability

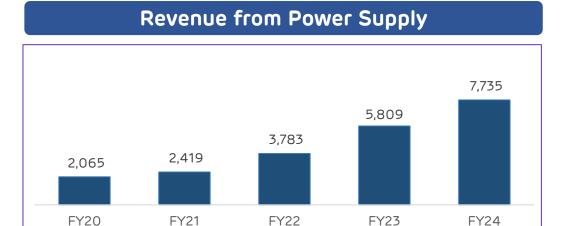


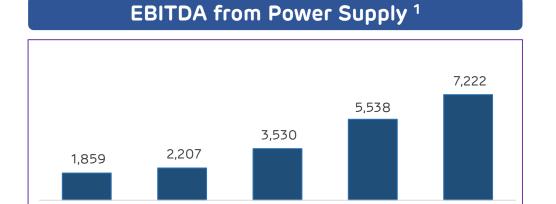
Volume (MUs) & Average Realization (Rs/kwh)



AGEL: Financial Performance







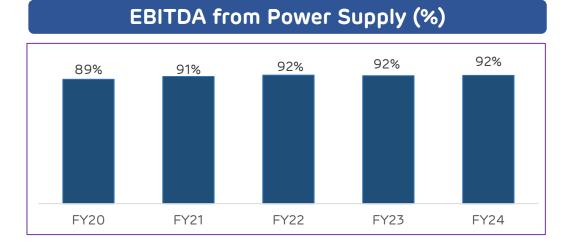
FY22

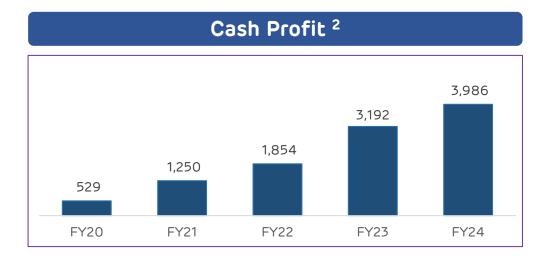
FY23

FY24

FY21

FY20





^{1.} EBITDA from Power Supply = Revenue from Power Supply + Carbon credit income (part of Other Operating Income) + prompt payment discount - Employee Benefit Expenses excluding overseas expenses - Other Expenses excluding loss on sale of assets and such one-off expenses.

^{2.} Cash Profit = PAT + Depreciation + Deferred Tax + Exceptional Items + Distribution to TOTAL (which is part of finance cost as per IndAS) - other non-cash adjustments

Annexures

AGEL: Asset Level Details

Asset Level Details - Operational



SPV`	Project Location	Туре	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalizati on	Counterparty Name	PPA Term
	Tamil Nadu (AGETNL)	Solar	216	260	7.01	Mar-16	TANGEDCO	25
	Tamil Nadu (RSPL)	Solar	72	86	7.01	Feb-16	TANGEDCO	25
AGETNL	Tamil Nadu (KREL)	Solar	72	86	7.01	Mar-16	TANGEDCO	25
	Tamil Nadu (KSPL)	Solar	216	260	7.01	Sep-16	TANGEDCO	25
	Tamil Nadu (RREL)	Solar	72	86	7.01	Sep-16	TANGEDCO	25
AGEUPL	Karnataka	Solar	240	302	4.56	Mar-18	Karnataka ESCOMS	25
AGEOPL	Uttar Pradesh	Solar	50	60	5.07	May-19	UPPCL	25
KSPPL	Karnataka	Solar	20	23	4.36	Jan-18	BESCOM	25
	Punjab	Solar	100	105	5.88	Jan-17	PSPCL	25
PDPL	Uttar Pradesh	Solar	50	70	4.78	Jul-17	NTPC	25
PUPL	Andhra Pradesh	Solar	50	70	5.13	Oct-17	NTPC	25
	Rajasthan	Solar	20	26	4.36	Nov-17	NTPC	25
	Telangana	Solar	50	66	4.67	Dec-17	NTPC	25
	Telangana	Solar	50	66	5.19	Dec-17	NTPC	25
	Karnataka	Solar	100	140	4.79	Jan-18	NTPC	25
PSEPL	Chhattisgarh	Solar	100	147	4.43	Mar-18	SECI	25
PSEPL	Karnataka	Solar	50	66	4.86	Feb-18	NTPC	25
	Karnataka	Solar	40	56	4.43	May-18	SECI	25
	Karnataka	Solar	10	13	5.35	Oct-17	GESCOM	25
	Maharashtra	Solar	20	29	4.16	Mar-18	SECI	25
Wardha Solar	Karnataka	Solar	350	515	4.43	May-18	SECI	25
ARERJL	Rajasthan	Solar	200	281	2.71	Aug-19	MSEDCL	25
ASEFPL	Rajasthan	Solar	50	72	2.54	Jul-20	SECI	25
EUPL	Uttar Pradesh	Solar	50	55	9.27	Oct-21	UPPCL	25
TNUPL	Uttar Pradesh	Solar	50	55	7.02	Aug-21	UPPCL	25

Solar

Wind

Hybrid

Asset Level Details - Operational (contd.)



SPV	Project Location	Туре	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalization	Counterparty Name	PPA Term
PNCEL	Punjab	Solar	20	21	8.7	Mar-21	PSPCL	25
PNREL	Punjab	Solar	10	10.5	8.65	Feb-21	PSPCL	25
KNSSEPL	Karnataka	Solar	5	6.3	4.36	Oct-21	GESCOM	25
KNIVSEPL	Karnataka	Solar	20	25	4.36	Mar-21	BESCOM	25
KNBSEPL	Karnataka	Solar	20	25	4.36	Feb-21	BESCOM	25
KNMSEPL	Karnataka	Solar	20	25	4.36	Mar-21	HESCOM	25
Gulbarga	Karnataka	Solar	5	5.5	8.37	Jul-21	HESCOM	25
Bagalkot	Karnataka	Solar	5	5.5	8.46	Oct-21	UPPCL	25
ASEJTL	Rajasthan	Solar	50	74	NA	Nov-20	Merchant	NA
ASEKTPL	Gujarat	Solar	100	150	2.44	Dec-20	GUVNL	25
ASECOL	Uttar Pradesh	Solar	25	37	3.08	Jan-21	NPCL	25
ASEKOL	Gujarat	Solar	150	225	2.67	Jan-21	GUVNL	25
SEIL	Uttar Pradesh	Solar	20	23	7.54	Jan-21	UPPCL	25
ASEFPL	Uttar Pradesh	Solar	100	145	3.21	Feb-21	UPPCL	25
SRRPL	Telangana	Solar	50	57.5	5.37	Oct-17	TSSPDCL	25
DTTPL	Telangana	Solar	25	25.94	5.17	Sep-17	TSSPDCL	25
SSTPL	Telangana	Solar	50	57.5	5.26	Oct-17	TSSPDCL	25
ASECOL	Uttar Pradesh	Solar	50	73	3.07	Apr-21	UPPCL	25
ASEJFPL	Rajasthan	Solar	100	145	2.63	Nov-18	SECI	25
ASEJFPL	Rajasthan	Solar	200	290	2.48	Jul-19	SECI	25
ASEJTPL	Rajasthan	Solar	300	435	2.45	Oct-18	SECI	25
ASEAPSPL	Andhra Pradesh	Solar	250	375	2.73	Mar-20	NTPC	25

Solar

Wind

Hybrid

Asset Level Details - Operational (contd.)



SPV	Project Location	Туре	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalization	Counterparty Name	PPA Term
ASEKANPL	Karnataka	Solar	200	300	2.82	Dec-19	SECI	25
ASEAPSPL	Andhra Pradesh	Solar	350	455	4.63	Jul-17	NTPC	25
ASERJOPL	Rajasthan	Solar	300	453	2.48	Jun-21	NTPC	25
VEIPL	Odisha	Solar	40	40	4.24	Dec-19	SECI	25
	Rajasthan	Solar	150	215	2.61	Nov-22	SECI	25
ASEJA2PL	Rajasthan	Solar	62	87	NA	Mar-23	Merchant	NA
	Rajasthan	Solar	88	125	NA	Oct-23	Merchant	NA
AGE24AL	Gujarat	Solar	351 149	481 204	2.42	Feb-24 Mar-24	SECI	25
AGE24BL	Gujarat	Solar	200 300	274 411	2.42	Feb-24 Mar-24	SECI	25
ASERJ2PL	Rajasthan Rajasthan	Solar	180 150	247 213	2.65 2.65	Mar-24 Mar-24	SECI	25
AGE25AL	Gujarat	Solar	225	308	2.42	Mar-24	SECI	25
AGE25BL	Gujarat	Solar	500	685	2.42	Mar-24	SECI	25
AGE26BL	Gujarat	Solar	100	137	2.42	Mar-24	SECI	25
ARE55L	Gujarat	Solar	13	17	NA	Mar-24	Merchant	NA
AHEJ5L	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA
AGE24L	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA
AGE25CL	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA
ARE56L	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA
ASEJ6PL	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA
ARE57L	Gujarat	Solar	13	17	NA	Mar-24	Merchant	NA
ARE41L	Gujarat	Solar	13	17	NA	Mar-24	Merchant	NA
AGE26AL	Gujarat	Solar	13	17	NA	Mar-24	Merchant	NA

7,393

10,106

3.67

Solar Wind Hybrid

Total Solar

Asset Level Details - Operational (contd.)



2011		_	Contracted Capacity	Capacity	- :::	COD/	Counterparty	PPA
SPV	Project Location	Туре	(AC)	(DC)	laritt	Capitaliza tion	Name	Term
AGEL – Lahori	Madhya Pradesh	Wind	12	12	5.92	Mar-16	MPPMCL	25
AWEGPL	Gujarat	Wind	30	30	4.19	Mar-17	GUVNL	25
AWEGPL	Gujarat	Wind	18	18	3.46	Mar-17	GUVNL	25
AREKAL	Gujarat	Wind	12	12	3.46	Feb-19	MUPL	25
AWEKOL - SECI 1	Gujarat	Wind	50	50	3.46	Nov-19	SECI	25
AWEKSL	Gujarat	Wind	75	75	2.85	Jan-20	MSEDCL	25
AWEKOL - SECI 2	Gujarat	Wind	50	50	2.65	Mar-20	SECI	25
WORL - INOX 1	Gujarat	Wind	50	50	3.46	Apr-19	PTC India Ltd	25
WTRL - INOX 2	Gujarat	Wind	50	50	3.46	May-19	PTC India Ltd	25
WFRL – INOX	Gujarat	Wind	50	50	3.46	Jul-19	PTC India Ltd	25
AWEKTL	Gujarat	Wind	250	250	2.82	Mar-21	SECI	25
AWEMP1	Madhya Pradesh	Wind	324	324	2.83	Sep-22	SECI	25
AGE FIVE LTD	Gujarat	Wind	130	130	2.83	Jun-23	SECI	25
			100	100	NA	Jun-23	Merchant	NA
AWEKFL	Gujarat	Wind	74	74	NA	Oct-23	Merchant	NA
			126	126	NA	Mar-24	Merchant	NA

	Total Win	d	1,401	1,402	3.02			
SPV	Project Location	Туре	Contracted Capacity (AC)	Planned Capacity (AC)	Planned Capacity (DC)	Tariff	Counterparty Name	PPA Term
AHEJOL	Rajasthan	Hybrid	390	Solar: 360 Wind: 100	Solar: 540 Wind: 100	2.69	SECI	25
AHEJTL & AHEJET	Rajasthan	Hybrid	600	Solar: 600 Wind: 150	Solar: 840 Wind: 150	2.69	SECI	25
ASEJOPL	Rajasthan	Hybrid	450	Solar: 420 Wind: 105	Solar: 630 Wind: 105	2.61	SECI	25
AHEJFL	Rajasthan	Hybrid	700	Solar: 600 Wind: 510	Solar: 870 Wind: 510	3.24	AEML	25
	Total Hybri	id	2,140	2,845	3,745	2.85		
	Total Operati	onal	10,934 (Effective AC capacity)		15,253 (DC)	3.43		

Solar Wind Hybrid

Asset Level Details – Under Execution



SPV	Project Location	Туре	Contracted Capacity (AC)	Capacity (DC)	Tariff	Counterparty Name	PPA Term
Various SPVs	Rajasthan	Solar+ Mfg	1,000	1,370	2.42	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	1,275	1,747	2.42	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	567	777	2.42	SECI	25
Various SPVs	Rajasthan	Solar+ Mfg	500	685	2.54	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	1,034	1,417	2.54	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	1,799	2,465	2.42	SECI	25
SBER Twenty Four Projects Pvt. Ltd.	Gujarat	Solar	600	900	2.50	SECI	25
ARE EIGHT LTD	Gujarat	Solar	150	225	2.22	Torrent	25
SB Energy Six Pvt. Ltd.	Rajasthan	Solar	300	453	2.48	NTPC	25
SB Energy Seven Pvt. Ltd.	Andhra Pradesh	Solar	250	375	2.7	SECI	25
SBE Renewables Twenty Three Projects Pvt. Ltd.	Rajasthan	Solar	600	900	2.55	NHPC	25
Adani Renewable Energy Holding Fifteen Ltd	Rajasthan	Solar	150	218	2.34	PSPCL	25
ARE9L	Gujarat	Solar	250	342	NA	Merchant Project	NA
AGE24AL	Gujarat	Solar	400	548	NA	Merchant Project	NA
ARE59L	Gujarat	Solar	534	732	2.42	SECI	25
Total Solar			9,409	13,152	2.46		
ARE SEVEN LTD	Karnataka	Wind	300	300	2.77	SECI	25
AREFL	Karnataka	Wind	450	450	2.70	SECI	25
ARE41L	Gujarat	Wind	260	260	NA	Merchant	NA
Total Wind			1,010	1,010	2.73		

Asset Level Details - Under Execution (contd.)



SPV	Project Location	Туре	Contracted Capacity (AC)	Planned Capacity (AC)	Planned Capacity (DC)	Tariff	Counterparty Name	PPA Term
ALIE IEI	Cuincah	Llubsid	600	Solar: 570	Solar: 855	2 41	SECI	25
AHEJFL	Gujarat	Hybrid		Wind: 200	Wind: 200	2.41		25
To	otal Hybrid		600	770	1,055	2.41		
10	осаі нуогіо		600	//0	1,055	2.41		

Total Under Execution	11,019 (Effective AC capacity)	15,217 (DC)	2.48	
Overall Capacity (Operational + Under Execution)	21,953 (Effective AC capacity)	30,471 (DC capacity)	2.96	

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