

Adani Green Energy Limited

Equity Investor Presentation

Feb 2025

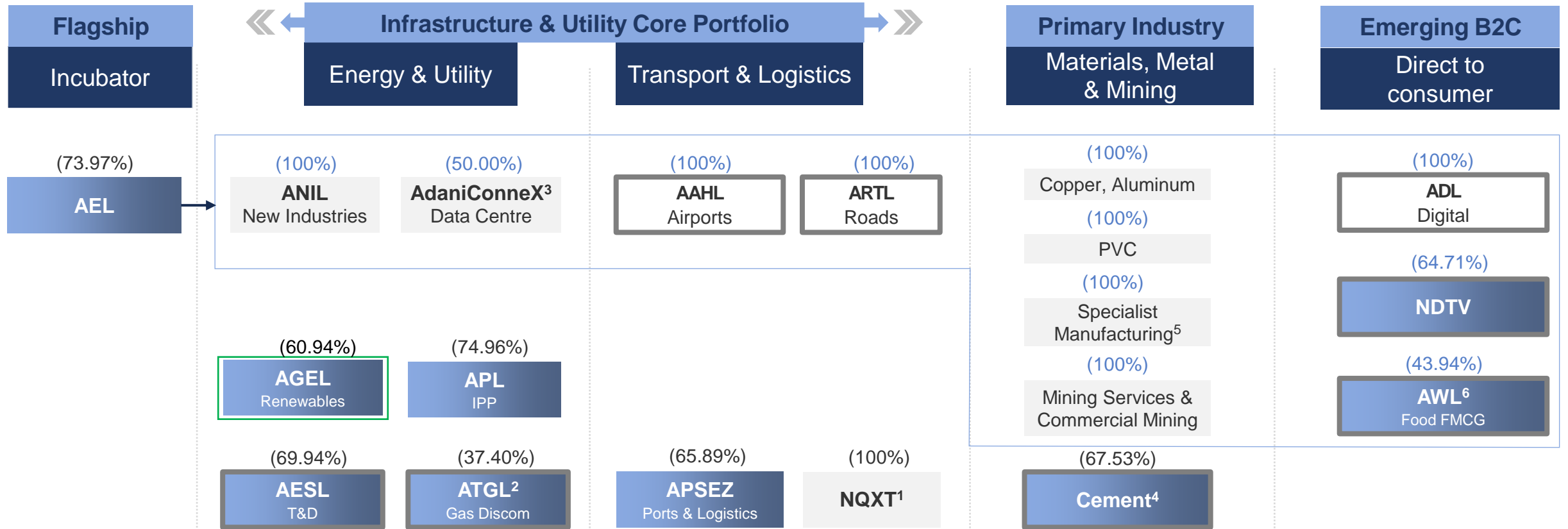
1	Adani Portfolio: Overview
2	India: Renewable Opportunity & AGEL: Company Profile
3	AGEL: Business Strategy
3a	Origination and Development Readiness
3b	Operational Excellence
3c	Capital Management Philosophy
4	AGEL: ESG Framework & Commitments
5	AGEL: Investment Rationale
	Annexures



01

Adani Portfolio

Adani Portfolio: A World class infrastructure & utility portfolio



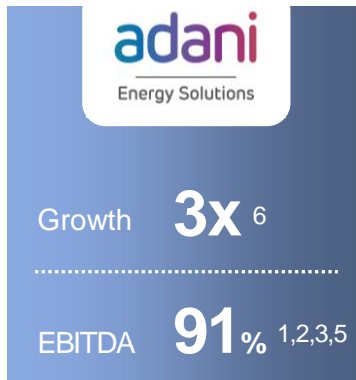
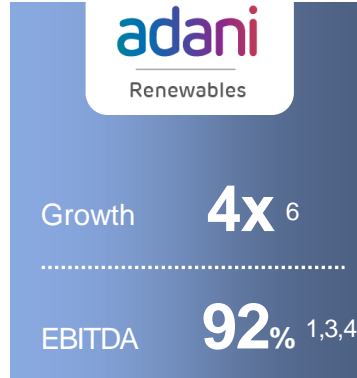
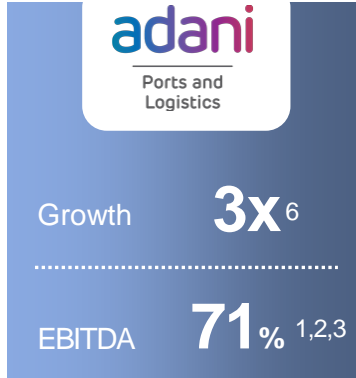
(%): Adani Family equity stake in Adani Portfolio companies (%) : AEL equity stake in its subsidiaries **Listed cos** **Direct Consumer**

A multi-decade story of high growth centered around infrastructure & utility core

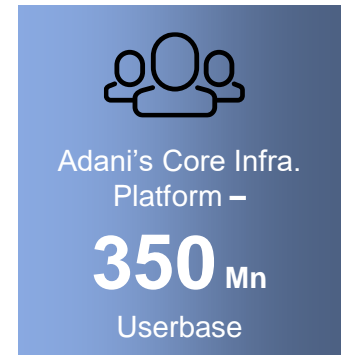
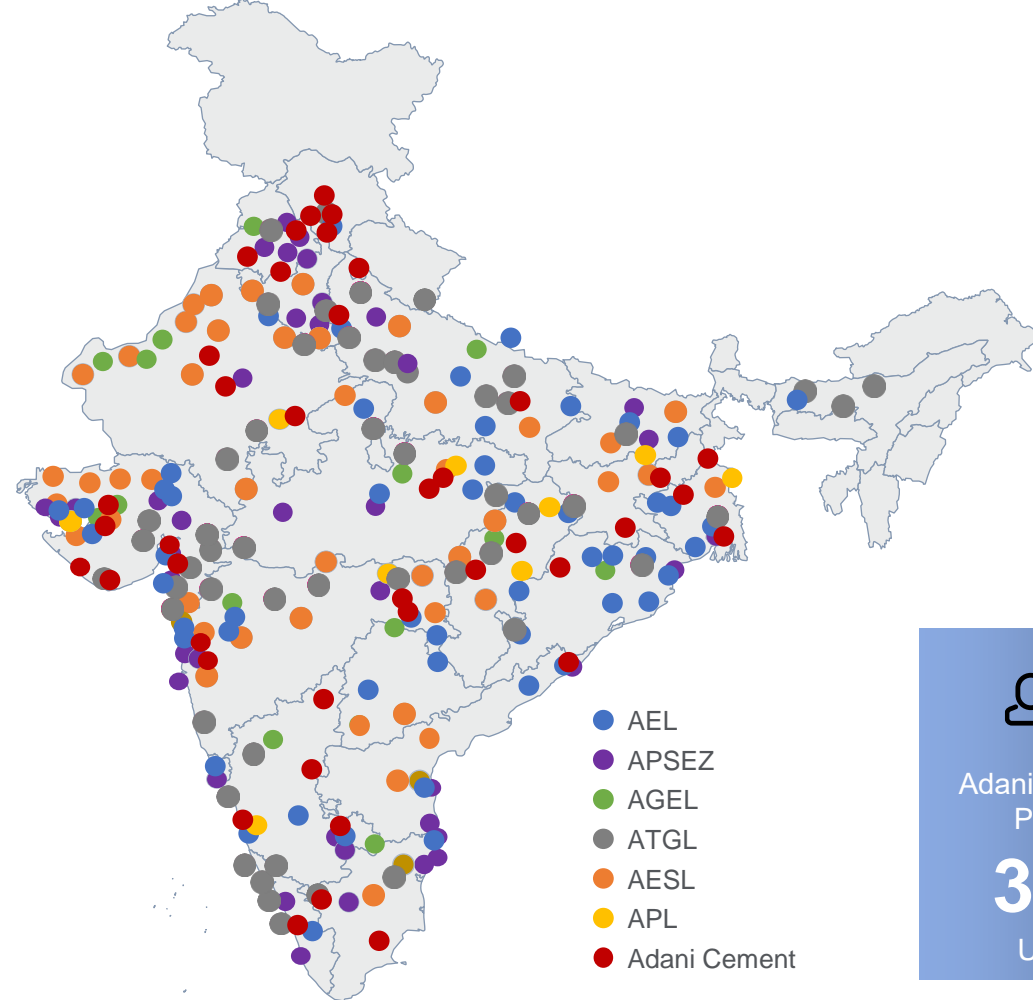
1. NQXT: North Queensland Export Terminal | 2. ATGL: Adani Total Gas Ltd, JV with Total Energies | 3. Data center, JV with EdgeConnex, | 4. Cement includes 67.53% (67.57% on Voting Rights basis) stake in Ambuja Cements as on 31st December, 2024 which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited. Ambuja Cements Ltd. holds 58.08% stake in Sanghi Industries Ltd. | 5. Includes the manufacturing of Defense and Aerospace Equipment | 6. AEL to exit Adani Wilmar JV, diluted 13.50% through Offer For Sale (13th Jan'24), residual stake dilution is pursuant to agreement between Adani & Wilmar Group. | AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; AESL: Adani Energy Solutions Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; AWL: Adani Wilmar Limited; ADL: Adani Digital Labs Pvt. Limited; IPP: Independent Power Producer | NDTV: New Delhi Television Ltd | PVC: Polyvinyl Chloride | Promoter's holdings are as on 31st December, 2024.

Adani Portfolio: Decades long track record of industry best growth with national footprint

Secular growth with world leading efficiency

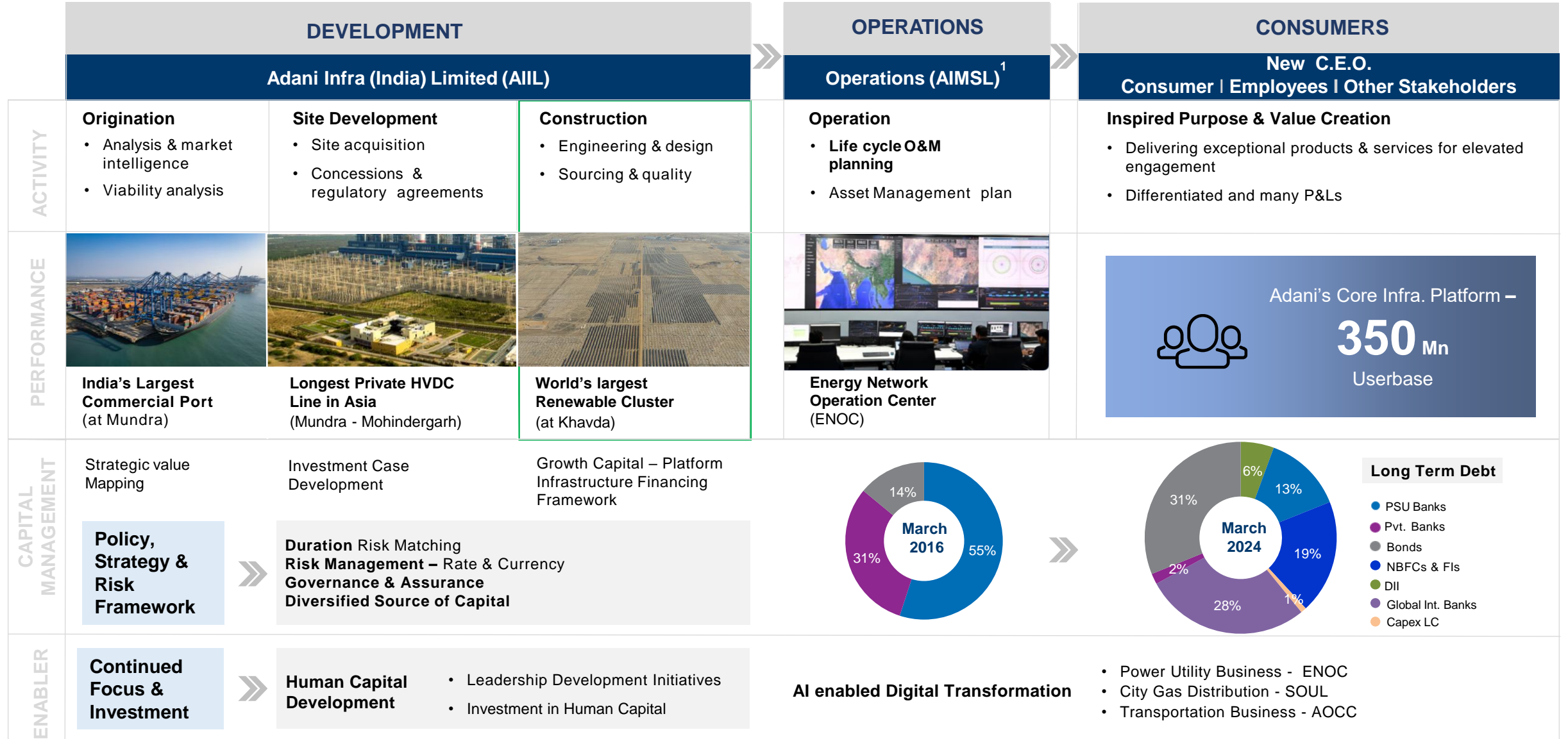


National footprint with deep coverage



Note: 1. Data for FY24 ; 2. Margin for Indian ports business only | Excludes forex gains/losses; 3. EBITDA: Earning before Interest Tax Depreciation & Amortization | EBITDA: PAT + Share of profit from JV + Tax + Deferred Tax + Depreciation + Finance Cost + Forex Loss / (Gain) + Exceptional Items 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business only, does not include distribution business | 6. Growth pertains to expansion and development aligned with market growth. Growth of respective Adani portfolio company vs. Industry growth is as follows: **APSEZ's** cargo volume surged from 113 MMT to 408 MMT (14%) between 2014 and 2024, outpacing the industry's growth from 972 MMT to 1539 MMT (5%). **AGEL's** operational capacity expanded from 0.3 GW to 10.9 GW (57%) between 2016 and 2024, surpassing the industry's growth from 46 GW to 143.6 GW (15%). **AESL's** transmission length increased from 6,950 ckm to 20,509 ckm (14%) between 2016 and 2024, surpassing the industry's growth from 3,41,551 ckm to 4,85,544 ckm (4%). **ATGL** expanded its geographical areas from 6 to 52 (27%) between 2015 and 2024, outperforming the industry's growth from 62 to 307 (19%). PBT: Profit before tax | ATGL: Adani Total Gas Limited | AEL: Adani Enterprises Limited | APSEZ: Adani Ports and Special Economic Zone Limited | AESL: Adani Energy Solutions Limited | APL: Adani Power Limited | AGEL: Adani Green Energy Limited | Growth represents the comparison with respective industry segment. Industry source: APSEZ (domestic cargo volume): <https://shipmin.gov.in/division/transport-research> | Renewable (operational capacity): [Installed Capacity Report - Central Electricity Authority \(cea.nic.in\)](https://www.cea.nic.in/) | AESL (ckms): [National Power Portal \(npp.gov.in\)](https://www.npp.gov.in/) | ATGL (GAs): [Brochure petroleum.cdr \(pngrb.gov.in\)](https://www.pngrb.gov.in/) | ckms: circuit kilometers | GA: Geographical Areas

Adani Portfolio: Repeatable, robust & proven transformative model of investment



Note 1 Adani Environmental Resource Management Services Ltd. (additional company is being proposed)
 O&M: Operations & Maintenance | HVDC: High voltage direct current | PSU: Public Sector Undertaking (Public Banks in India) | GMTN: Global Medium-Term Notes | SLB: Sustainability Linked Bonds | AEML: Adani Electricity Mumbai Ltd. | AIMSL : Adani Infra Mgt Services Pvt Ltd | IG: Investment Grade | LC: Letter of Credit | DII: Domestic Institutional Investors | COP26: 2021 United Nations Climate Change Conference | AGEL: Adani Green Energy Ltd. | NBFC: Non-Banking Financial Company | AAIL: Adani Infra (India) Ltd.

AGEL: Replicating Group's Simple yet Transformational Business Model

Development	Secure Sites & Connectivity ~2,50,000 acres of resource rich sites for renewable in strategic locations ~5+ GW of PSP sites secured “RESOURCE AS VALUE APPROACH”	Resource Assessment 50+ GW potential Resource assessment completed	Construction Readiness Geotechnical studies & Special studies (AIII) Evacuation infrastructure readiness and detailed design planning completed, including simulations
	Must Run Status 100% Must Run Portfolio as per Electricity Act, 2003	Technology enabled O&M ENOC Analytics driven O&M with AI based technology enabling high EBITDA margin (92% ⁽¹⁾)	AI Based Learning Capability AIMSL – Deploying cutting edge solutions Digital twins for Solar & Wind plants Long term resource forecasting tools
	Efficient Capital Management Access to International markets Diversified sources of funding Elongated maturities up to 20 years	Construction Framework Agreement US\$ 3.4 bn Revolving construction facility to ensure fully funded growth	IG Ratings & ESG Income IG rated Issuance – RG1 & RG2 ⁽²⁾ Green Certificates
Operations			
Sustainable value creation			

Well-positioned for industry leading de-risked growth

Notes: (i) EBITDA margin from power supply in FY24; (ii) Rating by FITCH

ENOC: Energy Network Operations Centre | EBITDA: Earnings before Interest, tax, depreciation & amortization | IG: Investment Grade | AIII: Adani Infra India Limited | AIMSL: Adani Infra Management Services Pvt Ltd

RG1: Restricted Group 1 (ringfenced SPVs) | RG2: Restricted Group 2 (ringfenced SPVs)



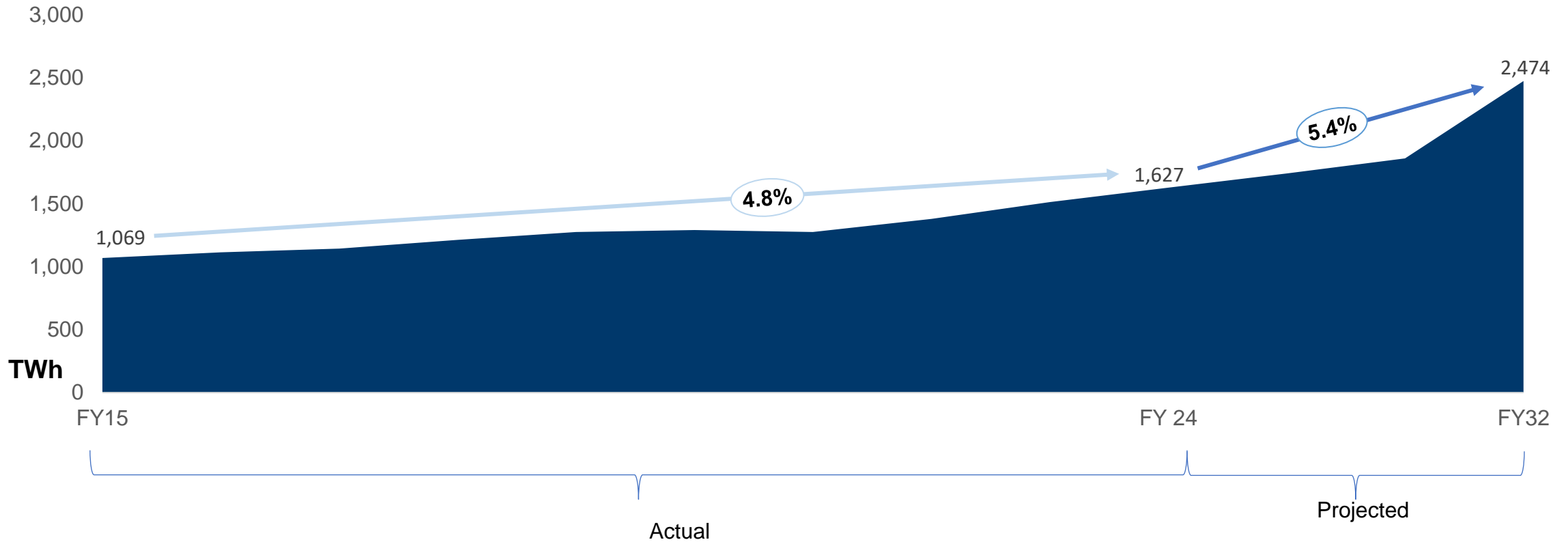
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Renewables

02

India: Renewable Growth Opportunity & Adani Green Energy Limited (AGEL): Company Profile

India power demand growing faster than historical growth rates



▪ **Power Demand to grow with projected peak demand of 388 GW by FY32 from 250 GW in FY25**

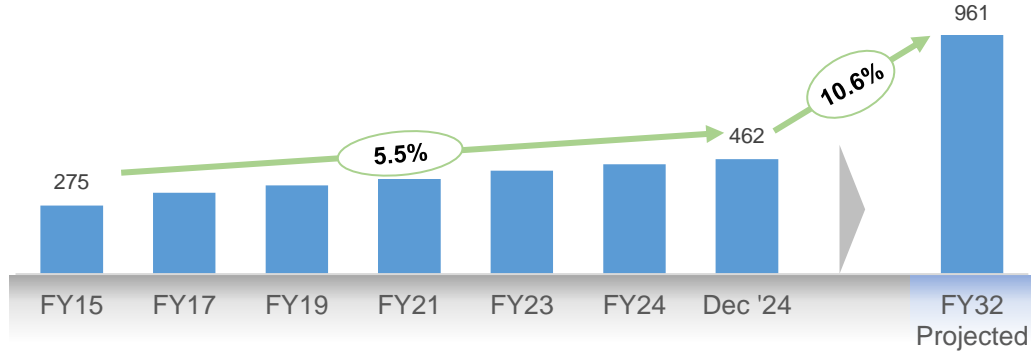
▣ **Factors driving electricity demand**

- Data Centre Demand
- GDP growth
- Manufacturing Demand

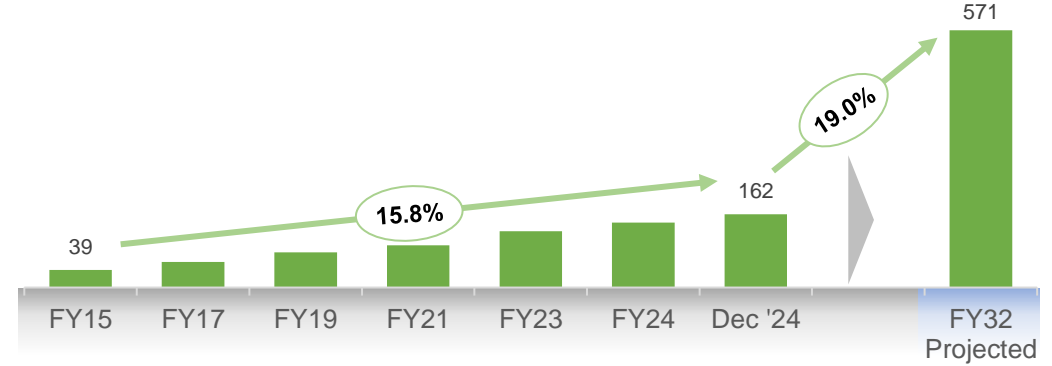
- Electrification
- Consumer goods penetration
- Urbanization

Robust RE growth so far but much more needed to match the demand growth

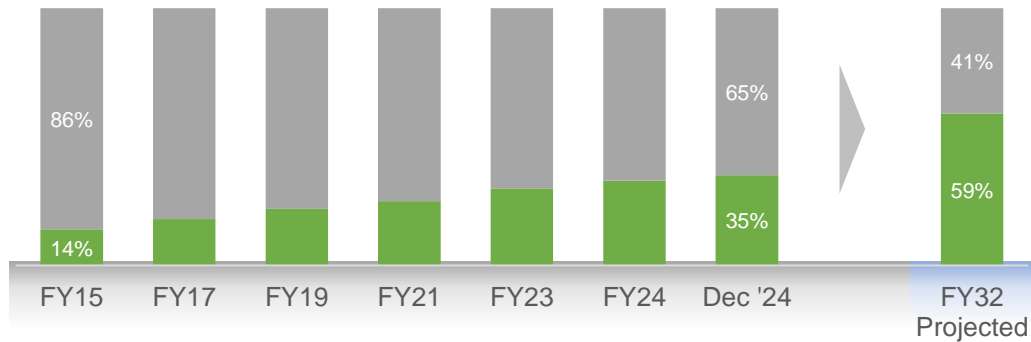
Total Installed Power Capacity (GW)



Total Renewable Capacity (GW)

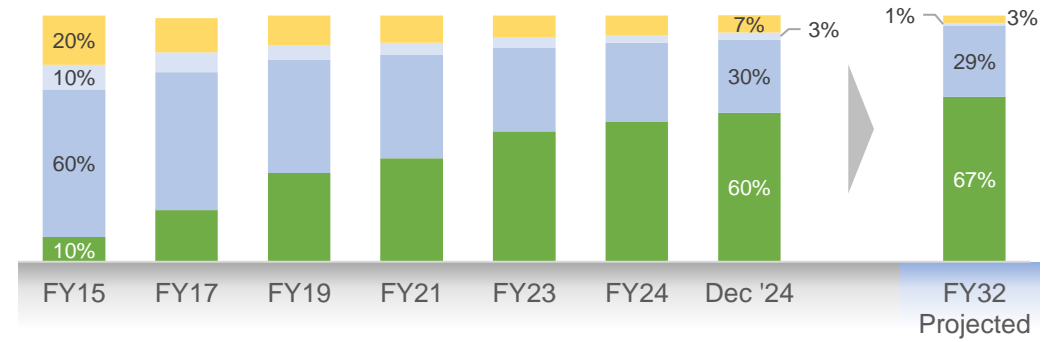


Installed Capacity Mix (%)



■ Renewables ■ Other Sources

Renewable energy capacity mix (%)



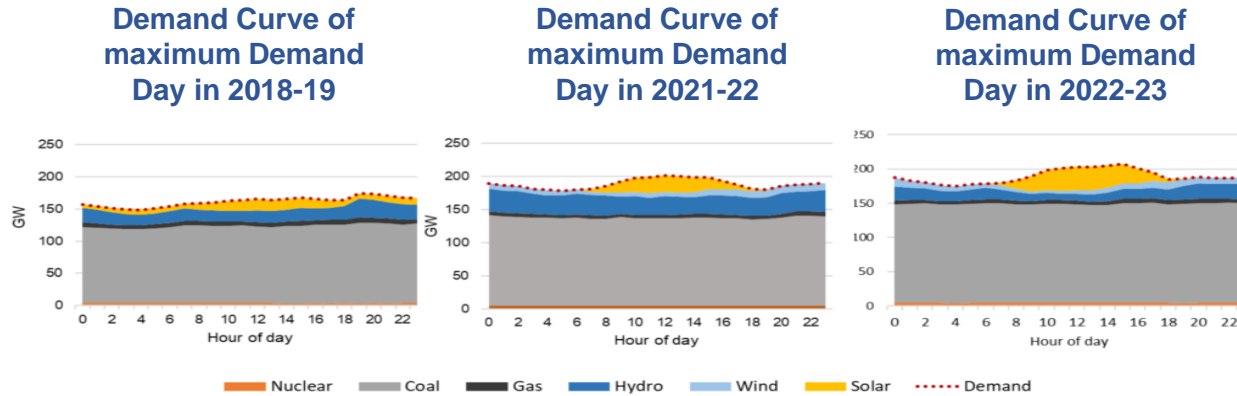
■ Solar PV ■ Wind ■ Small-Hydro ■ Bio Power

Renewables on a consistent growth path with continued growth in solar contribution

Source: CEA, Niti Ayog, National Electricity Plan – Volume II – Transmission (Oct 2024)

Note: Energy storage systems – hydro pumped storage and battery - have been excluded in the abovementioned capacities.

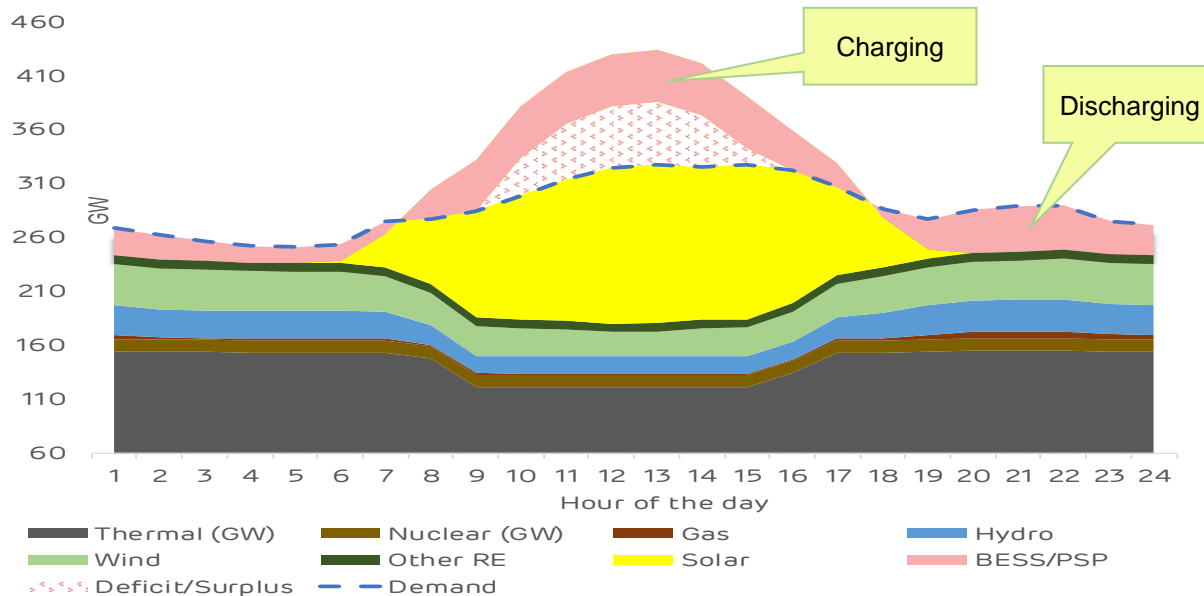
India: Shifting peak power demand



Policy level interventions has enabled integration of solar thereby shifting the evening peak to day time

- Separation of Agriculture feeders – enabling better load management, assured power supply during off-peak hours
- Promotion of solar pumps – subsidizing solar powered irrigation
- Energy efficiency – Ujala scheme, Energy Conservation building code and smart metering

Forecasted Demand & Supply Profile FY30



India can solve the supply-demand mismatch by:

- Power demand management - shifting power load to daytime
- Flexing thermal and hydro
- **Storage – Hydro PSP and Batteries**

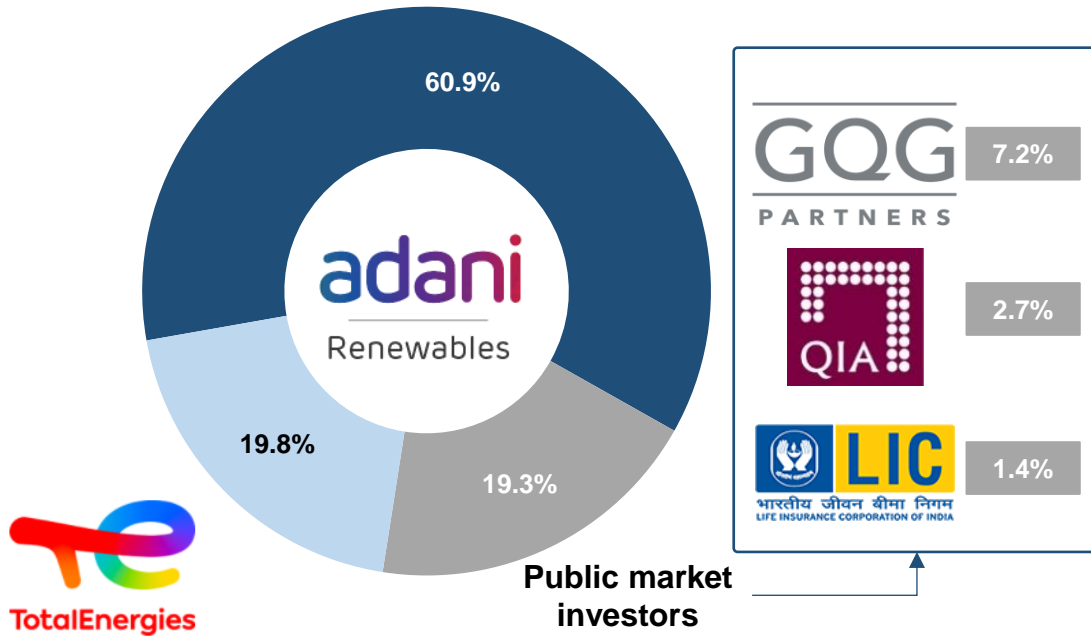
As per CEA's National Electricity Plan – Volume II (Transmission), the peak demand by FY32 to be ~388 GW. RE contribution in the power supply is expected to increase from current 35% to 59% by FY32. Given the intermittent nature of RE sources, the energy storage systems are planned to be integrated in the grid - **47 GW BESS and 36 GW PSP capacity by FY32.**

Load curve to flatten, however significant unmet demand during non-solar hours creates a strong case for Storage

AGEL: Committed to a sustainable future

Holding Structure

Adani Family



ESG Ratings

Rating Agency	Rating/Score	RE Sector Ranking ²	
		Global	India
FTSE Russell	Score of 4.2 / 5 Constituent of FTSE4Good Index	3	1
SUSTAINALYTICS	ESG Risk Rating of 15	Top 15	2
ISS ESG	Score of 76 / 100	Top 10	1
CDP Climate	Rated 'A-'	Leadership	Leadership
CDP Supply Chain	Rated 'A'	Topmost	Topmost
S&P Global	Score of 70 / 100	NA	2
CRISIL <small>An S&P Global Company</small>	Score of 66 / 100	NA	1

Robust foundation for a sustainable growth backed by strong sponsorship and strategic partnerships

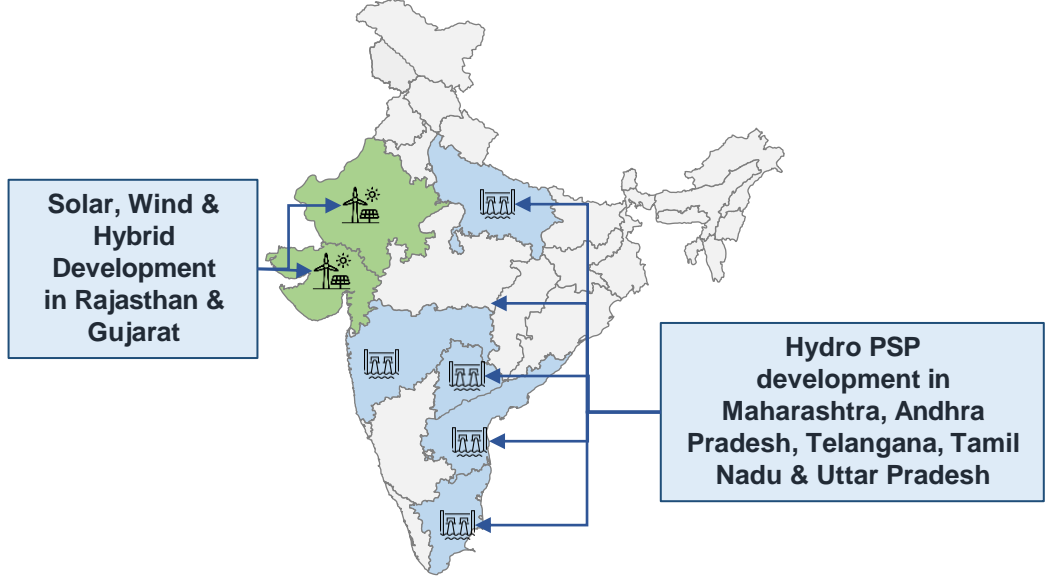
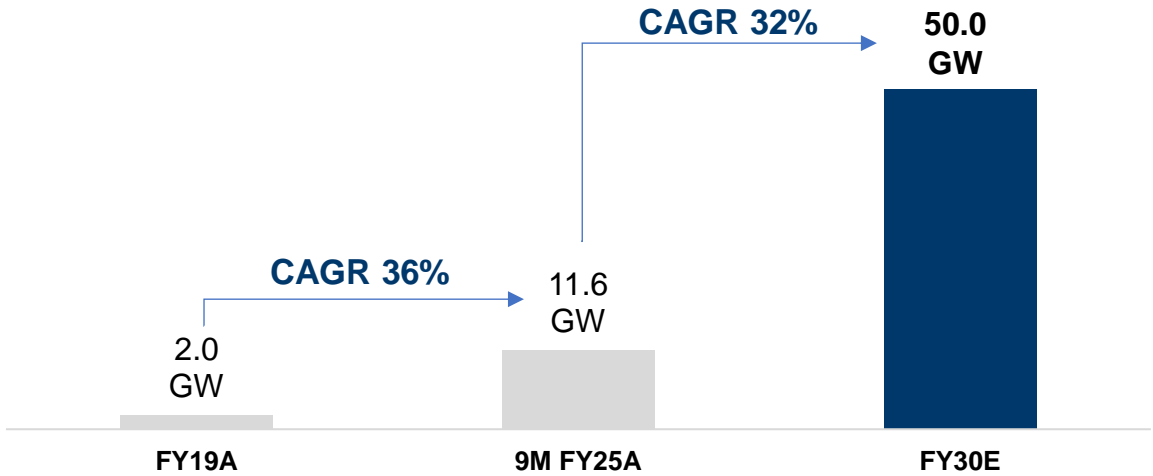
1. Shareholding by funds managed by GQG Partners
 2. The rankings represent AGEL's ranking (Global/India) in Renewable Energy sector/Alternative Electricity sector (Power Sector in case of CRISIL)
 Note: Shareholding details for quarter ending Dec 2024

AGEL: Leading India's Energy Transition

- Focused on delivering **renewable power and storage** solutions
- Increased focus on **C&I and Merchant** opportunities to maximize value creation
- Fully funded growth with **disciplined capital management**
- Developing renewable projects at an **unparalleled scale and speed**
- Driving operational excellence through increased **digitalization**
- Setting new benchmarks in **ESG** practices

Growth Strategy – 2030

Well secured resource rich sites



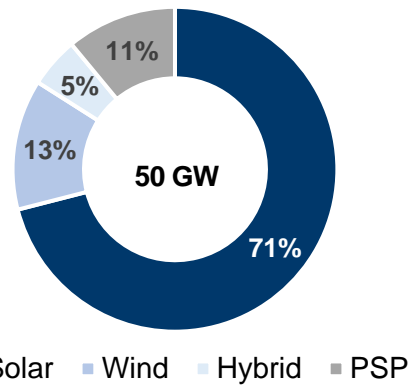
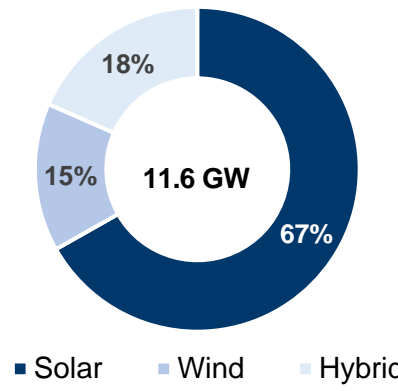
Fully secured growth path to 50 GW by 2030

Note: Targeted capacity, locations & resource mix are based on current estimates and are subject to change | PSP: Pumped storage project | Map not to scale

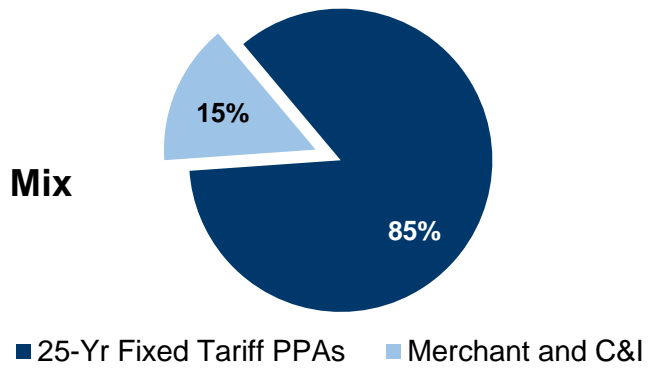
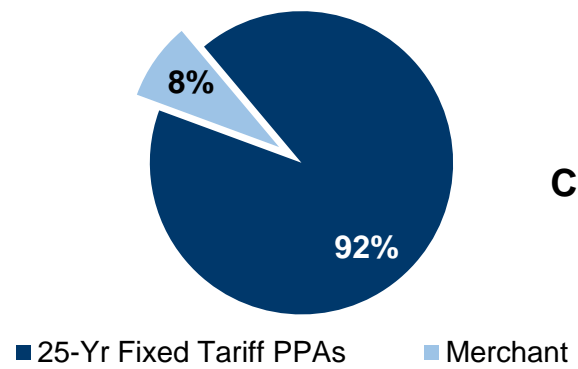
AGEL: Renewable energy portfolio evolution up to 2030



Resource Mix



Contract Mix

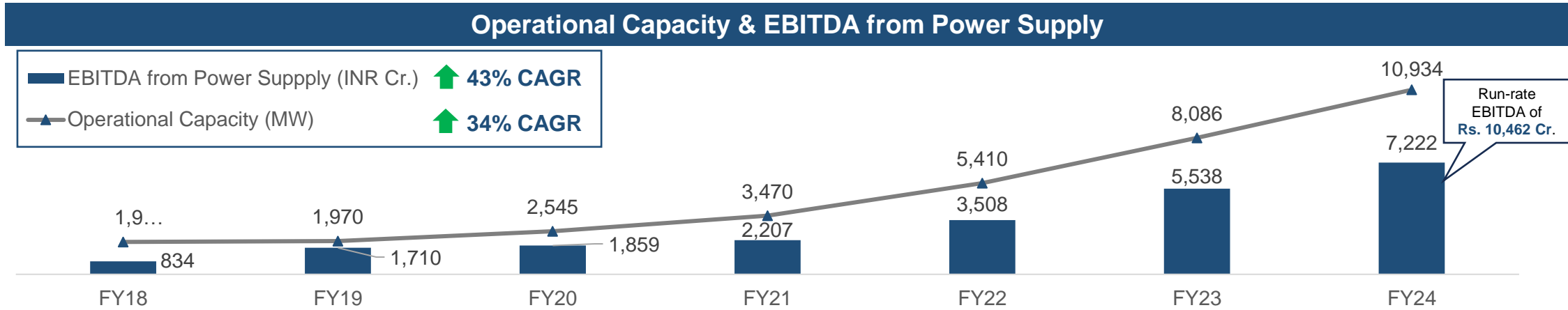


- **100% Must-run Portfolio**
- **25-Year Fixed tariff PPAs** to contribute majority of the portfolio
- **Attractive tariffs** in merchant and C&I
- **Strong counterparty profile** across the portfolio

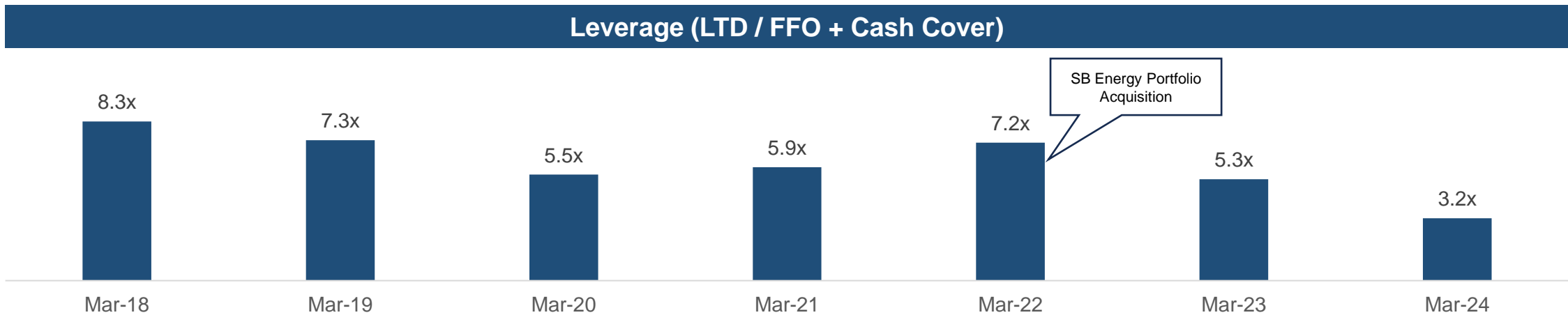
High-grading renewable portfolio to deliver higher margins while maintaining a predictable cashflow profile

*Note: 1. Operational capacity is as on date. 2. Targeted capacity, locations & resource mix are based on current estimates and are subject to change.
PSP: Pumped storage project | PPA: Power Purchase Agreement*

AGEL: Growth & cash generation capability de-risked



Steadily increasing operating base thereby reducing the overall portfolio risk coupled with best-in-class EBITDA growth



Progressively reducing systemic risk ▼

LTD: Long term debt | **FFO:** Funds flow from operations (= EBITDA – tax – finance cost) | **CC:** Cash Coverage (= Cash & bank balances + Balances held as Margin Money or security against borrowings + Financial Assets Investments)
EBITDA: Earnings before interest, tax, depreciation & amortisation



03

**Adani Green Energy Limited (AGEL):
Business Strategy**



3a. Origination and Development Readiness

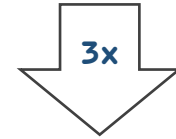
Expertise in Developing Mega Scale Renewable Energy Projects



Kamuthi: Tamil Nadu (FY16)

World's largest single location Solar project

648 MW



- Then, the largest single location solar power plant
- Executed within a record time of 8 months

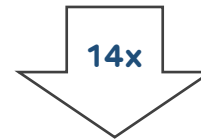
Module	330 Wp
MMS	Fixed Tilt (99%) Tracker (1%)



Rajasthan (FY23)

World's largest Hybrid RE Cluster

2.1 GW



- India's first ever hybrid power generation plant

Module	535 Wp
MMS	Fixed Tilt (40%) Tracker (60%)
WTG	2 MW machines



Next Milestone - Khavda: Gujarat

World's largest RE Plant (Next Milestone)

30 GW

- World's largest RE project spread over 538 sq. km, i.e., 5x of Paris

Module	Up to 580 Wp
MMS	Tracker (100%)
WTG	5.2 MW machines

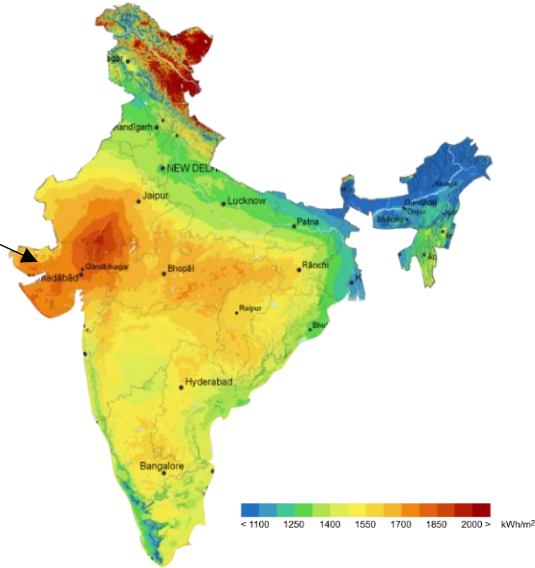
Consistently setting new benchmarks for renewable energy industry with unmatched speed & scale of execution

Khavda: World's largest single-location Renewable Energy Project

Strategically located in Resource rich region of Gujarat



Spread across 538 sq. km – 5x of Paris

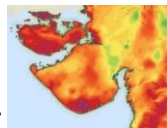


Arid, non-cultivable contiguous land perfectly suited for mega scale RE development



Solar irradiation of ~2,060 kWh/ m²
Solar CUF of 33%

Wind speed of ~8 meters/ second
Wind CUF of 35%+



A Renewable Energy Marvel in the Making

Significant Scale Efficiencies

- All projects to be developed on contiguous land in Khavda Renewable Park
- Significant scale efficiencies in construction & O&M

Well Planned Evacuation

- Advance phase wise evacuation planning matching AGEL's project timelines
- Connection to central grid and existing green corridor through high-capacity transmission lines including 765 kV

Advance Design planning

Customized to the terrain

Backed by extensive studies

- Topography survey
- Geotechnical Investigation for Soil
- Seismic Study
- Centrifuge Study
- Area Drainage Study
- Soil improvement Tests for WTG foundation
- Customized design planning for Cable laying, piling, extra high voltage (EHV) substation and more

Innovative execution

- Deploying robotics and digitalization to deliver projects at an unprecedented scale and speed

2.4 GW Operational

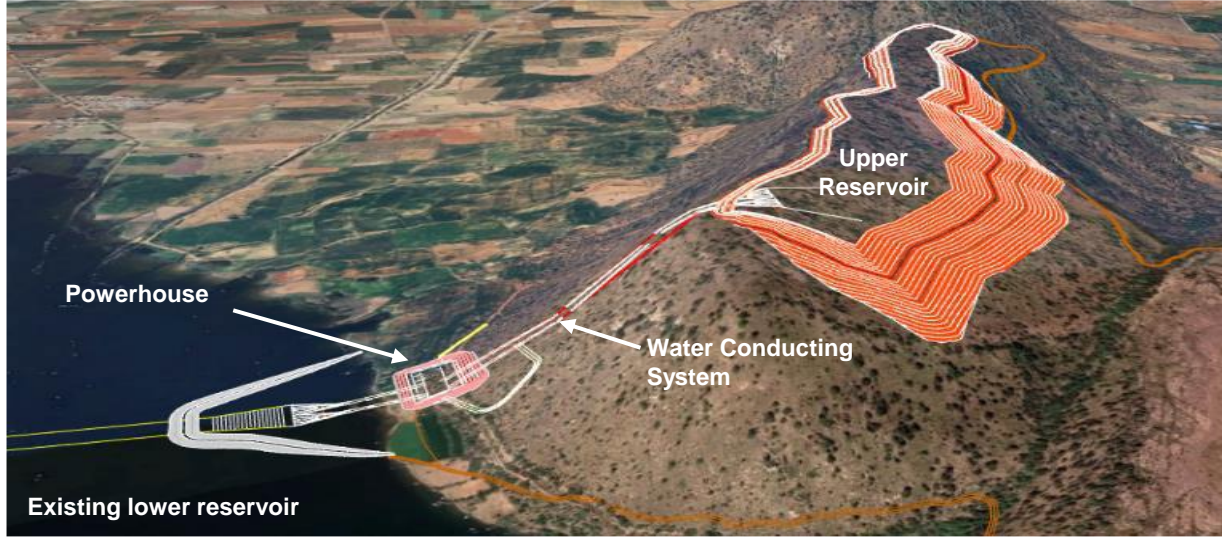


30 GW by 2029

Unprecedented scale and speed of execution with project management, execution & assurance through AILL

Energy storage development: Hydro Pumped Storage Projects

Kicked off 1st Hydro PSP in Andhra Pradesh on Chitravathi river



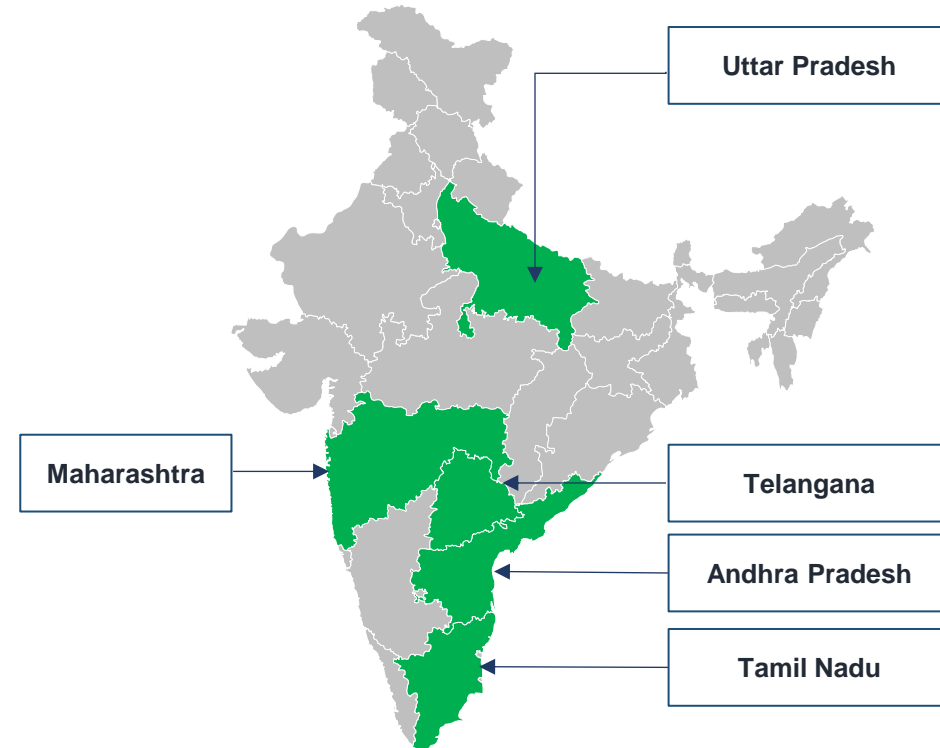
Key Highlights

- Installed Capacity – 500 MW (2*250MW)
- Estimated Generation Hours – 6.2 Hours
- Annual Generation – 1 TWh+
- Project land area – 407 acres

Development activities completed with all approvals in place

- Feasibility Study and DPR
- ToR for Final Environmental Clearance
- Forest Clearance (NOC received)
- Land Purchase
- Site enabling infrastructure

Development Pipeline across 5 states



500 MW
by 2027



5 GW+
by 2030

Targeted addition of 5 GW+ Hydro PSP capacity by 2030



3b. Operational Excellence

Operational excellence through Energy Network Operation Center (ENOC)



- Real time monitoring of operating assets across 12 states through ENOC at Ahmedabad
- Granular performance insights
- Predictive Maintenance optimizing Mean time between failure (MTBF)
- Suggests corrective actions in real time reducing Mean time to repair (MTTR)
- Industrial cloud partnership with Google for ML & AI capabilities

High plant availability (Solar)

~100%
In last 5 years

Consistently improving CUF (Solar)²

25%
Up from 22% in FY19

Enabling industry-leading EBITDA margins¹

92%

AI enabled O&M capability driven by AIMSL leading to improved operations and better forecasting

1. FY24 EBITDA margin from Power supply

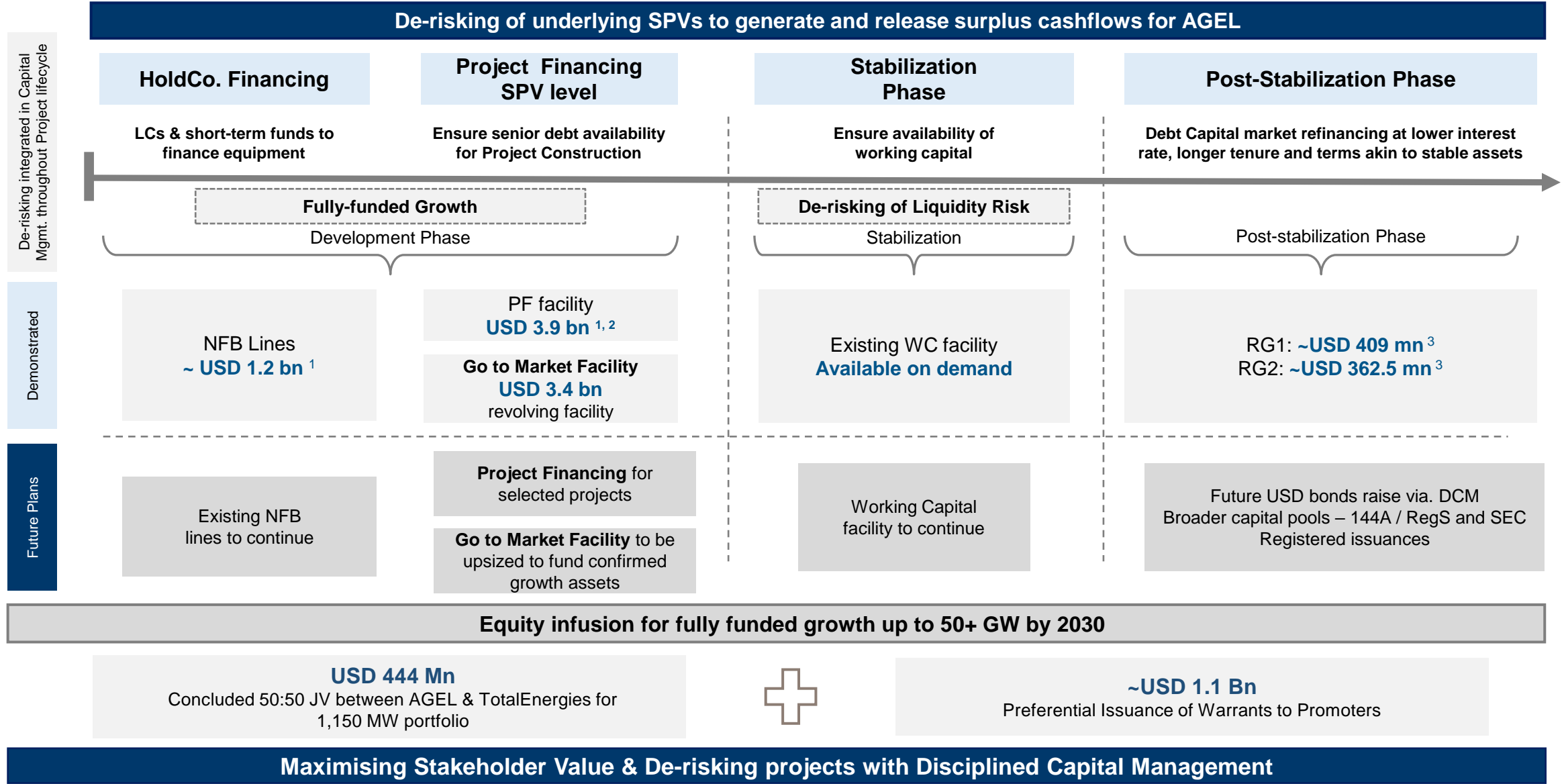
2. FY24 Solar CUF

ENOC: Energy Network Operations Centre | O&M: Operations and Maintenance | EBITDA: Earnings before Interest, tax, depreciation & amortization | GW: Gigawatt | CUF: Capacity Utilization Factor on MW_{ac} | AIMSL: Adani Infra Management Services Pvt Ltd



3c. Capital Management Philosophy

Replicating Adani Business Model: Capital management philosophy



1. USD/ INR: 85.62

2. Includes INR PF of 317 bn and other ECB of USD 0.22 bn

3. Exchange rate as of transaction date | PF: Project Finance | LC: Letter of Credit | SPV: Special Purpose Vehicle | RG1: Restricted Group 1 | RG2: Restricted Group 2 | NFB: Non-fund based | WC: Working Capital | DCM: Debt Capital Market

04

Adani Green Energy Limited (AGEL): ESG Framework & Commitments

Assurance backed ESG framework



Guiding principles

United Nations Global Compact	UN Sustainable Development Goals	SBTi	India Business & Biodiversity Initiative (IBBI)	Green Bond Principles	IFC E&S Performance Standards
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Disclosure Standards

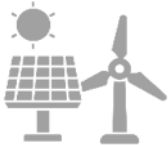


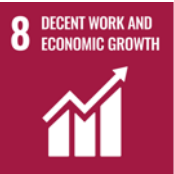



TCFD	TNFD	GRI Standards	CDP disclosure	BRSR	SASB
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Policy Structure

E	<ul style="list-style-type: none"> Environment & Energy as part of IMS policy Biodiversity Policy Affirmative Action Policy (EV Support & Action)
S	<ul style="list-style-type: none"> Human Rights Policy Corporate Social Responsibility Policy Occupational Health & Safety as part of IMS Policy
G	<ul style="list-style-type: none"> Board Diversity Code of Conduct Related Party Transaction Policy

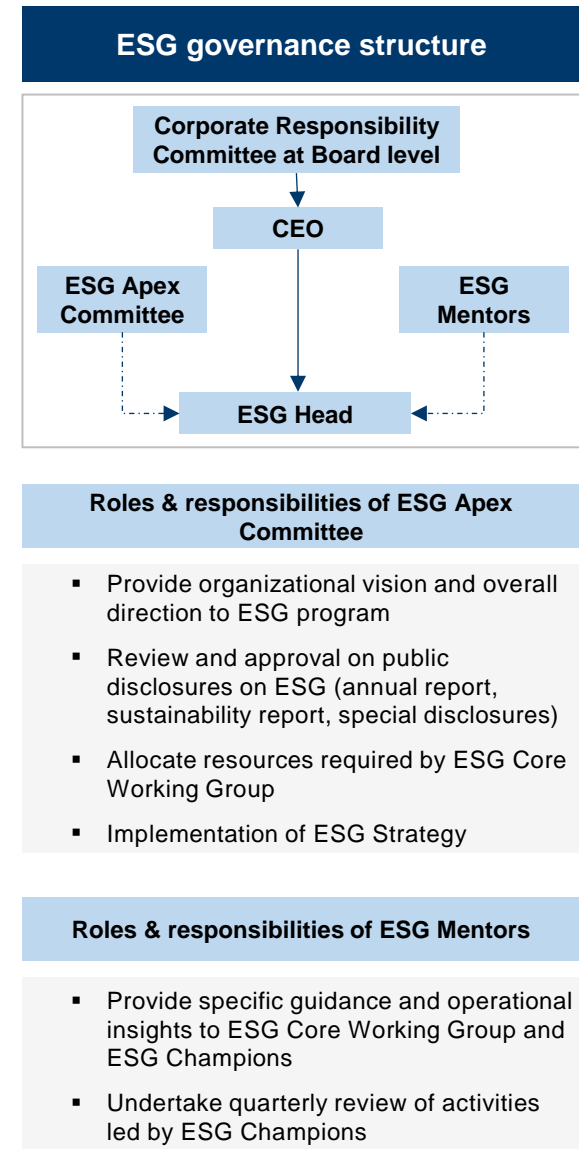
Focus Area - UNSDGs

ESG: Environmental, Social & Governance | **GRI:** Global Reporting Initiative | **CDP:** Carbon Disclosure Project | **TCFD:** Task Force on Climate-Related Financial Disclosures | **UNSDG:** United Nations Sustainable Development Group
CSR: Corporate Social Responsibility | **SASB:** Sustainability Accounting Standards Board | **BRSR:** Business Responsibility and Sustainability Reporting | **IMS:** Integrated Management System that essentially combines
TNFD: Taskforce on Nature-related Financial Disclosures | **SBTi:** Science based targets initiative

Material Topic	Targets	Key ESG Initiatives/Achievements	Focus area UN SDGs
<p>Climate Change</p> 	<p>Committed to avoid GHG emissions through development of 50 GW RE project by 2030</p> <p>Committed to adopt 65% EV by FY30</p>	<p>Climate Change</p> <ul style="list-style-type: none"> 14.6 Mn ton CO₂ emission avoided in 9M FY25 GHG emission reduction: 99.7% less emission intensity per unit of generation (0.0016 GHG tCO₂ / MWh) in 9M FY25 v/s Indian grid average of 0.72 tCO₂ / MWh Achieved 28% against 65% EV commitment by FY30 Committed for Net Zero with SBTi 	
<p>Resource conservation</p> 	<p>Net Water positive status for 100% operating plants by FY26</p> <p>Zero-Waste-to-Landfill (ZWL) certified for 100% of operating plants</p>	<p>Resource Management</p> <ul style="list-style-type: none"> 98.7% less Fresh Water consumption per unit of generation (0.037 kl/MWh) in 9M FY25 as against 3.5 kl / MWh, statutory limit for thermal power 100% of AGEL's operating capacity is single-use plastic free under CII Plastic Protocol Zero waste to landfill certified for all operational sites Water Positive for all operating plants more than 200MW 	 
<p>Occupational Health and Safety</p> 	<p>0 Zero harm and Zero leak</p>	<p>Occupational Health and Safety</p> <ul style="list-style-type: none"> 0.22 Mn continuous safe man hours, 0.33 LTIFR and 1,29,628 safety training hours in 9M FY25 <p>Supply Chain</p> <ul style="list-style-type: none"> Maintaining ESG evaluation for 100% critical suppliers. With an aim to reduce Scope 3 emissions, AGEL extensively engaged with the suppliers leading to 87% of manufacturing suppliers disclosing their GHG emissions through CDP supply chain program. <p>Sustainable Livelihood</p> <ul style="list-style-type: none"> 7,233 direct/indirect job opportunities provided in 9M FY25 	

AGEL: Strong governance framework

Key governance areas	Key highlights
Board independence & diversity	<ul style="list-style-type: none"> 50% Independent Directors 10% Women Directors (to be increased to 33% in longer term)
Corporate responsibility, CSR & Nomination & Remuneration	<ul style="list-style-type: none"> Corporate Responsibility Committee in place with 100% Independent Directors to provide assurance on ESG aspects Corporate Social Responsibility Committee in place with 67% Independent Directors Nomination and Remuneration Committee with 75% Independent Directors (100% Non-Executive/ Non-Promoter)
Audit oversight	<ul style="list-style-type: none"> Audit Committee consisting of 83% Independent Directors (100% non-promoter/ non-executive) Statutory Auditors : SRBC & Co. (EY) and Dharmesh Parikh & Co. (Joint Auditors)
Risk management	<ul style="list-style-type: none"> Risk Management Committee in place with 50% Independent Directors (75% Non-Executive, Non-Promoter) Sub-Committees of Risk Management Committee with at least 50% independent directors <ul style="list-style-type: none"> Information Technology & Data Security Committee (67% independent directors) Mergers & Acquisitions Committee (67% independent directors) Legal, Regulatory & Tax Committee (100% independent directors) Reputation Risk Committee (67% independent directors)
Related party transactions	<ul style="list-style-type: none"> Detailed Policy in place for Related Party Transactions (RPT) to ensure all RPTs are on 'arms' length' basis All RPTs are reviewed by the Audit Committee and are duly disclosed in the annual report Material related party transactions undertaken after seeking prior shareholder approval, wherein related parties including promoter group cannot vote
Stakeholders' relationship	<ul style="list-style-type: none"> Stakeholders Relationship Committee in place with 67% Independent Directors
Anti corruption & code of conduct	<ul style="list-style-type: none"> Anti Corruption policy in place with Zero tolerance of corruption Code Of Conduct For Board Of Directors And Senior Management in place Insider Trading Code in Place





05

Investment Rationale

Key Investment Highlights

Development & Execution Excellence

- **Resource Availability:** Strategic sites of **2,50,000 acres for solar and wind** plant development and **5+ GW for PSP** development backed by comprehensive geotechnical studies, fully prepared evacuation infrastructure, and meticulously crafted design work & resource analysis.
- **Project Management, Execution and Assurance through AILL:** **Large team of skilled professionals** having specialized knowledge & hands-on experience and **20,000+ vendor network** ensuring effective and timely execution.
- AGEL operational capacity addition has outpaced the industry, achieving a **CAGR of 41% in last 5 years** (Industry CAGR ~13%) and is on track to achieve its stated target of 50 GW by 2030.

Operational Excellence

- **Analytics-driven O&M approach, anchored by a state-of-the-art ENOC through AIMSL**, ensures ~100% plant availability (solar), consistent CUF improvement and cost reduction.
- **Industry-leading EBITDA margins of 92%+** backed by the operational excellence

Capital Management Philosophy

- **Fully funded growth** ensured through Revolving Construction Framework of **USD 3.4 bn** & Equity infusion of **~USD 1.5 bn** through JV with TotalEnergies and Equity infusion by Promoters
- **Growth risk delinked from Credit performance** with ring fenced structures

ESG

- **Ranked 1st in RE Sector in Asia and amongst Top 10 in RE Sector globally by ISS ESG in its latest ESG assessment**
- Apart from driving decarbonization of the grid, focused on Water positivity, SUP Free, Zero Waste to Landfill & No net loss of Biodiversity

Strong Sponsorship

- Pedigree of Adani Family: leadership in infrastructure – energy & utility and transport & logistics sectors
- Diversified equity base of high quality long only stakeholders
- Supply chain reliability with backward integration of solar and wind manufacturing at the portfolio level

Strong de-risked model supported by world leading ESG ratings

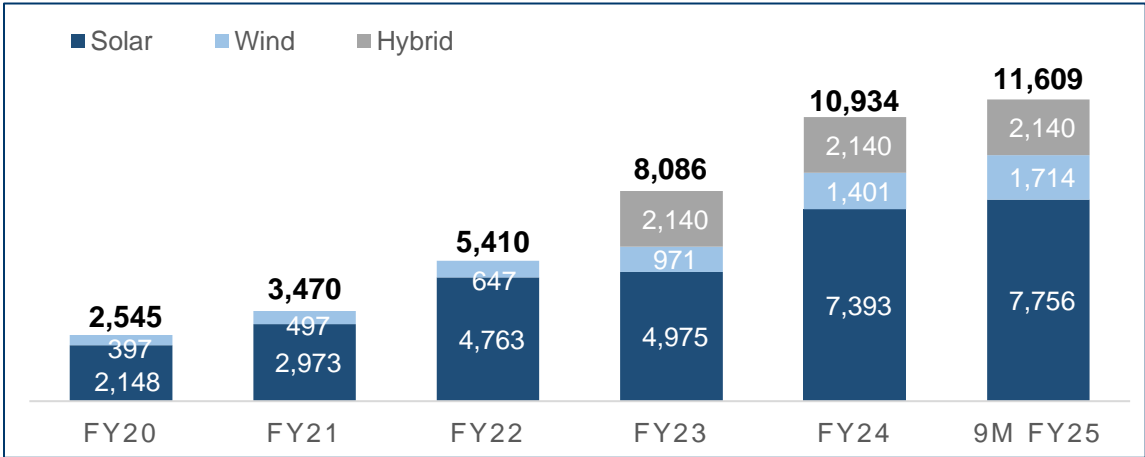
A large, white, sans-serif capital letter 'A' is centered in the upper left portion of the slide. The background behind it is a gradient of purple and blue, with a diagonal line separating it from a white area on the right.

Annexures

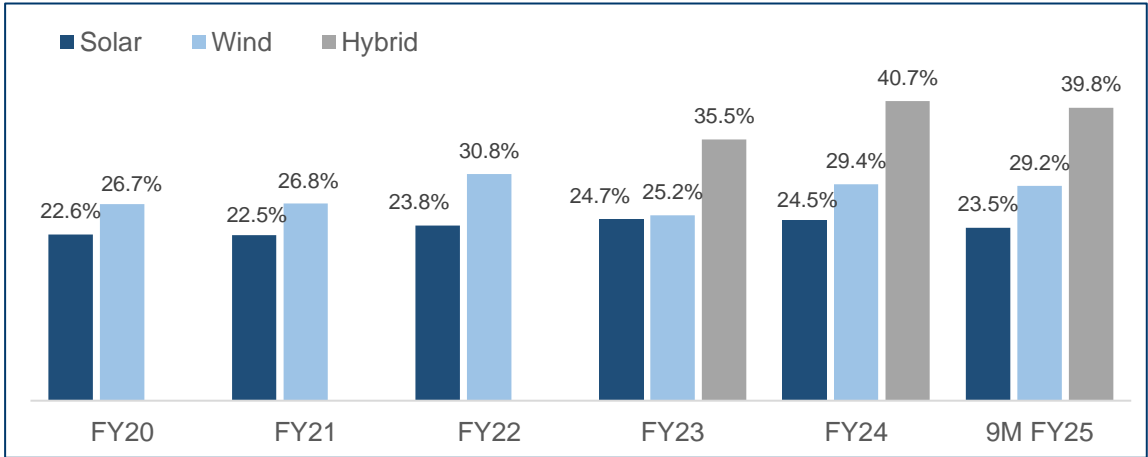
AGEL: Operational & Financial
Performance

AGEL: Operational Performance

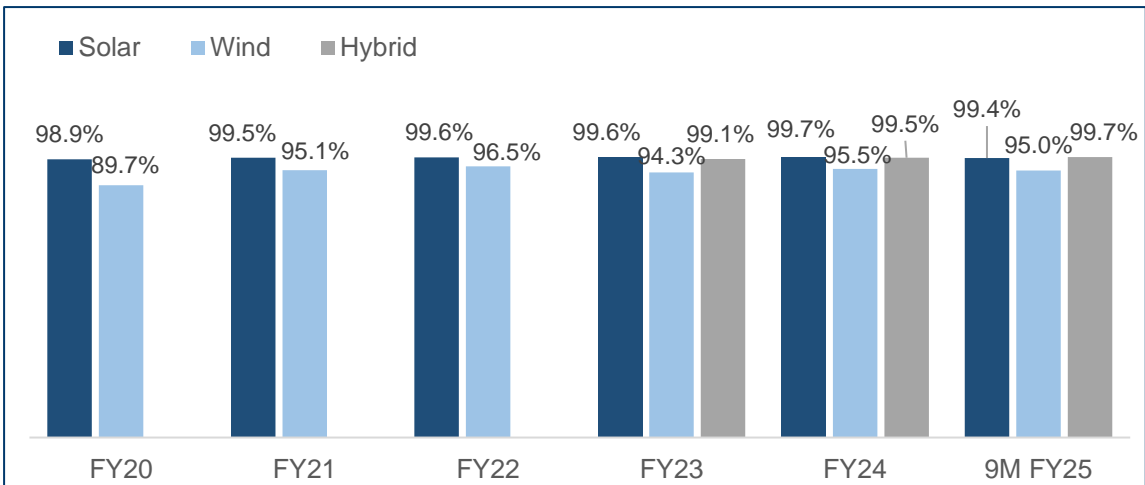
Operational Capacity (MW AC – PPA capacity)



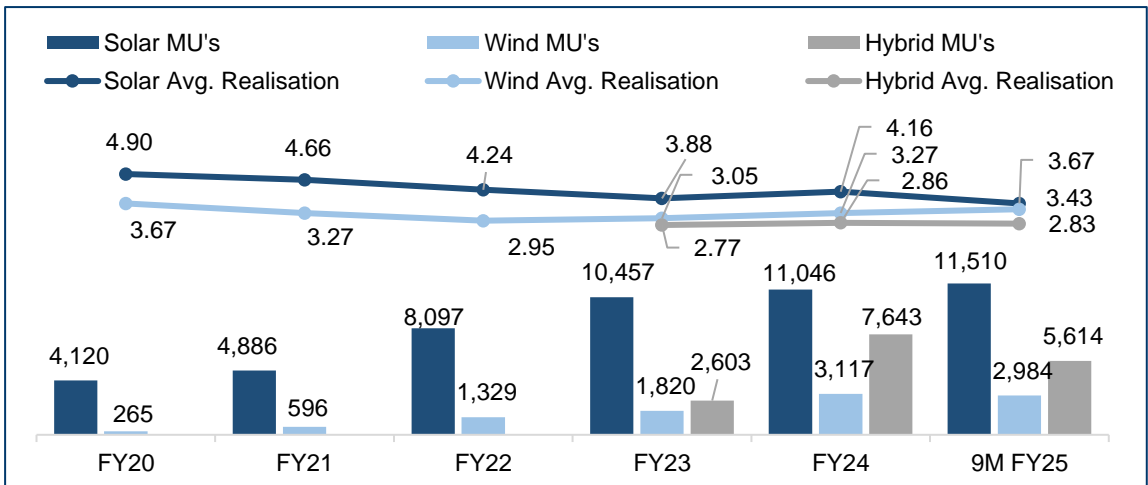
CUF % (AC)



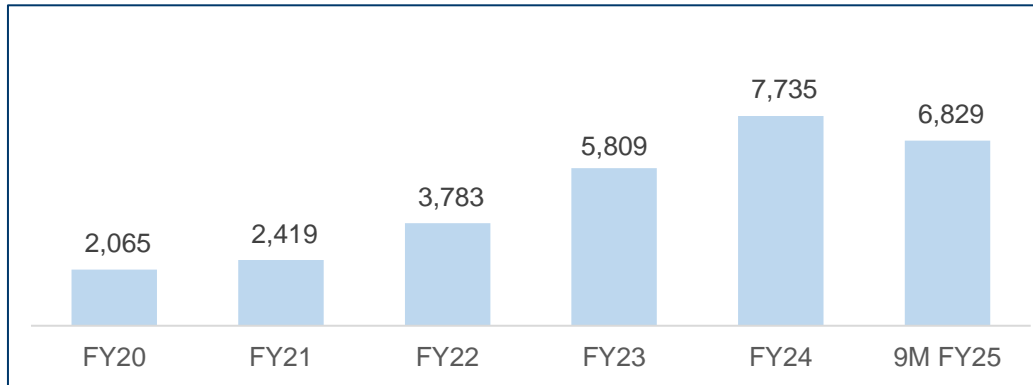
Plant Availability



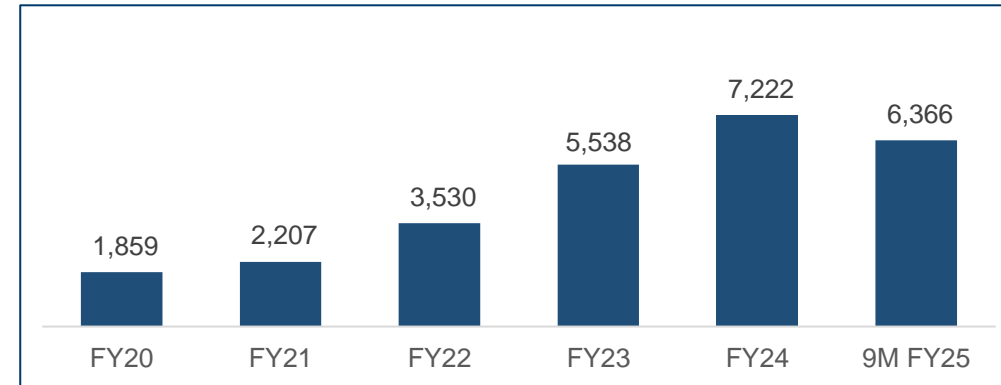
Volume (MUs) & Average Realization (Rs/kwh)



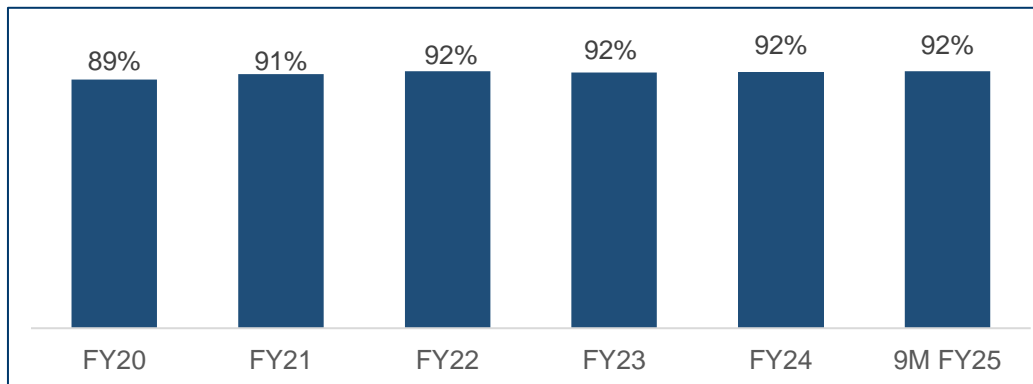
Revenue from Power Supply



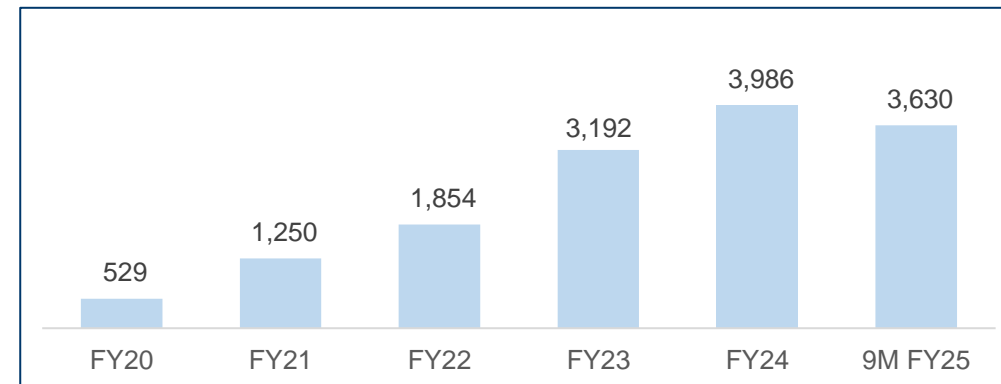
EBITDA from Power Supply ¹



EBITDA from Power Supply (%)



Cash Profit ²



1. **EBITDA from Power Supply** = Revenue from Power Supply + Carbon credit income (part of Other Operating Income) + prompt payment discount - Employee Benefit Expenses excluding overseas expenses – Other Expenses excluding loss on sale of assets and such one-off expenses.

2. **Cash Profit** = PAT + Depreciation + Deferred Tax + Exceptional Items + Distribution to Total (which is part of finance cost as per IndAS) – other non-cash adjustments

B

Annexures

AGEL: Asset Level Details

Asset Level Details: Operational

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/Operationalized	Counterparty Name	PPA Term
AGE23L	Tamil Nadu	Solar	216	260	7.01	Mar-16	TANGEDCO	25
	Tamil Nadu	Solar	72	86	7.01	Feb-16	TANGEDCO	25
	Tamil Nadu	Solar	72	86	7.01	Mar-16	TANGEDCO	25
	Tamil Nadu	Solar	216	260	7.01	Sep-16	TANGEDCO	25
	Tamil Nadu	Solar	72	86	7.01	Sep-16	TANGEDCO	25
AGEUPL	Karnataka	Solar	240	302	4.56	Mar-18	Karnataka ESCOMS	25
	Uttar Pradesh	Solar	50	60	5.07	May-19	UPPCL	25
KSPPL	Karnataka	Solar	20	23	4.36	Jan-18	BESCOM	25
PDPL	Punjab	Solar	100	105	5.875	Jan-17	PSPCL	25
	Uttar Pradesh	Solar	50	70	4.78	Jul-17	NTPC	25
	Andhra Pradesh	Solar	50	70	5.13	Oct-17	NTPC	25
	Rajasthan	Solar	20	26	4.36	Nov-17	NTPC	25
PSEPL	Telangana	Solar	50	66	4.67	Dec-17	NTPC	25
	Telangana	Solar	50	66	5.19	Dec-17	NTPC	25
	Karnataka	Solar	100	140	4.79	Jan-18	NTPC	25
	Chhattisgarh	Solar	100	147	4.425	Mar-18	SECI	25
	Karnataka	Solar	50	66	4.86	Feb-18	NTPC	25
	Karnataka	Solar	40	56	4.43	May-18	SECI	25
	Karnataka	Solar	10	13	5.35	Oct-17	GESCOM	25
	Maharashtra	Solar	20	29	4.16	Mar-18	SECI	25
Wardha Solar	Karnataka	Solar	350	515	4.43	May-18	SECI	25
ARERJL	Rajasthan	Solar	200	281	2.71	Aug-19	MSEDCL	25
Kilaj SMPL	Rajasthan	Solar	50	72	2.54	Jul-20	SECI	25
AGE23L	Uttar Pradesh	Solar	50	55	9.27	Oct-21	UPPCL	25
	Uttar Pradesh	Solar	50	55	7.02	Aug-21	UPPCL	25

Solar

Wind

Hybrid

Asset Level Details: Operational (contd.)

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/Operationalized	Counterparty Name	PPA Term	Counterparty Name
AGE23L	Punjab	Solar	20	21	8.7	Mar-21	PSPCL	25	State Discom
	Punjab	Solar	10	11	8.65	Feb-21	PSPCL	25	State Discom
	Karnataka	Solar	5	6	4.36	Oct-21	GESCOM	25	State Discom
	Karnataka	Solar	20	25	4.36	Mar-21	BESCOM	25	State Discom
	Karnataka	Solar	20	25	4.36	Feb-21	BESCOM	25	State Discom
	Karnataka	Solar	20	25	4.36	Mar-21	HESCOM	25	State Discom
	Karnataka	Solar	5	6	8.37	Jul-21	HESCOM	25	State Discom
Karnataka	Solar	5	6	8.46	Oct-21	HESCOM	25	State Discom	
ASEJTL	Rajasthan	Solar	50	74	NA	Nov-20	Merchant	NA	Merchant
GSBPL	Gujarat	Solar	100	150	2.44	Dec-20	GUVNL	25	Sovereign equivalent
AWETNL	Uttar Pradesh	Solar	25	37	3.08	Jan-21	NPCL	25	State Discom
AGEONEL	Gujarat	Solar	150	225	2.67	Jan-21	GUVNL	25	Sovereign equivalent
SEIL	Uttar Pradesh	Solar	20	23	7.54	Jan-21	UPPCL	25	State Discom
Kilaj SMPL	Uttar Pradesh	Solar	100	145	3.21	Feb-21	UPPCL	25	State Discom
Skypower	Telangana	Solar	50	58	5.37	Oct-17	TSSPDCL	25	State Discom
Sterling & Wilson	Telangana	Solar	25	26	5.17	Sep-17	TSSPDCL	25	State Discom
Sterling & Wilson	Telangana	Solar	50	58	5.26	Oct-17	TSSPDCL	25	State Discom
ASECOL	Uttar Pradesh	Solar	50	73	3.07	Apr-21	UPPCL	25	State Discom
ASEJFPL	Rajasthan	Solar	100	145	2.63	Nov-18	SECI	25	Sovereign
ASEJFPL	Rajasthan	Solar	200	290	2.48	Jul-19	SECI	25	Sovereign
ASEJTPL	Rajasthan	Solar	300	435	2.45	Oct-18	SECI	25	Sovereign
ASEAPSPL	Andhra Pradesh	Solar	250	375	2.73	Mar-20	NTPC	25	Sovereign

Solar

Wind

Hybrid

Asset Level Details: Operational (contd.)

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/Operationalized	Counterparty Name	PPA Term	Counterparty Name
ASEKANPL	Karnataka	Solar	200	300	2.82	19-Dec	SECI	25	Sovereign
ASEAPSPL	Andhra Pradesh	Solar	350	455	4.63	Jul-17	NTPC	25	Sovereign
ASERJOPL	Rajasthan	Solar	300	453	2.48	Jun-21	NTPC	25	Sovereign
VEIL	Odisha	Solar	40	40	4.235	Dec-19	SECI	25	Sovereign
ASEJA2PL	Rajasthan	Solar	150	215	2.61	Nov-22	SECI	25	Sovereign
ASEJA2PL	Rajasthan	Solar	62	87	NA	Mar-23	Merchant	NA	Merchant
ASEJA2PL	Rajasthan	Solar	88	125	NA	Nov-23	Merchant	NA	Merchant
AGE24AL	Gujarat	Solar	351	481	2.42	Jan'24	SECI	25	Sovereign
AGE24AL	Gujarat	Solar	149	204	2.42	Mar'24	SECI	25	Sovereign
AGE24BL	Gujarat	Solar	200	274	2.42	Feb'24	SECI	25	Sovereign
AGE24BL	Gujarat	Solar	300	411	2.42	Feb'24	SECI	25	Sovereign
ASERJ2PL	Rajasthan	Solar	180	247	2.65	Mar-24	SECI	25	Sovereign
	Rajasthan	Solar	150	213	2.65	Mar-24	SECI	25	Sovereign
AGE25AL	Gujarat	Solar	225	308	2.42	Mar-24	SECI	25	Sovereign
AGE25BL	Gujarat	Solar	500	685	2.42	Mar-24	SECI	25	Sovereign
AGE26BL	Gujarat	Solar	100	137	2.42	Mar-24	SECI	25	Sovereign
ARE55L	Gujarat	Solar	13	17	NA	Mar-24	Merchant	NA	Merchant
AHEJ5L	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA	Merchant
AGE24L	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA	Merchant
AGE25CL	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA	Merchant
ARE56L	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA	Merchant
ASEJ6PL	Gujarat	Solar	25	34	NA	Mar-24	Merchant	NA	Merchant
ARE57L	Gujarat	Solar	13	17	NA	Mar-24	Merchant	NA	Merchant
ARE41L	Gujarat	Solar	13	17	NA	Mar-24	Merchant	NA	Merchant
AGE26AL	Gujarat	Solar	13	17	NA	Mar-24	Merchant	NA	Merchant
AGE25L	Rajasthan	Solar	250	346	2.42	Dec-24	SECI	25	Sovereign
AGE24AL	Gujarat	Solar	113	155	NA	Dec-24	Merchant	NA	Merchant
Total Solar			7,756	10,607	3.63				

Solar

Wind

Hybrid

Asset Level Details: Operational (contd.)

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalization	Counterparty Name	PPA Term
AGEL – Lahori	Madhya Pradesh	Wind	12	12	5.92	Mar-16	MPPMCL	25
AWEGPL	Gujarat	Wind	30	30	4.19	Mar-17	GUVNL	25
AWEGPL	Gujarat	Wind	18	18	3.46	Mar-17	GUVNL	25
AREKAL	Gujarat	Wind	12	12	3.46	Feb-19	MUPL	25
AWEKOL - SECI 1	Gujarat	Wind	50	50	3.46	Nov-19	SECI	25
AWEKSL	Gujarat	Wind	75	75	2.85	Jan-20	MSEDCL	25
AWEKOL - SECI 2	Gujarat	Wind	50	50	2.65	Mar-20	SECI	25
WORL - INOX 1	Gujarat	Wind	50	50	3.46	Apr-19	PTC India Limited	25
WTRL - INOX 2	Gujarat	Wind	50	50	3.46	May-19	PTC India Limited	25
WFRL – INOX	Gujarat	Wind	50	50	3.46	Jul-19	Merchant	25
AGE THREE LTD	Gujarat	Wind	250	250	2.82	Mar-21	SECI	25
AWEMP1	Madhya Pradesh	Wind	324	324	2.83	Sep-22	SECI	25
AGE FIVE LTD	Gujarat	Wind	130	130	2.83	Jun-23	SECI	25
AWEKFL	Gujarat	Wind	100	100	Merchant	Jun-23	Merchant	NA
AWEKFL	Gujarat	Wind	74	74	Merchant	Oct-23	Merchant	NA
AWEKFL	Gujarat	Wind	126	126	Merchant	Mar-24	Merchant	NA
ARE41L	Gujarat	Wind	250	250	Merchant	Jul-24	Merchant	NA
ARE48L	Gujarat	Wind	62	62	Merchant	Dec-24	Merchant	NA
Total Wind			1,714	1,714	3.02			

SPV	Project Location	Type	Contracted Capacity (AC)	Planned Capacity (AC)	Planned Capacity (DC)	Tariff	Counterparty Name	PPA Term
AHEJOL	Rajasthan	Hybrid	390	Solar: 360 Wind: 100	Solar: 540 Wind: 100	2.69	SECI	25
AHEJTL & AHEJET	Rajasthan	Hybrid	600	Solar: 600 Wind: 150	Solar: 840 Wind: 150	2.69	SECI	25
ASEJOPL	Rajasthan	Hybrid	450	Solar: 420 Wind: 105	Solar: 630 Wind: 105	2.67	SECI	25
AHEJFL	Rajasthan	Hybrid	700	Solar: 600 Wind: 510	Solar: 870 Wind: 510	3.24	AEML	25
Total Hybrid			2,140	2,845	3,745	2.87		
Total Operational			11,609		16,066	3.09		

Solar

Wind

Hybrid

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Thank You



9M FY25 Earnings
Presentation



FY24 Annual Report

